



Government of India
MINISTRY OF COAL
Office of Deputy Director General



COAL DIRECTORY OF INDIA 2024-25





COAL DIRECTORY OF INDIA 2024-25

**GOVERNMENT OF INDIA
MINISTRY OF COAL
OFFICE OF DEPUTY DIRECTOR GENERAL**

COAL DIRECTORY OF INDIA 2024-25

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भारत सरकार
नई दिल्ली
MINISTER OF COAL AND MINES
GOVERNMENT OF INDIA
NEW DELHI



Message

Coal continues to be a cornerstone of India's core industries and will remain a driving force in the nation's economic transformation. Under the visionary leadership of Hon'ble Prime Minister Shri Narendra Modi ji, India is pursuing a balanced and forward-looking energy strategy that ensures both accessibility and affordability, setting a global benchmark for energy justice in the journey towards Viksit Bharat.

As India's energy demand rises rapidly to fuel economic growth, urban expansion, improved electricity access, industrial development, and rural electrification, coal stands out as the most reliable and primary source of energy. While renewable and alternative energy sources such as solar, wind, hydro, and natural gas are expanding steadily, coal remains indispensable for ensuring stable and affordable power generation across sectors that are shaping the Atmanirbhar Bharat vision.

In view of this, the Government of India, guided by the vision of the Hon'ble Prime Minister, is intensifying efforts to enhance domestic coal production and meet the country's increasing energy requirements. To prevent shortages and advance the broader goal of energy self-reliance, it is essential to maintain a comprehensive and transparent repository of data on production, dispatch, and stock availability.

In this context, I commend the Statistics Division for releasing the *Coal Directory of India 2024-25*. This publication captures the steady progress of India's coal and lignite sectors, providing detailed insights into reserves, production, dispatch, pithead stocks, valuation, imports, exports, and the performance of captive blocks and washeries.

This directory will serve as a valuable resource for policymakers, researchers, and industry stakeholders alike, supporting India's pursuit of a sustainable, secure, and self-reliant energy future. I extend my sincere congratulations to the Statistics Division, Ministry of Coal, all associated government departments, and other stakeholders for their dedicated efforts in bringing this important publication to fruition in line with the vision of Viksit Bharat@2047.

Jai Hind!

(G. KISHAN REDDY)

सतीश चन्द्र दुबे
Satish Chandra Dubey



राज्य मंत्री
कोयला एवं खान
भारत सरकार
MINISTER OF STATE FOR
COAL & MINES
GOVERNMENT OF INDIA



Message

As one of the fastest-growing economies in the world, India's energy demand continues to rise at an unprecedented pace. Today, India stands as the world's second-largest energy consumer and a pivotal driver of global energy markets.

The *Coal Directory of India 2024-25*, published annually by the Ministry of Coal, continues to serve as a comprehensive and authoritative reference on the nation's coal and lignite sectors. This publication provides valuable insights into all major facets of the industry — including reserves, exploration, production, dispatch, stock positions, valuation, imports, exports, and the performance of captive blocks and washeries.

I extend my sincere appreciation to all those who have contributed to the preparation of this publication. Their dedication, precision, and commitment to excellence have been instrumental in compiling and presenting this important report, which stands as a vital resource for researchers and industry stakeholders.

Jai Hind!

(Satish Chandra Dubey)

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Message

It gives me great pleasure to present the *Coal Directory of India 2024-25*, the flagship publication of the Ministry of Coal for the fiscal year 2025. This report provides a comprehensive and detailed overview of India's coal and lignite sectors, based on the most accurate and reliable data available.

Coal continues to be a cornerstone of India's energy ecosystem and will remain a vital component of the nation's energy mix for the foreseeable future. In this context, access to accurate, timely, and well-organized data is essential for informed policy formulation, effective planning, and strategic decision-making.

This annual publication is designed to meet the information needs of policymakers, researchers, industry stakeholders, and other users. It offers valuable insights into coal resources and reserves, production, dispatch, stock positions, imports, exports, and the performance of washeries and captive blocks, among other aspects of the sector.

I extend my sincere appreciation to the entire team at the Statistics Division for their dedication and professionalism in preparing this important publication. I also acknowledge the cooperation of all stakeholders who contributed valuable data and inputs in a timely manner. I am confident that this comprehensive repository of information on the coal sector will serve as a valuable reference for all readers and stakeholders.


(Vikram Dev Dutt)

Place: New Delhi
Dated: 31.10.2025

रूपिंदर बरार, भा.रा.से.
अपर सचिव
Rupinder Brar, IRS
Additional Secretary



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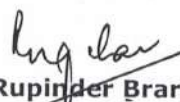


Message

Coal plays a vital role in India's economy, serving as a key driver of national growth and development. It continues to be the dominant source of commercial energy, accounting for nearly half of the country's total energy consumption and remaining the primary fuel for electricity generation, owing to its reliability and accessibility compared to other energy sources.

Accurate, comprehensive, and high-quality data on coal and lignite are essential for effective policy formulation, sectoral analysis, and informed decision-making. The *Coal Directory of India 2024-25* stands as an invaluable resource, providing a detailed and up-to-date overview of the coal and lignite sectors—both within India and in the global context.

I extend my sincere appreciation to the team responsible for compiling and publishing this important document. As the definitive source of data on the coal and lignite sectors up to 2024-25, it offers the most reliable and current statistics available. I am confident that this publication will continue to serve as a valuable reference for policymakers, researchers, industry stakeholders, and all those engaged in India's energy sector.


(Rupinder Brar)
Additional Secretary

सनोज कुमार झा
अपर सचिव

Sanoj Kumar Jha
Additional Secretary



भारत सरकार
GOVERNMENT OF INDIA
कोयला मंत्रालय
MINISTRY OF COAL



MESSAGE

I am pleased to note that the much-awaited *Coal Directory of India, 2024–25*, a comprehensive documentation of the progress and achievements in the country's coal and lignite sectors, is being published.

Coal has long been the backbone of India's energy economy. It continues to be the primary source of energy, meeting nearly 50% of our commercial energy requirements and contributing to about 75% of the nation's power generation. The Ministry of Coal remains firmly committed to strengthening this vital sector while ensuring the broader objective of national energy security. The sustained and coordinated efforts of the Ministry have been instrumental in advancing this mission.

The *Coal Directory of India, 2024–25* serves as an invaluable reference for assessing the sector's performance across various dimensions, including reserves, exploration, production, supply, allocation of coal blocks, and imports. I am confident that this publication will greatly assist policymakers, researchers, and industry stakeholders in informed decision-making and strategic planning.

I convey my sincere appreciation to the Statistics Division for their dedicated efforts in compiling and publishing this important resource. I wish the publication a resounding success and hope it continues to serve as a key reference for the energy sectors.

(Sanoj Kumar Jha)

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भारत सरकार
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MINISTRY OF COAL



FOREWORD

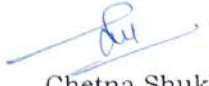
Adequate availability of energy is essential for economic development and national security. Coal being the most significant source of energy in India, significant reforms have been undertaken in past few years in this sector to ensure energy security, energy efficiency, and energy sustainability. Coal accounts for more than 70% of the electricity demand in the country. With increasing demand for energy, ready access to information on various key data relating to reserves, production, dispatches, etc. and reliable coal supplies is essential to help energy industry and policymakers to develop future plans and strategies.

The Coal Directory of India 2024-25 provides detailed information on India's Coal and Lignite production, productivity levels, concentrations of Coal and Lignite deposits, sectoral dispatches, coal demand, pit head closing stocks, import and export and performance of Captive Blocks, etc. for various stakeholders like central line ministries, coal industry, power sector, research institutions and academicians.

I would like to extend my sincere appreciation and gratitude to the management of various public and private sector organisations for providing data relating to their organisations on time. I would also like to express my heartfelt gratitude to Hon'ble Minister Shri G. Kishan Reddy, Hon'ble Minister of State Shri Satish Chandra Dubey, Secretary, Coal and all other senior officers in the Coal Ministry for their guidance. I would also like to commend the sincere efforts of Shri Ankit Kumar Jain, Deputy Director, Shri Ravinder Dabas, Dy. Manager and all officers and staff of the Statistics Division, which has helped in bringing out this publication.

I solicit suggestions from readers for further improving the publication both in content and presentation.

New Delhi
31.10. 2025


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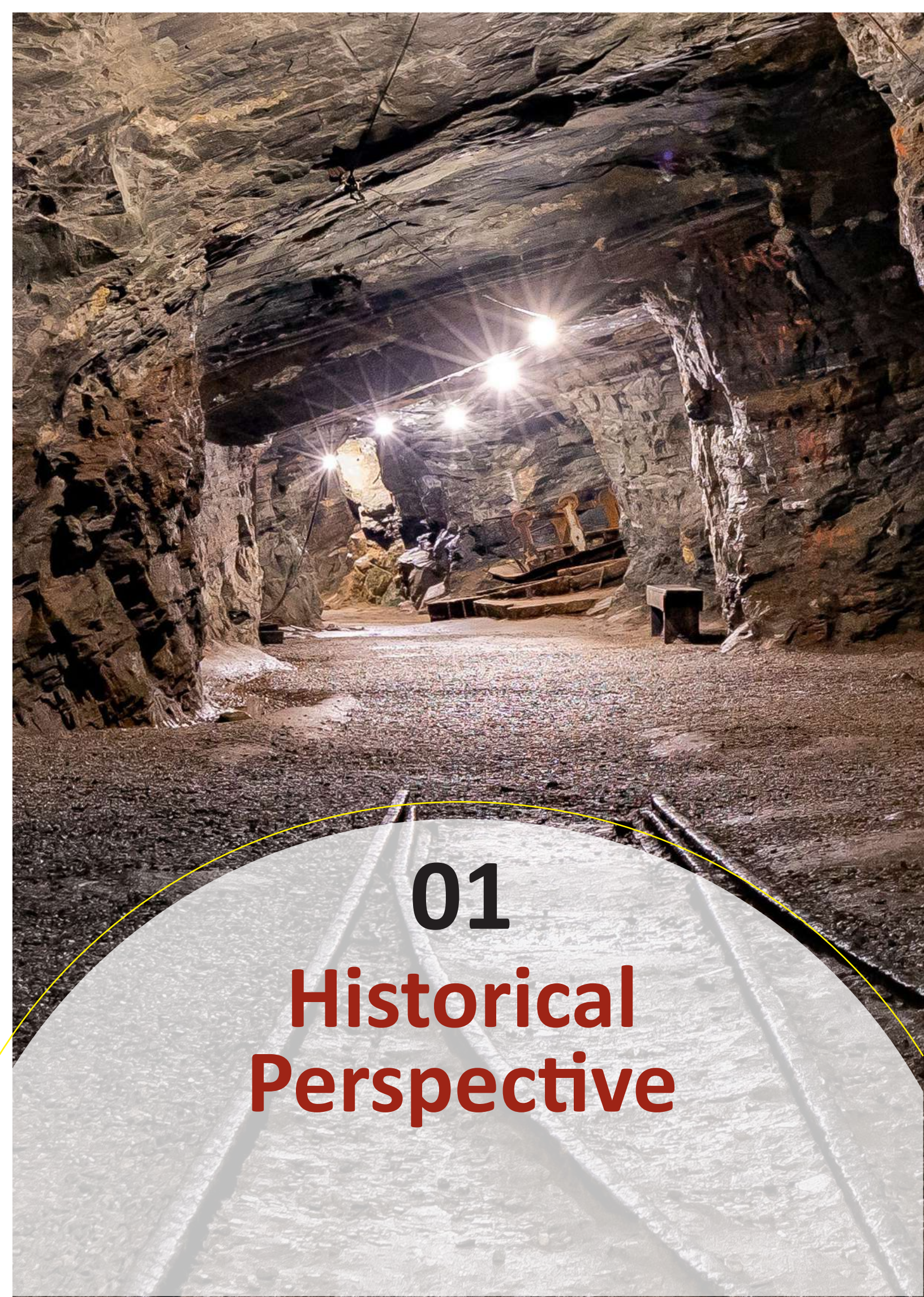
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01

Historical Perspective

Section I

A. Historical Perspective

1.1 Coal Sector in India

1.1.1 Commercial use of coal in India is said to have started about two thousand years ago at places close to coal regions in the eastern part of the country. In 1774, Summer & Heatley applied to M/s. East India Company to raise coal in Raniganj coalfield along the Western Bank of river Damodar. However, coal mining did not receive adequate attention due to its inferior quality as compared to the quality of coal in UK. During this period production from coal mining activities were modest. However, coal mining received a thrust with the setting up of a rail link between Howrah and Raniganj in 1853.

1.1.2 The monopoly of M/s. East India Company was abolished in 1813 and this paved way for rapid inroad of private commercial organizations in coal sector. In 1843, M/s. Bengal Coal Company Limited was registered as a first joint stock company. Steam engines were introduced during this period and demand of coal continued to grow.

1.1.3 Since 1920, a number of commissions & committees made observations on the question of conservation and winning of coal, safety of mines etc. which led to introduction of regulations and controls of the coal industry, in some form or other, in India. All the regulations and controls were directed towards state ownership of the coal mines in the country. Singareni Collieries Company Limited (SCCL) established in 1920 as a public limited company, has the distinction of being the first Government owned Coal Company in the country in 1945. In fact, in 1945, Nizam of Hyderabad bought majority of the shares of the company and brought the company under the State of Hyderabad. From 1945 to 1949, the Hyderabad Construction Company Limited worked as Managing Agent of SCCL. In 1949 this function was entrusted to Industrial Trust Fund by the then Government of Hyderabad. Pursuant to the reorganization of States in 1956, the controlling interest of the company devolved on the Government of Andhra Pradesh. Thus, SCCL became a Government Company under the Companies Act in 1956. SCCL is now a joint undertaking of Government of Telangana and Government of India sharing its equity in 51:49 ratio.

1.1.4 In 1956, National Coal Development

Corporation (NCDC) came into existence as a Government of India Undertaking with the collieries owned by the railways as its nucleus. During the sixties, the coal industry passed through a period of cheap availability of oil. The situation, however, took a radical turn in the seventies due to spiraling up of oil prices resulting in hike in coal demand.

1.2 Nationalisation of Coal Mines

1.2.1 Coal mines in India were nationalised in 1972-73 with the objectives of reorganizing and restructuring of coal mines in the backdrop of the then existing unsatisfactory mining conditions, violation of mine safety norms, industrial unrest, inadequate capital investments in mine development, reluctance to mechanize the mining, etc. It also aimed at meeting the long-range coal requirements of the country.

1.2.2 The nationalisation was done in two phases, the first with the nationalization of the coking coal mines in 1971-72 and then with the nationalization of the non-coking coal mines in 1973. The Coking Coal Mines (Emergency Provisions) Ordinance was promulgated by the Government of India on 16.10.1971 under which except the captive mines of TISCO and IISCO, the management of all coking coal mines was taken over by the Government. A new company called Bharat Coking Coal Limited was formed as a subsidiary company of Steel Authority of India Limited to manage the taken over mines. These mines were subsequently nationalised w.e.f. 1.5.1972. Later on the management of 711 non-coking coal mines was also taken over by the Government with effect from 31.1.1973 and they were nationalised w.e.f. 1.5.1973 and a new Government Company namely, Coal Mines Authority Limited (CMAL) with headquarters at Calcutta, was set up by the Government in May, 1973 to manage the non-coking coal mines. The CMAL was organised as a unitary structure on divisional pattern with four Divisions, the Central Division, the Eastern Division, the Western Division and the CMPDIL. The mines of erstwhile National Coal Development Corporation were brought under the Central Division of the CMAL. In September, 1975 Coal India Limited (CIL) was formed as a Holding Company with five

subsidiaries namely Bharat Coking Coal Limited (BCCL), Central Coalfields Limited (CCL), Eastern Coalfields Limited (ECL), Western Coalfields Limited (WCL) and Central Mine Planning and Design Institute Limited (CMPDIL).

- 1.2.3** In view of the projected increase in production and investment contemplated for CCL and WCL group of coal mines and in view of their extensive geographical spread resulting in day to day administrative, technical and communication problems etc. two more coal companies, namely, Northern Coalfields Limited (NCL) with headquarters at Singrauli (Madhya Pradesh) and South Eastern Coalfields Limited (SECL) with headquarters at Bilaspur (Chhattisgarh) were formed w.e.f. 28.11.1985.
- 1.2.4** Considering the prospects of Orissa Coalfields, being the growth center for the VIII and IX Plan periods, a new coal company was formed bifurcating South Eastern Coalfields Limited (SECL). The new company, Mahanadi Coalfields Limited (MCL) was incorporated on 3rd April, 1992 with its head quarter at Sambalpur (Orissa) as fully owned subsidiary of Coal India Limited to manage the Talcher and IB-Valley Coalfields in Orissa.
- 1.2.5** CIL have now 8 subsidiaries viz. Bharat Coking Coal Limited (BCCL), Central Coalfields Limited (CCL), Eastern Coalfields Limited (ECL), Western Coalfields Limited (WCL), South Eastern Coalfields Limited (SECL), Northern Coalfields Limited (NCL), Mahanadi Coalfields Limited (MCL) and Central Mine Planning and Design Institute Limited (CMPDIL). The CMPDIL is an engineering, design and exploration company set up for preparing perspective plan(s), rendering consultancy services and undertaking exploration and drilling work to establish coal reserves in the country and collection of detailed data for preparation of projects for actual mining. The other seven subsidiaries of CIL are coal producing companies.
- 1.2.6** CIL and its subsidiaries are incorporated under the Companies Act, 1956 and are wholly owned by the Central Government. The coal mines in Assam and its neighbouring areas are controlled directly by CIL under the unit North Eastern Coalfields.

1.3 Captive Coal Mining

- 1.3.1** Coal Mines (Nationalisation) Act, 1973 already excluded from its purview the captive coal mines of TISCO, IISCO & DVC. Further, considering the need to provide boost to

thermal power generation and for creating additional thermal power capacity during VIIIth Five-year Plan, the Government decided to allow private participation in the power sector. The Coal Mines (Nationalisation) Act, 1973 was amended on 9th June 1993 to allow coal mining by both private and public sectors for captive consumption for production of iron and steel, generation of power, washing of coal obtained from a mine and other end use, which would be notified by the Government from time to time. While cement production was allowed as an end use on w.e.f. 05.03.1996, latest amendment on 12.07.2007 made production of Syn-gas obtained from coal gasification and coal liquefaction also as an end use. The restriction of captive mining does not apply to state-owned coal/mineral development undertakings like CIL, SCCL, Neyveli Lignite Corporation (NLC) coal blocks etc. and Mineral Development Corporations of the State Governments.

- 1.3.2** Till date coal mining is kept under the purview of public sector except captive mining for the approved end use industries viz., iron and steel, power, cement, washing of coal and coal gasification and liquefaction. Role and contribution of private sector captive coal mining, which has been very insignificant till recent past, has now acquired significance. Government further decided in its new mining policy to allow the State Government companies and undertakings to go for coal and lignite mining without the earlier restriction of isolated small pockets only.

- 1.3.3** The policy of the allotment of Captive Coal Blocks was adopted by the Government of India in the year 1993 and as per this policy by the end of 2013-14, out of total allocated 218 coal blocks, 80 coal blocks were de-allocated. Thus, at the end of 2013-14, 138 coal blocks remained allocated under the category of Captive Coal Block.

Subsequent to the order of the Hon'ble Supreme Court of India, 42 nos. of producing coal blocks [Schedule II coal mines as per the Coal Mines (Special Provisions) Ordinance, 2014 replaced by the Coal Mines (Special Provision) Act, 2015] were allowed to produce coal up to 31.03.2015. Thus total number of blocks stand allocated from 25.09.2014 to 31.03.2015 was 52 [42 + 10 earlier coal blocks].

- 1.3.4** During the year 2014-15 by virtue of judgment dated 25.08.2014 read with the order dated 24.09.2014 of the Hon'ble Supreme Court of India, out of 218 captive coal blocks, allocation of 204 coal blocks were cancelled except

allocation of 12 coal blocks for UMPPs and one coal block each allocated to NTPC and SAIL. Further, allocation of four coal blocks for UMPPs were cancelled in 2015-16. These consisted of Chhatrasal Coal Block, which was cancelled on 07.05.2015; and Meenakshi coal Block, consisting of Meenakshi, Meenakshi B and Dip side of Meenakshi blocks, which was cancelled on 15.12.2015. As on date 10 coal blocks allocated through earlier dispensations stand allocated.

As per Coal Mines (Special Provisions) Act, 2015, allocation of coal mines started by way of Public Auction or on the basis of Competitive Bids for Tariff.

Under the Mines and Minerals (Development and Regulation) (MMDR) Act, coal blocks are being allocated/vested to different companies.

As on 31.03.2024, the number of coal blocks that exist is 159 (Vested/Allotted - 121 + Under MMDR act – 34 + Blocks not cancelled - 4).

1.4 Distribution and Marketing of Coal

1.4.1 A new coal distribution policy (NCDP) has been notified on 18.10.2007 with an objective to meet the demand of coal from consumers of different sectors of the economy, both on short- and long-term basis, in an assured, sustained, transparent and efficient manner with built-in commercial discipline. Apart from meeting the requirement up to a satisfactory level through commercially enforceable Fuel Supply Agreement (FSA), it also provides for dedicated source of supply through State Government nominated agencies, for consumers in small and medium sector, whose annual requirement does not exceed 4200 metric tonnes. E-auction scheme has also been introduced to cater to some demands through e-auction.

1.4.2 Salient features of the New Coal Distribution Policy:

1. Existing classification of core and non-core sector is dispensed with. Each sector/consumer would be treated on merit keeping in view regulatory provision applicable thereto and coal will be supplied by CIL/SCCL through Fuel Supply agreement (FSA), a legally enforceable buyer-seller coal supply agreement.
2. Requirement of Defence and Railways will be made in full at notified price.

3. While for Power (utilities), including Independent Power Producers/ CPP and Fertilizer Sector, 100% of normative requirement of coal at notified price will be supplied, for other consumers this will be 75%.
4. Supply of coal to steel plants would be based on FSA and pricing would be on import parity pricing.
5. Consumers in small and medium sector, requiring coal less than 4200 tonnes annually will take coal either from state govt. notified agencies/NCCF//NSIC or from CIL/SCCL through FSA. CIL/SCCL will supply coal to the nominated agencies for such distribution.
6. A Standard Operating Procedure (SOP) has been put in place since February 2020 for proportionate reduction of linkage to the coal block allocatees on the basis of requirement of coal being met from allotted coal mines/blocks.
7. New consumers of Power (U) /IPP/CPP/ Fertilizers/ Cement/ DRI plant will be issued Letter of Assurance (LOA), with a validity of 24 months, subject to prevailing norm, recommendation of concerned Ministry and 5% Earnest money deposit. On necessary progress of the plants, consumer may approach to CIL/SCCL for converting LOA into FSA.
8. Existing Standing Linkage Committee would continue to recommend LOA in respect of Power (U)/ IPP /CPP, Cement and Sponge Iron Plants including Steel.

1.5 Import of Coal

1.5.1 Present import policy allows coal to be freely imported under Open General License by the consumers themselves considering their needs. Coking coal is imported by Steel sector and coke manufacturers mainly on availability and quality consideration. Coast based power stations and cement plants are also importing non-coking coal on consideration of transport logistics, commercial prudence. In 2019-2020, international prices of both coking and non-coking coal declined but in the first quarter of the year 2020 they picked up and remained stable. In 2021-22 & 2022-23 the coal import prices have seen a historical rise of 97.19% & 67.66%. In 2023-24, coal imports increased by 11.30%, totaling 264.531 MT. However, in 2024-25, coal imports decreased by 7.90%, totaling 243.622 MT and total spending on coal decreased by 19.56%.

1.6 Notified Price of Coal

- 1.6.1** Under the Colliery Control Order, 1945, the Central Government was empowered to fix the prices of coal grade-wise and colliery-wise. As per recommendations of Bureau of Industrial Costs and Prices and the Committee on Integrated Coal Policy, prices of different grades of coal had been subjected to deregulation since 22.03.1996, in a phased manner. The pricing of coal has been fully deregulated after the notification of the Colliery Control Order, 2000 in place of Colliery Control Order, 1945.

B. Concepts, Definitions and Practices

1.7 Coal

Coal is a combustible sedimentary rock formed from ancient vegetation which has been consolidated between other rock strata and transformed by the combined effects of microbial action, pressure and heat over a considerable time period. This process is commonly called 'coalification'. Coal occurs as layers or seams, ranging in thickness from millimeters to many tens of metres. It is composed mostly of carbon (50–98 per cent), hydrogen (3–13 per cent) and oxygen, and smaller amounts of nitrogen, Sulphur and other elements. It also contains water and particles of other inorganic matter. When burnt, coal releases energy as heat which has a variety of uses.

1.8 Classification of Coal

- 1.8.1** Coal refers to a whole range of combustible sedimentary rock materials spanning over a continuous quality scale. For convenience, this continuous series is often divided into two main categories, namely **Hard Coal** and **Brown Coal**. These are further divided into multiple subcategories as given below.

• Hard Coal

- Anthracite
- Bituminous coal
- Coking coal
- Other bituminous coal

• Brown coal

- Sub-bituminous coal
- Lignite

- 1.8.2** In practice, hard coal is calculated as the sum of anthracite and bituminous coals. Anthracite is a high-rank, hard coal used mainly for industrial and residential heating. Bituminous coal is a medium-rank coal used for gasification, industrial coking and heating and residential heating. Bituminous coal that can be used in the production of a coke capable of supporting a blast furnace charge is known as coking coal. Other bituminous coal, not included under coking coal, is also commonly known as thermal coal. This also includes recovered slurries, middling and other low-grade, higher-rank coal products not further classified by type.

- 1.8.3** Classifying different types of coal into practical categories for use at an international level is difficult because divisions between coal categories vary between classification systems, both nationally and internationally, based on calorific value, volatile matter content, fixed carbon content, caking and coking properties, or some combination of two or more of these criteria.

- 1.8.4** Although the relative value of the coals within a particular category depends on the degree of dilution by moisture and ash and contamination by sulphur, chlorine, phosphorous and certain trace elements, these factors do not affect the divisions between categories.

- 1.8.5** The International Coal Classification of the Economic Commission for Europe (UNECE) recognizes two broad categories of coal:

i) Hard Coal – Coal of gross calorific value not less than 5700 kcal/kg (23.9 GJ/t) on an ash-free but moist basis and with a mean random reflectance of vitrinite of at least 0.6.

ii) Brown Coal – Non-agglomerating Coal with a gross calorific value less than 5700 kcal/kg (23.9 GJ/t) containing more than 31% volatile matter on a dry mineral matter free basis.

- 1.8.6** It should be stressed that the above classification system is based on the inherent qualities of the coal in question and not on the final use of the coal. In this way the classification system attempts to be objective and simple to apply.

1.9 Classification of Coal in India

- 1.9.1** In India Coal is broadly classified into two types – Coking and Non-Coking. The former constitutes only a small part of the total coal resources of the country. These two are further

subdivided as follows on the basis of certain physical and chemical parameter as per the requirement of the industry.

1.9.2 Coking Coal: Coking Coal, when heated in the absence of air, form coherent beads, free from volatiles, with strong and porous mass, called coke. Coking coal has coking properties and is mainly used in steel making and metallurgical industries.

1.9.3 Semi Coking Coal: Semi Coking Coal, when heated in the absence of air, form coherent beads not strong enough to be directly fed into the blast furnace. Such coal is blended with coking coal in adequate proportion to make coke. Clearly, Semi Coking Coal has comparatively fewer coking properties than coking coal. It is mainly used as blendable coal in steel making, merchant coke manufacturing and other metallurgical industries.

1.9.4 Non-Coking Coal: Non-Coking Coal does not have coking properties and is mainly used for power generation. It is also used for cement, fertilizer, glass, ceramic, paper, chemical and brick manufacturing, and for other heating purposes.

1.9.5 Washed Coal: Processing of coal through water separation mechanism to improve the quality of coal by removing denser material (rocks) and high ash produces washed coal which has less ash, higher moisture, better sizing, better consistency, less abrasiveness, etc. The washed coking coal is used in manufacturing of hard coke for steel making. Washed non-coking coal is used mainly for power generation but is also used by cement, sponge iron and other industrial plants.

1.9.6 Middlings and Rejects:

In the process of coal washing, apart from Clean Coal we also get two by-products, namely, Middlings and Rejects. Clean coal has low density whereas rejects have high density. Middlings have intermediate density. Rejects contain high ash, mineral impurities, fraction of raw coal feed, etc. and are used for Fluidized Bed Combustion (FBC) Boilers for power generation, road repairs, briquette (domestic fuel) making, land filling, etc. Middlings are fraction of raw coal feed having values of classificatory parameters between that of clean coals and rejects. It is used for power generation. It is also used by domestic fuel plants, brick manufacturing units, cement plants, industrial plants, etc.

1.9.7 Hard Coke: Solid product obtained from carbonisation of coal, used mainly in the iron & steel industry.

1.10 Categorisation of Coal in India

1.10.1 In India, coking coal has been categorized or graded on the basis of ash content as per following scheme:

Grade	Ash Content
Steel Gr-I	Ash content < 15%
Steel Gr-II	15% ≤ Ash content < 18%
Washery Gr-I	18% ≤ Ash content < 21%
Washery Gr-II	21% ≤ Ash content < 24%
Washery Gr-III	24% ≤ Ash content < 28%
Washery Gr-IV	28% ≤ Ash content < 35%
Washery Gr-V	35% ≤ Ash content < 42%
Washery Gr-VI	42% ≤ Ash content < 49%

1.10.2 In India, semi coking coal has been categorized or graded on the basis of ash and moisture content as per following scheme:

Grade	Ash + Moisture Content
Semi coking Gr-I	less than 19%
Semi coking Gr-II	Between 19% and 24%

1.10.3 In India, non-coking coal had been categorized or graded on the basis of Useful Heat Value (UHV) as per following scheme:

Grade	Useful Heat Value
A	UHV > 6200 KCal/Kg
B	6200 ≥ UHV(KCal/Kg) > 5600
C	5600 ≥ UHV(KCal/Kg) > 4940
D	4940 ≥ UHV(KCal/Kg) > 4200
E	4200 ≥ UHV(KCal/Kg) > 3360
F	3360 ≥ UHV(KCal/Kg) > 2400
G	2400 ≥ UHV(KCal/Kg) > 1300

N.B:

1. "Useful heat value" is defined as:

$$\text{UHV} = 8900 - 138 (A + M).$$

Where UHV = Useful heat value in KCal/kg.

A = Ash content (%).

M = Moisture content (%).

2. In the case of coal having moisture less than 2 percent and volatile content less than 19 percent the useful heat value shall be the value arrived as above reduced by 150 kilo calories per kilogram for each 1 percent reduction in volatile content below 19 percent fraction pro-rata.

3. Both moisture and ash are determined after

equilibrating at 60 percent relative humidity and 40 degree C temperature.

4. Ash percentage of coking coals and hard coke shall be determined after air drying as per IS: 1350 - 1959. If the moisture so determined is more than 2 per cent, the determination shall be after equilibrating at 60 percent relative humidity at 40 degree C temperature as per IS: 1350 - 1959.

- 1.10.4 In order to adopt the best international practices, India decided to switch over from the grading based on Useful Heat Value (UHV) to the grading based on Gross Calorific Value (GCV) and therefore on 16.01.2011 the Ministry of Coal notified the switch over. As per the new system, following nomenclature has been introduced for gradation of non-coking coal.

Grades	GCV Range (Kcal/Kg)
G1	GCV exceeding 7000
G2	GCV between 6701 & 7000
G3	GCV between 6401 & 6700
G4	GCV between 6101 & 6400
G5	GCV between 5801 & 6100
G6	GCV between 5501 & 5800
G7	GCV between 5201 & 5500
G8	GCV between 4901 & 5200
G9	GCV between 4601 & 4900
G10	GCV between 4301 & 4600
G11	GCV between 4001 & 4300
G12	GCV between 3700 & 4000
G13	GCV between 3400 & 3700
G14	GCV between 3101 & 3400
G15	GCV between 2801 & 3100
G16	GCV between 2501 & 2800
G17	GCV between 2201 & 2500

- 1.10.5 Based on the GCV ranges of proposed gradation and erstwhile gradation, a concordance table is generated for better understanding. However, it may be noted that this concordance does not depict exact one-to-one relation between the two systems.

Table 5: Concordance Table	
Old Grading based on UHV	New Grading based on GCV
A	G1
	G2
	G3

B	G4
	G5
C	G6
D	G7
	G8
E	G9
	G10
F	G11
	G12
G	G13
	G14
Non-coking Coal Ungraded	G15
	G16
	G17

1.11 Some General Concepts

- 1.11.1 Run-of-Mine (ROM) Coal: The coal delivered from the mine to the Coal Preparation Plant (CPP) is called run-of-mine (ROM) coal. This is the raw material

for the CPP and consists of coal, rocks, middlings, minerals and contamination. Contamination is usually introduced by the mining process and may include machine parts, used consumables and parts of ground engaging tools. ROM coal can have a large variability of moisture and particle size.

- 1.11.2 Opencast Mining: Open-pit mining, open-cut mining or opencast mining is a surface mining technique of extracting rock or minerals from the earth by their removal from an open pit or borrow. This form of mining differs from extractive methods that require tunneling into the earth such as long wall mining. Open-pit mines are used when deposits of commercially useful minerals or rock are found near the surface; that is, where the overburden (surface material covering the valuable deposit) is relatively thin or the material of interest is structurally unsuitable for tunneling (as would be the case for sand, cinder, and gravel). For minerals that occur deep below the surface - where the overburden is thick, or the mineral occurs as veins in hard rock - underground mining methods extract the valued material.

- 1.11.3 Underground Mining: It refers to a group of underground mining techniques such as Longwall Mining, Room-And-Pillar Mining, etc. used to extract coal from sedimentary ("soft") rocks in which the overlying rock is left in place, and the mineral (coal) is removed

through shafts or tunnels.

1.11.4 Stripping Ratio: In mining, stripping ratio or strip ratio refers to the ratio of the volume of overburden (waste materials) required to be handled in order to extract some tonnage of coal. For example, a 3:1 stripping ratio means that mining one tonnes of coal will require mining three tonnes of waste materials. This is a phenomenon related to mainly Opencast (OC) mining which requires removal of overburden prior to extraction of coal. Underground mining operations tend to have lower stripping ratio due to increased selectivity.

1.11.5 Output Per Man Shift (OMS): Productivity means the ratio between input and output and can be interpreted in different ways in different contexts. In case of production of coal, we use Output per Man Shift (OMS). This is defined (in Tonnes) as the ratio of Production (in Million Tonnes) to Manshift (in Millions).

1.11.6 Despatch and Off-take: The term "Despatch" (say, of raw coal) is used in this compilation to mean all the despatch of coal to different sectors but exclude collieries' own consumption (boiler coal used in collieries and supply to employees). On the other hand, "Off-take" means total quantity of raw coal used/ lifted for consumption and naturally includes collieries own consumption. Therefore, Off-take = Despatch + Colliery Consumption.

1.11.7 Change of Stock: Change of Stock means the difference between opening and closing stock of an item.

1.11.8 Pit-Head Stock: The term "Pit-head Closing Stock" of raw coal is used in this compilation to mean all the raw coal stock at pit-head of collieries.

1.11.9 Pit-head Value: Pit-head Value of coal is the value of coal at pit-head of the colliery. It is computed on the basis of base price and therefore it does not involve any cost of loading, transportation from pit-head, Cess, Royalty, GST, etc. This approach is followed by all non-captive coal companies, viz., CIL Subsidiaries, The Singareni Collieries Companies Ltd. (SCCL), Jharkhand State Mineral Development Corporation Ltd. (JSMDC) and Jammu & Kashmir Mineral Ltd. (JKML).

1.11.9.1 In case of captive collieries, pit-head value of coal depends upon their accounting policy. If the costing of coal is done on no-profit-no-loss basis then pit-head value is calculated

accordingly. This practice is found to be followed in captive collieries of public sector units.

1.11.9.2 On the other hand, if the captive colliery is treated as independent commercial unit, then pit-head value is calculated on the basis of unit value of realization, which includes cost price and profit/loss per unit but excludes any transportation cost from pit-head, Royalty, DMF, NMET, Cess, GST, and other taxes. This is particularly followed in private captive colliery which is in contract to supply coal to any priority sector for which captive colliery is permitted (Steel, Iron, Power, Cement, etc.).

1.11.9.3 Even there are private sector collieries being managed by the parent company engaged in manufacturing of Steel and Iron, Power, Cement for which captive collieries are allowed. Due to non-availability of value figures from these companies, pit-head value of coal is determined on the basis of nearest Coal India Subsidiary price rate considering comparable grade and location. Though this may not be a correct price and would not depict a true picture, yet we use it because this is one of the acceptable estimates.

1.11.9.4 While using value data it is to be kept in mind that these data are useful for macro-level study or trend study. However, the quality of coal has been deteriorating over the years, quite inversely proportional to the open cast production share in the total production. Thus, the comparison of unit value over the years would not reflect correct picture of inflation until this deteriorating effect of quality is not considered and that effect is removed.

1.11.9.5 It may be concluded that, in India, unit value (Rs.) of coal in terms per kilo calorie useful heat value has been increasing more rapidly than being exhibited by simple unit value comparison over the years.

1.12 Commodity Classification

1.12.1 For export and import data, the 8-digit codes of Indian Trade Classification (based on Harmonized Coding System) have been adopted by DGCI&S in classifying the various grades of coal and coal products. For Coking Coal, the only 8-digit code is "27011910" and all other codes of coal are taken as Non-coking Coal (Mainly pertains to remaining part of 2701, some parts of 2702 & 2703). Similarly, for all items in 2704 group has been taken under coke. The effect of retort carbon is negligible and included under coke.

Highlights

1. Production

In the year 2024-25, the total production of raw coal in India was 1047.523 MT whereas it was 997.826 MT in 2023-24. Thus in 2024-25, production of coal increased by 04.98% in comparison to 2023-24. In the year 2024-25 production of lignite was 45.133 MT against 42.921 MT in 2023-24, thus in 2024-25 lignite production increased by 5.15% against 2023-24. [Ref: Table 3.1]

The contribution of Public Sector and Private Sector in the production of Raw Coal in 2024-25 was as follows: [Ref: Table 3.11]

Production of Raw Coal in 2024-25 (MT)			
Sector	Coking	Non-Coking	Total Coal
Public	60.254	930.021	990.276
Private	6.215	51.032	57.247
All India	66.470	981.053	1047.523

The production of coking coal in 2024-25 was 66.470 MT whereas it was 66.821 MT in 2023-24, thus registering a negative growth of 0.53%. In 2024-25, the production of non-coking coal was 981.053 MT whereas it was 931.005 MT in 2023-24, showcasing a positive growth of 5.38%. [Ref Table: 3.2]

In 2024-25, the production of washed coal (coking) was 5.903 MT whereas in 2023-24, the quantity was 5.397 MT which increased by 9.38% when compared with the previous year. In 2024-25, production of middling (coking) was 6.978 MT whereas in 2023-24, the quantity was 6.193 MT, hence, an increase of 12.67% was observed. [Ref Table: 3.3]

In 2024-25, Odisha registered the highest coal production of 269.363 MT (25.71%), followed by Jharkhand 206.192 MT (19.68%), Chhattisgarh 204.953 MT (19.57%), and Madhya Pradesh 167.571 MT (16%). In 2024-25, Tamil Nadu was the largest producer of lignite and produced 21.960 MT (48.66%) followed by Gujarat 13.299 MT (29.47%) and Rajasthan 9.875 MT (21.88%). [Ref Table: 3.9 & 3.10]

Coal India Limited produced 781.06 MT (74.56%) and SCCL 69.006 MT (6.59%) of coal in 2024-25. In that year, the main producer of lignite was Neyveli Lignite Corporation that

produced 24.060 MT (53.31%). [Ref Table: 3.11 & 3.14a]

Like previous years, in 2024-25, Jharkhand produced the maximum coking coal in India, MT which was 99.47% of total coking coal production (66.470 MT). Odisha was the highest non-coking coal producing state, producing 269.363 MT (27.46%) of the total non-coking production of 981.053 MT, followed by Chhattisgarh which produced 204.730 MT (20.87%) and Madhya Pradesh 167.571 MT (17.08%). [Ref Table: 3.13]

In 2024-25, around 96.96% of coal production in India was from Open Cast mines (1015.665 MT) and the rest 3.04% was from Underground mines (31.858 MT). [Ref Table: 3.19]. MCL produced the highest quantity of coal from Open Cast mines, 224.695 MT (22.12%) followed by SECL which produced 155.619 MT (15.32%). SECL produced the highest quantity of coal from Underground mines, 11.868 MT (37.25%) followed by ECL which produced 8.475 MT (26.60%). [Ref Table: 3.20]

Overall stripping ratio [stripping ratio is defined as the ratio of overburden removal to coal produced in open cast mining] for the year 2024-25 was 2.81.. The stripping ratio for CIL mines was 2.67, for SCCL mines was 6.09 and for total public companies was 2.86 whereas it was 1.98 for private companies. [Ref Table 3.22]

Productivity (OMS) of Overall in year 2024-25 was 15.14 Tonnes for CIL and 5.79 Tonnes for SCCL. OMS for Open Cast mines was 23.50 Tonnes for CIL and 14.63 Tonnes for SCCL. OMS for Underground mines of CIL was 1.31 Tonnes and for SCCL was 0.98 Tonnes. (OMS is the output measured in tonnes per unit of man-shift) [Ref Table: 3.23].

2. Despatch

In the year 2024-25, despatch of indigenous raw coal was 1025.333 MT against 973.009 MT in 2023-24, thus showing a increase of 5.38%. In 2024-25, despatch of lignite was 44.437 MT against 42.594 MT in 2023-24, thus showing a positive growth of 4.33%. [Ref Table: 4.1]

The contribution of Public Sector and Private Sector in the despatch of raw coal in 2024-25 was as follows: [Ref Table: 4.9]

Despatch of Raw Coal in 2024-25 (MT)			
Sector	Coking	Non-coking	Total Coal
Public	55.539	912.690	968.229
Private	6.180	50.924	57.104
All India	61.719	963.614	1025.333

Despatch of coking coal decreased to 61.719 MT in 2024-25 from 64.004 MT in 2023-24, thus, showing a negative growth of 3.57% over 2023-24. [Ref: Table 4.2].

In 2024-25, despatch of non-coking coal 963.614 MT whereas it was 909.005 MT in 2023-24, thus showing a positive growth of 6.01% over 2023-24.. [Ref Table: 4.2]

In 2024-25, despatch of washed coal (coking) was 5.856 MT against 5.370 MT in 2023-24, thus increasing by 9.04%. In 2024-25, despatch of middling (coking) was 6.736 MT against 6.181 MT in 2023-24, thus increasing by 8.98%. [Ref Table: 4.3]

In 2024-25 major quantity of coal was despatched from Odisha 254.628 MT (24.83%) followed by Chhattisgarh 207.690 MT (20.26%), Jharkhand 202.235 MT (19.72%), Madhya Pradesh 140.316 MT (13.68%), Telangana 67.761 MT (6.61%) and Maharashtra 70.340 MT (6.86%). [Ref Table: 4.7]

In case of lignite despatch, Tamil Nadu had the highest share of 21.425 MT (48.21%) followed by Gujarat 13.202 MT (29.71%) and Rajasthan 9.810 MT (22.09%) in 2024.25. [Ref Table: 4.8]

Out of the total despatch of raw coal in 2024-25, despatch of CIL was 762.832 MT (74.40%) and SCCL 65.264 MT (6.37%). Among the other PSUs maximum coal was despatched by NTPC 40.697 MT (3.97%). Despatch of coal from private sector was 57.104 MT (5.57%) in which SPL had the largest share of 18.035 MT (1.76%) followed by JPL 13.272 MT (1.29%) . [Ref Table: 4.9]

Power Sector (Utility and Captive) continued to be the largest user of coal In 2024-25, coal despatched to power sector was 901.938 MT compared to 859.336 MT in 2023-24. Coal despatched to steel sector was 18.602 MT in 2024-25 and 17.344 MT in 2023-24. Coal despatched to Sponge Iron sector was 12.233 MT in 2024-25 compared to 11.965 MT in 2023-24. Coal despatched to cement sector was 8.929 MT in 2024-25 compared to 9.163 MT in 2023-24. [Ref Table: 4.20]

3. Pit Head Closing Stock

Pit-head closing stock of raw coal at the end of 2024-25 was 130.887 MT against 108.746 MT in 2023-24. Closing Stock of lignite at the end of 2024-25 was 2.58 MT whereas it was 1.883 MT at the end of 2023-24. [Ref Table: 5.1]. Out of total closing stock at the end of 2024-25, share of public sector was 127.324 MT (97.28%). [Ref Table: 5.7]

At the end of 2024-25, Pit-head closing stock of coking coal was 13.365 MT against 8.626 MT at the end of 2023-24 MT and pit-head closing stock of non-coking coal was 117.522 MT against 100.120 at the end of 2023-24. [Ref Table: 5.2].

4. Import and Export

In 2024-25, total import of coal was 243.622 MT compared to 264.531 MT in 2023-24, thus showing a decrease of 7.9%. In 2024-25, import of coking coal was 57.576 MT compared to 58.813 MT in 2023-24, showing a decrease of 2.10%. Import of non-coking coal was 186.046 MT in 2024-25 compared to 205.718 MT in 2023-24, depicting a decrease of 19.6%. [Ref Table: 8.1]

In 2024-25, coal was mainly imported from countries such as Indonesia (104.651 MT), Australia (33.035 MT), South Africa (31.133 MT), Russia (23.653 MT), U.S.A (20.141 MT) and Singapore (10.968 MT). [Ref Table: 8.3]

In 2024-25, coal was mainly imported through ports such as Paradip Sea (20.818 MT), Dhamra(Chandbali) (20.135 MT), Krishnapatnam (19.217 MT), Sez Mundra(16.09 MT), Visakhapatnam Sea (15.140 MT), Mundra (14.109 MT), Kolkata Sea (12.226 MT), Kandla Sea (12.129 MT), Gangavaram port (11.037 MT), Jaigad (10.989 MT) among others. [Ref Table: 8.5]

In 2024-25, export of coal was 1.914 MT compared to 1.545 MT in 2023-24. Coal was mainly exported to Nepal (1.495 MT), Bangladesh (0.158 MT) and Oman (0.112 MT) among others. [Ref Table: 8.4]

5. Captive, Commercial & Other Coal and Lignite Blocks

In 2024-25, the production of raw coal from captive coal block (includes power and non-regulated sectors as end users) was 161.527 MT, the commercial coal block had contributed 29.389 MT (Including GP IV/2&3) in raw coal production, whereas the other coal blocks in

India had produced 6.544 MT. [Ref Table: 3.7]

In 2024-25, Despatch of coal from captive coal blocks was 161.833 MT, the Commercial Coal Blocks had contributed 28.903 MT (Including GP IV/2&3) in raw coal despatch whereas the others coal blocks in India had despatch 6.50 MT. [Ref Table: 4.6]

As on 31.03.2025, the number of coal blocks that exist is 192 (vested/ allotted - 131 + Under MMDR act - 57 + Blocks not cancelled - 4).

The number of lignite blocks that stands allocated as on 31.03.2025, is 25.

6. Geological Coal Reserve

As per Geological Survey of India, geological reserve of coal in India as on 01.04.2025 was 400715.45 Million Tonnes. The type wise break up of coal reveals that reserve of coking coal (prime, medium and semi-coking) was 37372.98 Million Tonnes and non-coking coal was 3,63,342.47 Million Tonnes. [Ref Table: 2.1]

Total coal extracted since 1950 up to 2024-25 was around 21014.67 Million Tonnes.



02

Resources & Exploration

Section II

Resources & Exploration

2.1 Indian Coal Deposits

The Indian coal deposits are primarily concentrated in the Gondwana sediments (Upper Paleozoic to Mesozoic systems) located in the Eastern and Central parts of Peninsular India and also in parts of North Eastern Regions Viz., Sikkim, Assam and Arunachal Pradesh. The coal is of bituminous to sub-bituminous rank and is restricted to the sediments of Permian age.

2.1.1 Seams of these coalfields generally range in thickness from 1.0 m to 30.0 m, with exceptionally thick seams of 134.0 m found in Singrauli coalfield. The coalfields have been faulted but otherwise are not highly technologically developed.

2.1.2 The Tertiary coal bearing sediments are found in North-Eastern India, spreading over the states of Assam, Arunachal Pradesh, Nagaland and Meghalaya of which the Assam Coal fields are the prominent ones. Here, the coalfields are highly disturbed tectonically and range from sub-bituminous to high volatile bituminous types with high Sulphur contents.

2.2 Indian Lignite Deposits

Indian lignite deposits are in the Tertiary sediments in the Southern & Western parts of the peninsular shield, particularly in Tamil Nadu, Pondicherry, Gujarat, Rajasthan and Jammu & Kashmir. It is also available, in minor quantity, in Kerala & West Bengal.

2.3 Exploration

Exploration of coal resources in the country is carried out in two stages. In the first stage, Geological Survey of India (GSI) and various State Directorates of Geology & Mining undertake regional exploration with one or two Borehole per sq. km for locating

potential coal and lignite bearing areas on a regular basis under the funding from the Ministry of Mines, Government of India. This effort is supplemented by Mineral Exploration Corporation Ltd.

(MECL), Geological Survey of India, Central Mine Planning and Design Institute Ltd. (CMPDIL) through promotional regional exploration under funding from the Ministry of Coal.

2.3.1 In the 2nd stage, detailed exploration is carried out by CMPDIL, a subsidiary of Coal India Ltd. directly as well as through MECL, State Governments and private agencies for the purpose of mine planning and utilization of coal resources to meet the demands of different sectors of the economy. The detailed exploration in the command area of SCCL is carried out by SCCL itself. Nowadays, many private exploration agencies have also been undertaking detailed exploration in regionally explored coal blocks mainly under the supervision of CMPDIL.

2.3.2 CMPDIL acts as a nodal agency for distribution of funds provided by the Ministry of Coal for exploration and supervision work of MECL in the area of promotional exploration of coal.

2.3.3 Priorities of various projects/ blocks, taken up for detailed exploration, are decided after taking into account factors like emerging demands and their geographical locations, availability of infrastructure for coal evacuation and techno-economic feasibility of mine development including the coal quality.

2.4 Coal Resources

Detailed data on Coal resources, as on 1st April 2025, by type of coal for different coal bearing States, field-wise and grade-wise are provided in **Tables 2.1 to 2.5**.

2.4.1 As per GSI compilation of resources as on 1st April 2025, in situ geological resources of coal in India up to a depth of 1200 meters

are **400715.45 Million Tonnes (MT)** which includes proved, indicated and inferred resources.

Out of the total geological resources in the country, 384318.09 (95.91%) million Tonnes (MT) are shared by seven states, Odisha 100975.78 (25.20%), Jharkhand 93254.06 MT (23.27%), Chhattisgarh 85263.22 MT (21.28%), West Bengal 34386.09 MT (8.58%), Madhya Pradesh 33563.62 MT (8.38%), Telangana 23288.62 MT (5.81%) and Maharashtra 13586.70 MT (3.39%).

2.4.2 Out of the total resource of 400715.45 MT as on 1st April, 2025, the share of proved, indicated and inferred resources are 220382.08 MT (55.00%), 149065.44 MT (37.20%) and 31267.93 MT (7.80%) respectively.

2.4.3 Of the total resources, the share of Prime Coking is 5443.41 MT (1.36%), Medium Coking is 30132.09 MT (7.52%), and Blendable/Semi Coking is 1797.48 MT (0.45%). Share of Non-coking Coal (Including High Sulphur) is 361647.82 MT (90.25%).

2.5 Lignite Resources:

Neyveli Lignite Corporation (NLC) programs, coordinates and reviews the regional exploration work concerning lignite resources. Detailed data on lignite resources are available in Table 2.6 and Table 2.7.

2.5.1 Total lignite resources of the country as on 1st April 2025 are 47295.61 MT which include proved, indicated and inferred resources. Out of the total lignite resources, almost all i.e. 46831.94 MT (99.02%) are shared majorly by the states of Tamil Nadu 37523.65 (79.34%), Rajasthan 6586.24 (13.93%) and Gujarat 2722.05 (5.76%).

2.5.2 Information regarding Promotional drilling and detailed Drilling achievements during the IXth, Xth, XIth, XIIth, XIIIth and XIVth plan periods,

on the basis of Agency and Coal Company command areas are reported in Tables 2.8 and 2.9.

2.6 The different exploration stages and agencies involved

Exploration Stage: Regional (Funded by Ministry of Mines)	
Exploration Agencies	
1.	Geological Survey of India
2.	State Directorates of Geology & Mining
Exploration Stage: Regional (Promotional funded by Ministry of Coal)	
Exploration Agencies	
1.	Geological Survey of India
2.	Mineral Exploration Corporation Ltd.
3.	Central Mine Planning and Design Institute Ltd.
Exploration Stage: Detailed	
Exploration Agencies	
1.	Central Mine Planning and Design Institute Ltd.
2.	Singareni Collieries Company Ltd.
3.	Mineral Exploration Corporation Ltd.
4.	Neyveli Lignite Corporation Ltd.
5.	State Directorates of Geology & Mining.
6.	Private Agencies.
Exploration Stage: Developmental	
Exploration Agencies	
1.	Coal India Limited's Subsidiaries including Central Mine Planning and Design Institute Ltd.
2.	Singareni Collieries Company Ltd.
3.	Neyveli Lignite Corporation Ltd.
4.	Private Parties/ Coal Mine Owners.

in the exercise are summarized below for easy comprehension of the readers.

Chart II.I : Share of Top Ten Field Wise Inventory of Geological Resource of Coal in India as on 01/04/2025

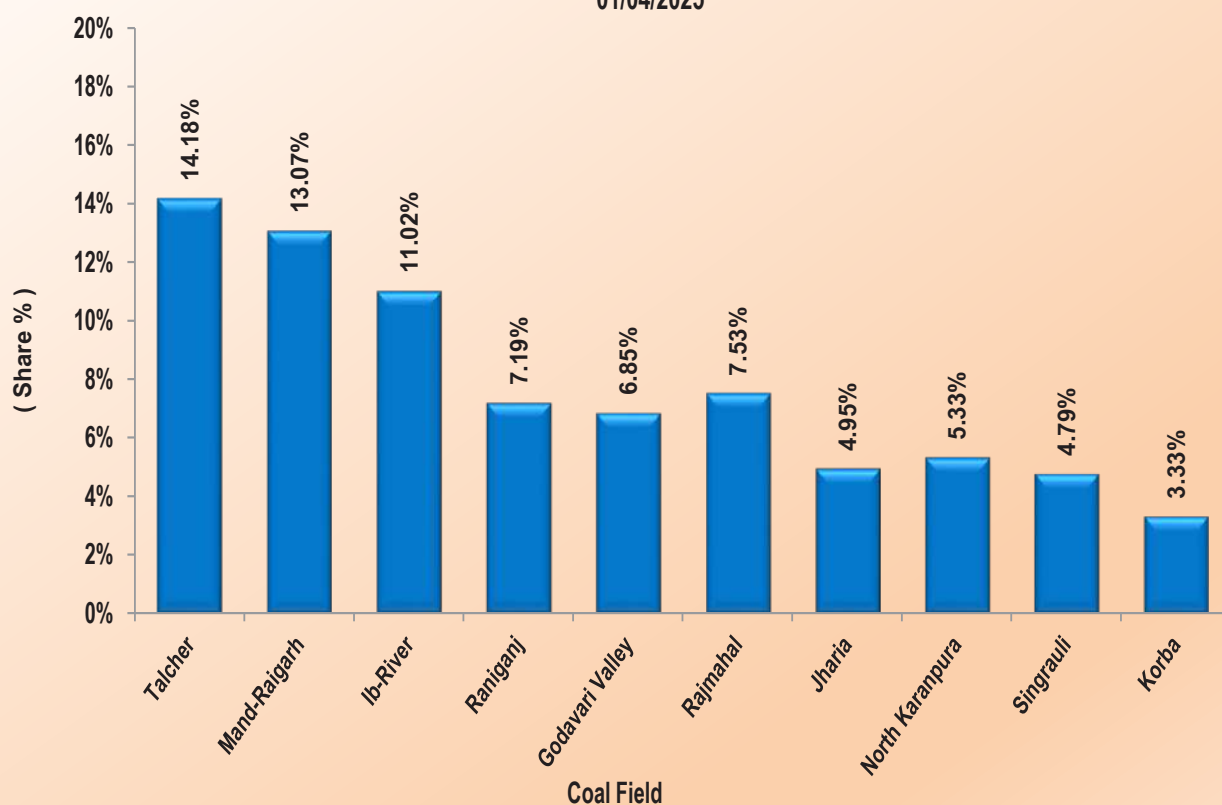


Chart II.II : Share of Grade Wise Inventory of Geological Resource of Non Coking Coal in Gondwana Coal Field as on 01/04/2025

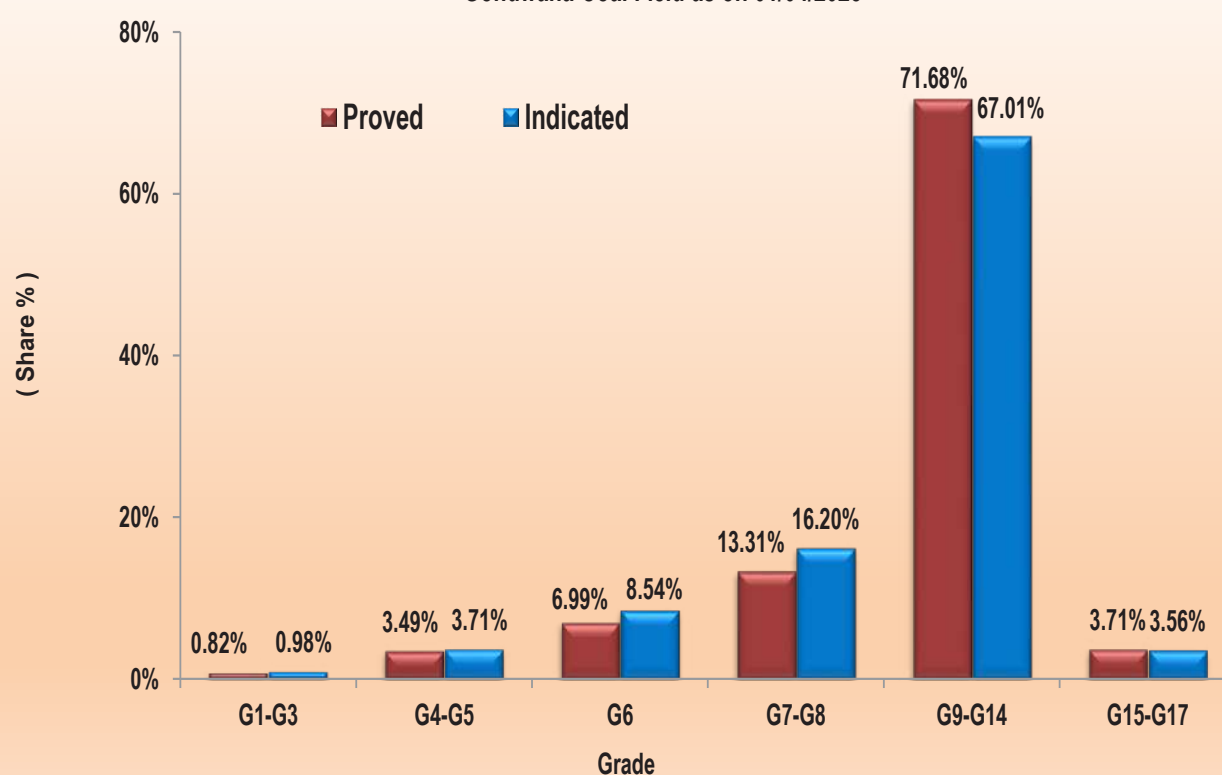


Chart II.III : Share of State Wise Inventory of Geological Resource of Coal in Gondwana Coal Fields of India as on 01/04/2025

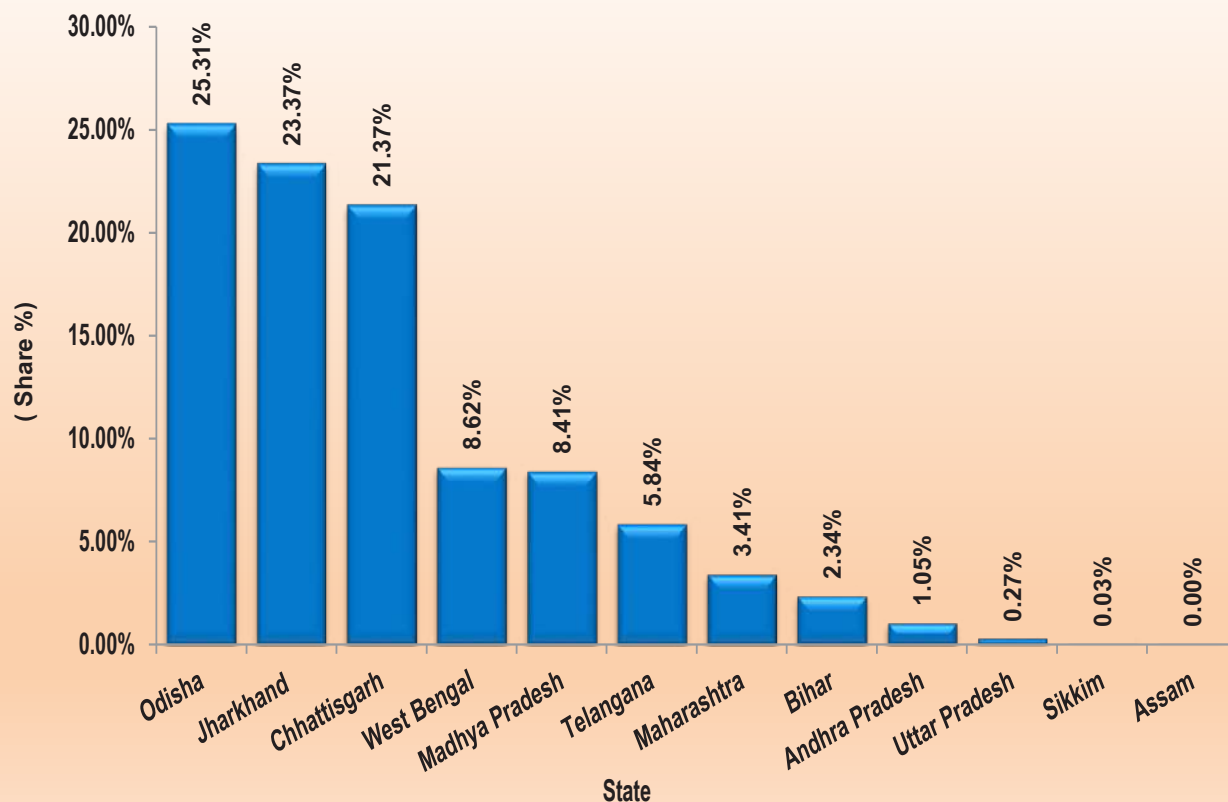


Chart II.IV : Share of State Wise Inventory of Geological Resource of Coal in Tertiary Coal Fields of India as on 01/04/2025

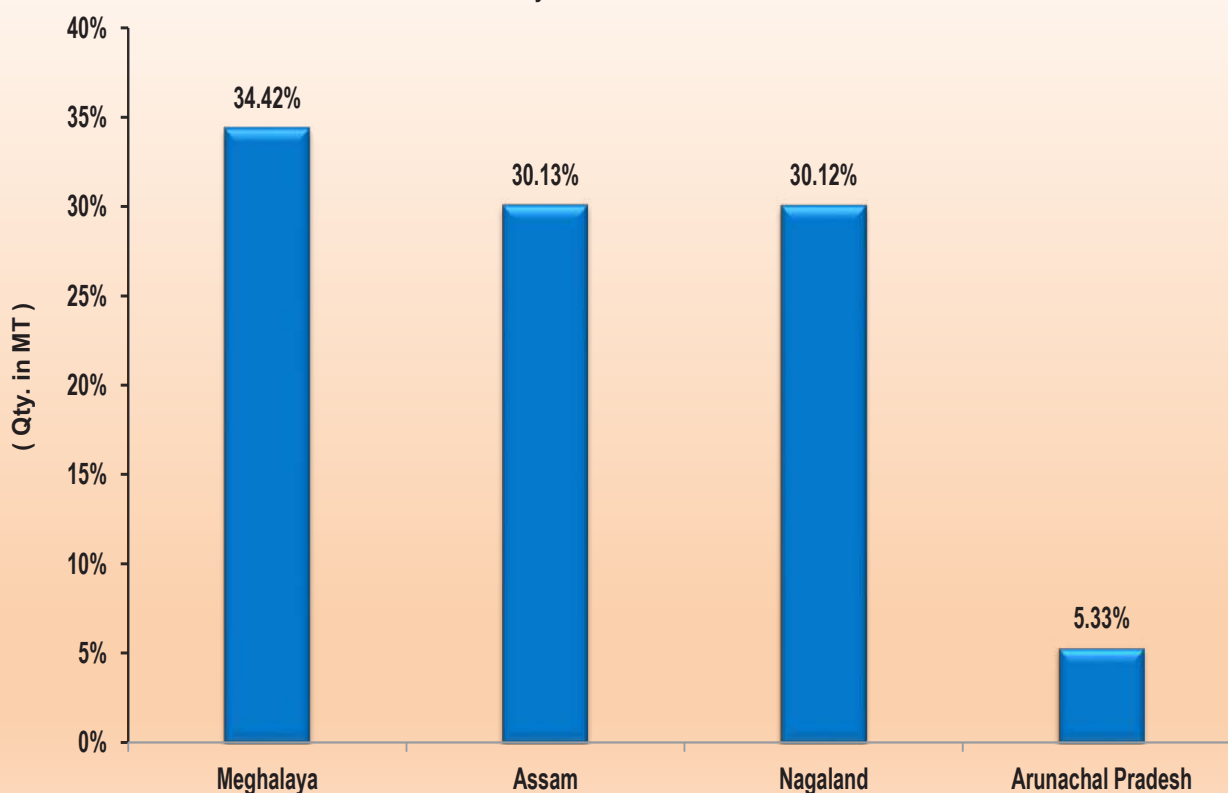


Table 2.1 : Inventory of Geological Resource of Coal by Type (as on 1st April) during last Five Years

(Qty. in MT)

Type of Coal	As on	Resource			
		Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)
Prime Coking	01/04/2020	4668	645	0	5313
	01/04/2021	4668	645	0	5313
	01/04/2022	4673	645	0	5318
	01/04/2023	5133	186	0	5318
	01/04/2024	5133	311	0	5443
	01/04/2025	5133	311	0	5443
Medium Coking	01/04/2020	14876	11245	1863	27984
	01/04/2021	14972	11245	1863	28080
	01/04/2022	15670	10648	1761	28081
	01/04/2023	16500	10266	1761	28527
	01/04/2024	17402	10409	1761	29572
	01/04/2025	17815	10395	1922	30132
Blendable / Semi Coking	01/04/2020	519	995	193	1708
	01/04/2021	530	992	186	1708
	01/04/2022	530	992	186	1708
	01/04/2023	530	1081	186	1797
	01/04/2024	530	1081	186	1797
	01/04/2025	530	1081	186	1797
Non Coking (Including High Sulphur)	01/04/2020	143398	137507	28112	309017
	01/04/2021	157010	134067	25949	317026
	01/04/2022	166232	134967	25106	326306
	01/04/2023	177742	140149	24674	342564
	01/04/2024	189143	136916	26550	352608
	01/04/2025	196935	137261	29147	363342
Total	01/04/2020	163461	150392	30168	344021
	01/04/2021	177179	146949	27998	352126
	01/04/2022	187105	147252	27054	361412
	01/04/2023	199904	151682	26621	378207
	01/04/2024	212207	148717	28498	389421
	01/04/2025	220412	149048	31255	400715.450

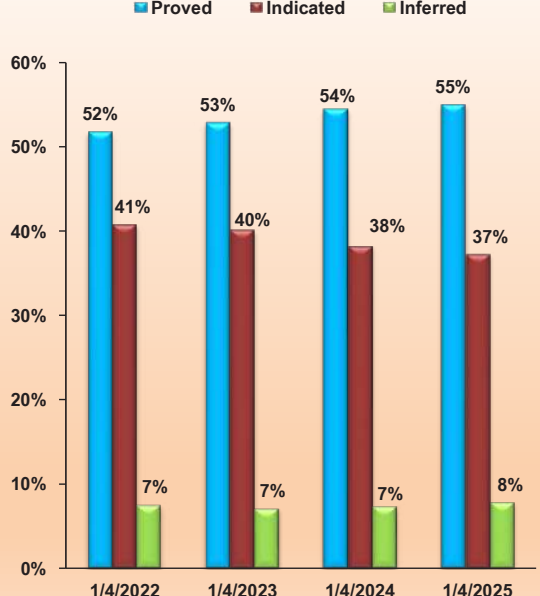
Distribution of Proved Resource of Coal in India (as on 01/04/2025)



Source: Geological Survey of India

Table - 2.2: State Wise Inventory of Geological Resources of Coal in India (as on 1st April)

(Qty. in MT)

State	As on	Resources				State	As on	Resources			
		Proved	Indicated	Inferred	Total			Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(1)	(2)	(3)	(4)	(5)	(6)
Gondwana Coalfields						Tertiary Coalfields					
Assam	1/4/2022	0	14	0	14	Arunachal Pradesh	1/4/2022	31	40	19	90
	1/4/2023	0	14	0	14		1/4/2023	31	40	19	90
	1/4/2024	0	14	0	14		1/4/2024	31	40	19	90
	1/4/2025	0	14	0	14		1/4/2025	62	23	6	91
Andhra Pradesh	1/1/2005	8,263	6,079	2,584	16,926	Assam	1/1/2005	279	24	34	337
Andhra Pradesh	1/1/2006	8,403	6,158	2,585	17,146	Assam	1/1/2006	315	24	34	373
Andhra Pradesh	1/4/2007	8,791	6,266	2,658	17,714	Assam	1/4/2007	315	24	34	373
Andhra Pradesh	1/4/2008	9,007	6,711	2,979	18,697	Assam	1/4/2008	315	24	34	373
Andhra Pradesh	1/4/2009	9,194	6,748	2,985	18,927	Assam	1/4/2009	349	33	3	385
Andhra Pradesh	1/4/2010	9,257	9,730	3,029	22,016	Assam	1/4/2010	349	33	3	385
Andhra Pradesh	1/4/2011	9,297	9,728	3,029	22,055	Assam	1/4/2011	465	43	3	511
Andhra Pradesh	1/4/2012	9,567	9,554	3,034	22,155	Assam	1/4/2012	465	43	3	511
Andhra Pradesh	1/4/2013	9,604	9,554	3,049	22,207	Assam	1/4/2013	465	43	3	511
Andhra Pradesh	1/4/2014	9,729	9,670	3,068	22,468	Assam	1/4/2014	465	43	3	511
Andhra Pradesh	1/4/2015	0	1,149	432	1,581	Assam	1/4/2015	465	43	3	511
Andhra Pradesh	1/4/2016	0	1,149	432	1,581	Assam	1/4/2016	465	43	3	511
Andhra Pradesh	1/4/2017	0	1,149	432	1,581	Assam	1/4/2017	465	43	3	511
Andhra Pradesh	1/4/2018	0	1,149	432	1,581	Assam	1/4/2018	465	43	3	511
Andhra Pradesh	1/4/2019	97	1,078	432	1,607	Assam	1/4/2019	465	43	3	511
Andhra Pradesh	1/4/2020	97	1,078	432	1,607		1/4/2020	465	43	3	511
Andhra Pradesh	1/4/2021	921	901	425	2,247		1/4/2021	465	43	3	511
Andhra Pradesh	1/4/2022	921	2,443	778	4,142		1/4/2022	465	43	3	511
	1/4/2023	1,025	2,369	778	4,172	Meghalaya	1/4/2023	465	43	3	511
	1/4/2024	1,025	2,369	778	4,172		1/4/2024	465	43	3	511
	1/4/2025	1,025	2,369	778	4,172		1/4/2025	465	43	3	511
Jharkhand	1/4/2022	53,245	28,260	5,155	86,660	Meghalaya	1/4/2022	89	17	471	576
	1/4/2023	55,749	26,994	5,095	87,838		1/4/2023	89	17	471	576
	1/4/2024	59,877	27,135	4,799	91,812		1/4/2024	96	17	471	583
	1/4/2025	60,290	27,122	5,842	93,254		1/4/2025	97	17	470	583
Bihar	1/4/2022	310	4,080	48	4,437	Nagaland	1/4/2022	9	22	448	478
	1/4/2023	310	5,040	48	5,398		1/4/2023	9	22	448	478
	1/4/2024	2,346	3,015	37	5,398		1/4/2024	9	22	448	478
	1/4/2025	2,346	6,970	37	9,353		1/4/2025	9	22	480	510
Madhya Pradesh	1/4/2022	14,052	12,723	4,142	30,917	Total Tertiary	1/4/2022	594	121	941	1,656
	1/4/2023	15,279	12,457	4,482	32,219		1/4/2023	594	121	941	1,656
	1/4/2024	15,425	12,379	5,011	32,815		1/4/2024	600	121	941	1,662
	1/4/2025	16,414	11,796	5,354	33,564		1/4/2025	632	104	958	1,695
Chhattisgarh	1/4/2022	32,053	40,701	1,437	74,192	All India	1/4/2022	1,87,105	1,47,252	27,054	3,61,411
	1/4/2023	37,236	42,294	1,244	80,774		1/4/2023	1,99,904	1,51,682	26,621	3,78,207
	1/4/2024	40,078	41,093	1,495	82,666		1/4/2024	2,12,207	1,48,717	28,498	3,89,421
	1/4/2025	45,463	38,340	1,460	85,263		1/4/2025	2,20,412	1,49,048	31,255	4,00,715
Maharashtra	1/4/2022	7,984	3,390	1,847	13,221	Distribution of Resources of Coal in India 					
	1/4/2023	8,065	3,425	1,847	13,336						
	1/4/2024	8,163	3,372	1,817	13,352						
	1/4/2025	8,339	3,265	1,984	13,587						
Odisha	1/4/2022	48,573	34,080	5,452	88,105						
	1/4/2023	52,046	37,536	4,936	94,519						
	1/4/2024	53,799	39,053	6,351	99,204						
	1/4/2025	55,010	38,781	7,186	1,00,976						
Sikkim	1/4/2022	0	58	43	101						
	1/4/2023	0	58	43	101						
	1/4/2024	0	58	43	101						
	1/4/2025	0	58	43	101						
Uttar Pradesh	1/4/2022	884	178	0	1,062						
	1/4/2023	884	178	0	1,062						
	1/4/2024	884	178	0	1,062						
	1/4/2025	884	178	0	1,062						
Telangana	1/4/2022	11,257	8,344	3,433	23,034						
	1/4/2023	11,257	8,497	3,433	23,186						
	1/4/2024	11,257	8,497	3,452	23,206						
	1/4/2025	11,257	8,627	3,405	23,289						
West Bengal	1/4/2022	17,234	12,859	3,779	33,871						
	1/4/2023	17,459	12,699	3,775	33,933						
	1/4/2024	18,752	11,433	3,773	33,958						
	1/4/2025	18,752	11,425	4,209	34,386						
Total Gondwana	1/4/2022	1,86,512	1,47,131	26,113	3,59,756						
	1/4/2023	1,99,310	1,51,561	25,681	3,76,552						
	1/4/2024	2,11,607	1,48,595	27,557	3,87,759						
	1/4/2025	2,19,780	1,48,944	30,297	3,99,021						

Source: Geological Survey of India

Table 2.3 : Field Wise Inventory of Geological Resource of Coal in India (as on 1st April 2025)

(Qty. in MT)

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
West Bengal	Raniganj	Medium Coking	0-300	202.89	0.00	0.00	202.89
		Medium Coking	300-600	72.66	0.00	0.00	72.66
		Medium Coking	600-1200	274.87	0.00	0.00	274.87
		Semi Coking	0-300	46.31	13.63	0.00	59.94
		Semi Coking	300-600	130.19	110.84	5.19	246.22
		Semi Coking	600-1200	59.07	295.85	127.69	482.61
		Non Coking	0-300	10421.77	1390.09	164.64	11976.50
		Non Coking	300-600	4441.75	2966.27	1152.77	8560.79
		Non Coking	600-1200	1443.97	1684.34	1383.75	4512.06
		Total		17093.48	6461.02	2834.04	26388.54
	Barjora	Non Coking	0-300	200.79	0.00	0.00	200.79
	Birbhum	Non Coking	0-300	362.21	604.72	319.44	1286.37
		Non Coking	300-600	827.08	3430.44	866.44	5123.96
		Non Coking	600-1200	268.77	928.61	174.05	1371.43
		Total		1458.06	4963.77	1359.93	7781.76
	Darjeeling	Non Coking	0-300	0.00	0.00	15.00	15.00
West Bengal	Total	Medium Coking	0-1200	550.42	0.00	0.00	550.42
West Bengal	Total	Semi Coking	0-1200	235.57	420.32	132.88	788.77
West Bengal	Total	Non Coking	0-1200	17966.34	11004.47	4076.09	33046.90
West Bengal	Total	All	0-1200	18752.33	11424.79	4208.97	34386.09
Jharkhand	Raniganj	Prime Coking	0-300	2.21	0.00	0.00	2.21
		Prime Coking	300-600	0.34	0.00	0.00	0.34
		Medium Coking	0-300	618.85	0.00	0.00	618.85
		Medium Coking	300-600	67.39	0.00	0.00	67.39
		Semi Coking	0-300	51.40	0.00	0.00	51.40
		Semi Coking	300-600	0.00	40.00	0.00	40.00
		Non Coking	0-300	1148.34	82.06	0.00	1230.40
		Non Coking	300-600	119.27	308.83	0.00	428.10
		Total		2007.80	430.89	0.00	2438.69
	Jharia	Prime Coking	0-600	4509.27	87.28	0.00	4596.55
		Prime Coking	600-1200	620.83	223.48	0.00	844.31
		Medium Coking	0-600	4644.67	0.00	0.00	4644.67
		Medium Coking	600-1200	1179.85	440.05	0.00	1619.90
		Non Coking	0-600	6075.22	66.65	29.63	6171.50
		Non Coking	600-1200	705.59	1241.54	5.62	1952.75
		Total		17735.43	2059.00	35.25	19829.68
	East Bokaro	Medium Coking	0-300	2858.45	1012.27	0.00	3870.72
		Medium Coking	300-600	726.36	1083.82	0.00	1810.18
		Medium Coking	600-1200	280.13	1394.07	761.88	2436.08
		Non Coking	0-300	101.32	56.81	0.00	158.13
		Non Coking	300-600	10.93	5.69	0.00	16.62
		Total		3977.19	3552.66	761.88	8291.73
	West Bokaro	Medium Coking	0-300	3056.42	1076.78	17.05	4150.25

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Medium Coking	300-600	524.08	160.94	0.00	685.02
Jharkhand		Non Coking	0-300	316.57	21.80	0.00	338.37
		Non Coking	300-600	25.68	19.07	0.00	44.75
		Total		3922.75	1278.59	17.05	5218.39
	Ramgarh	Medium Coking	0-300	728.92	155.23	0.00	884.15
		Medium Coking	300-600	28.66	298.79	0.00	327.45
		Semi Coking	0-300	171.94	95.33	0.55	267.82
		Semi Coking	300-600	0.00	336.22	52.90	389.12
		Non Coking	0-300	7.13	26.20	4.60	37.93
		Total		936.65	911.77	58.05	1906.47
	North Karanpura	Medium Coking	0-300	771.98	1166.19	0.00	1938.17
		Medium Coking	300-600	561.79	1715.26	413.43	2690.48
		Medium Coking	600-1200	173.31	60.21	160.25	393.77
		Non Coking	0-300	10081.93	1886.28	722.03	12690.24
		Non Coking	300-600	1638.55	1127.99	729.50	3496.04
		Non Coking	600-1200	145.29	0.00	0.00	145.29
		Total		13372.85	5955.93	2025.21	21353.99
	South Karanpura	Medium Coking	300-600	0.00	248.04	32.83	280.87
		Medium Coking	600-1200	0.00	265.36	263.40	528.76
		Non Coking	0-300	3477.28	355.58	251.46	4084.32
		Non Coking	300-600	1863.26	354.09	535.09	2752.44
		Non Coking	600-1200	704.29	43.53	0.00	747.82
		Total		6044.83	1266.60	1082.78	8394.21
	Aurangabad	Non Coking	0-300	1077.50	771.17	349.67	2198.34
		Non Coking	300-600	303.24	938.97	645.16	1887.37
		Non Coking	600-1200	10.75	33.42	60.12	104.29
		Total		1391.49	1743.56	1054.95	4190.00
	Hutar	Non Coking	0-300	190.79	14.22	32.48	237.49
		Non Coking	300-600	0.00	12.33	0.00	12.33
		Total		190.79	26.55	32.48	249.82
	Daltongunj	Non Coking	0-300	83.86	60.10	0.00	143.96
		Total		83.86	60.10	0.00	143.96
	Deogarh	Non Coking	0-300	326.24	73.60	0.00	399.84
		Total		326.24	73.60	0.00	399.84
	Rajmahal	Non Coking	0-300	7495.73	6325.66	387.33	14208.72
		Non Coking	300-600	2672.90	3401.38	381.87	6456.15
		Non Coking	600-1200	131.96	35.35	5.10	172.41
		Total		10300.59	9762.39	774.30	20837.28
Jharkhand	Total	Prime Coking	0-1200	5132.65	310.76	0.00	5443.41
Jharkhand	Total	Medium Coking	0-1200	16220.86	9077.01	1648.84	26946.71
Jharkhand	Total	Semi Coking	0-1200	223.34	471.55	53.45	748.34
Jharkhand	Total	Non Coking	0-1200	38713.62	17262.32	4139.66	60115.60
Jharkhand	Total	All	0-1200	60290.47	27121.64	5841.95	93254.06
Bihar	Rajmahal	Non Coking	0-300	1265.470	1040.050	15.450	2320.970

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Non Coking	300-600	819.160	3245.250	18.720	4083.130
		Non Coking	600-1200	261.730	2685.110	2.490	2949.330
Bihar	Total	Non Coking	0-1200	2346.360	6970.410	36.660	9353.430
Madhya Pradesh	Johilla	Non Coking	0-300	185.08	161.23	32.83	379.14
		Non Coking	300-600	0.00	95.05	0.00	95.05
		Non Coking	600-1200	0.00	6.31	0.00	6.31
		Total		185.08	262.59	32.83	480.50
	Umaria	Non Coking	0-300	177.70	3.59	0.00	181.29
	Pench-Kanhan	Medium Coking	0-300	67.54	263.11	16.41	347.06
		Medium Coking	300-600	40.29	136.90	142.17	319.36
		Non Coking	0-300	1313.23	217.76	194.34	1725.33
		Non Coking	300-600	690.20	301.50	1327.33	2319.03
		Non Coking	600-1200	1.20	3.58	364.80	369.58
		Total		2112.46	922.85	2045.05	5080.36
	Pathakhera	Non Coking	0-300	261.08	51.70	0.00	312.78
		Non Coking	300-600	29.72	36.43	68.00	134.15
		Total	0-600	290.80	88.13	68.00	446.93
	Gurgunda	Non Coking	0-300	0.00	72.54	2.25	74.79
		Non Coking	300-600	0.00	12.38	44.98	57.36
		Non Coking	600-1200	0.00	0.00	6.16	6.16
		Total		0.00	84.92	53.39	138.31
	Mohpani	Non Coking	0-300	7.83	0.00	0.00	7.83
	Sohagpur	Medium Coking	0-300	302.42	93.99	2.01	398.42
		Medium Coking	300-600	356.14	730.93	90.54	1177.61
		Medium Coking	600-1200	15.23	81.94	21.71	118.88
		Semi Coking	300-600		76.47	0.00	76.47
		Non Coking	0-300	2292.38	2550.29	166.22	5008.89
		Non Coking	300-600	611.67	1412.51	206.80	2230.98
		Non Coking	600-1200	52.29	46.46	3.36	102.11
		Total		3630.13	4992.59	490.64	9113.36
	Singrauli	Non Coking	0-300	6787.44	2065.97	1436.16	10289.57
		Non Coking	300-600	3176.27	3047.78	1085.51	7309.56
		Non Coking	600-1200	46.57	327.15	142.19	515.91
		Total		10010.28	5440.90	2663.86	18115.05
Madhya Pradesh	Total	Medium Coking	0-1200	781.62	1306.87	272.84	2361.33
Madhya Pradesh	Total	Semi Coking	0-1200	0.00	76.47	0.00	76.47
Madhya Pradesh	Total	Non Coking	0-1200	15632.66	10412.23	5080.93	31125.82
Madhya Pradesh	Total	All	0-1200	16414.28	11795.57	5353.77	33563.62
Chhattisgarh	Sohagpur	Medium Coking	300-600	0.00	11.07	0.00	11.07
		Semi Coking	300-600	0.00	13.49	0.00	13.49
		Non Coking	0-300	94.30	67.40	0.00	161.70
		Non Coking	300-600	0.00	279.78	0.00	279.78
		Non Coking	600-1200	0.00	62.56	0.00	62.56
		Total		94.30	434.30	0.00	528.60
	Sonhat	Medium Coking	0-300	141.84	0.00	0.00	141.84
		Medium Coking	300-600	120.72	0.00	0.00	120.72

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Semi Coking	0-300	70.77	16.45	0.00	87.22
		Semi Coking	300-600	0.00	82.80	0.00	82.80
		Non Coking	0-300	376.16	710.21	1.84	1088.21
		Non Coking	300-600	240.06	675.49	1.89	917.44
		Non Coking	600-1200	0.51	569.73	0.00	570.24
		Total		950.06	2054.68	3.73	3008.47
Chhattisgarh	Jhilimili	Non Coking	0-300	228.20	38.90	0.00	267.10
	Chirimiri	Non Coking	0-300	320.33	10.83	31.00	362.16
	Bisrampur	Non Coking	0-300	2011.24	678.25	5.15	2694.64
		Non Coking	300-600	3.00	0.00	0.00	3.00
		Total		2014.24	678.25	5.15	2697.64
	East Bisrampur	Non Coking	0-300	0.00	629.45	0.00	629.45
	Lakhanpur	Non Coking	0-300	455.88	3.35	0.00	459.23
	Panchbahini	Non Coking	0-300	0.00	11.00	0.00	11.00
	Hasdeo-Arand	Non Coking	0-300	2021.84	3213.44	220.15	5455.43
		Non Coking	300-600	10.44	59.98	2.97	73.39
		Total		2032.28	3273.42	223.12	5528.82
	Sendurgarh	Non Coking	0-300	152.89	126.32	0.00	279.21
	Korba	Non Coking	0-300	7323.40	2288.70	0.00	9612.10
		Non Coking	300-600	2502.82	929.61	13.52	3445.95
		Non Coking	600-1200	275.24	0.00	0.00	275.24
		Total		10101.46	3218.31	13.52	13333.29
	Mand-Raigarh	Non Coking	0-300	16860.89	8988.34	412.65	26261.88
		Non Coking	300-600	8224.29	10256.07	614.64	19095.00
		Non Coking	600-1200	1190.86	5767.47	71.08	7029.41
		Total		26276.04	25011.88	1098.37	52386.29
	Tatapani-Ramkola	Non Coking	0-300	1020.85	742.17	13.70	1776.72
		Non Coking	300-600	1127.95	1339.25	71.76	2538.96
		Non Coking	600-1200	688.21	768.07	0.00	1456.28
		Total		2837.01	2849.49	85.46	5771.96
Chhattisgarh	Total	Medium Coking	0-1200	262.56	11.07	0.00	273.63
Chhattisgarh	Total	Semi Coking	0-1200	70.77	112.74	0.00	183.51
Chhattisgarh	Total	Non Coking	0-1200	45129.36	38216.37	1460.35	84806.08
Chhattisgarh	Total	All	0-1200	45462.69	38340.18	1460.35	85263.22
Uttar Pradesh	Singrauli	Non Coking	0-300	884.04	177.76	0.00	1061.80
Uttar Pradesh	Total	Non Coking	0-1200	884.04	177.76	0.00	1061.80
Uttar Pradesh	Total	All	0-1200	884.04	177.76	0.00	1061.80
Maharashtra	Wardha-Valley	Non Coking	0-300	4770.49	757.93	245.88	5774.30
		Non Coking	300-600	511.40	937.50	1138.22	2587.12
		Non Coking	600-1200	0.54	35.12	26.99	62.65
		Total		5282.43	1730.55	1411.09	8424.07
	Kamptee	Non Coking	0-300	1492.03	387.19	28.73	1907.95
		Non Coking	300-600	494.50	478.38	195.22	1168.10
		Non Coking	600-1200	59.71	72.34	50.09	182.14
		Total		2046.24	937.91	274.04	3258.19
	Umrer Makard-hokra	Non Coking	0-300	308.41	0.00	65.53	373.94

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Non Coking	300-600	0.00	0.00	83.22	83.22
		Non Coking	600-1200	0.00	0.00	11.95	11.95
		Total		308.41	0.00	160.70	469.11
Maharashtra	Nand Bander	Non Coking	0-300	446.81	348.01	102.06	896.88
		Non Coking	300-600	244.63	227.38	15.58	487.59
		Non Coking	600-1200	0.00	20.80	0.06	20.86
		Total		691.44	596.19	117.70	1405.33
	Bokhara	Non Coking	0-300	10.00	0.00	20.00	30.00
Maharashtra	Total	Non Coking	0-1200	8338.52	3264.65	1983.53	13586.70
Maharashtra	Total	All	0-1200	8338.52	3264.65	1983.53	13586.70
Odisha	Ib-River	Non Coking	0-300	15873.32	5455.59	0.00	21328.91
		Non Coking	300-600	4593.27	11924.57	2156.99	18674.83
		Non Coking	600-1200	2.97	3960.32	188.67	4151.96
		Total		20469.56	21340.48	2345.66	44155.70
	Talcher	Non Coking	0-300	26309.57	6499.93	2115.19	34924.69
		Non Coking	300-600	7797.95	9450.38	2139.86	19388.19
		Non Coking	600-1200	432.66	1489.72	584.82	2507.20
		Total		34540.18	17440.03	4839.87	56820.08
Odisha	Total	Non Coking	0-1200	55009.74	38780.51	7185.53	100975.78
Odisha	Total	All	0-1200	55009.74	38780.51	7185.53	100975.78
Andhra Pradesh	Godavari Valley	Non Coking	0-300	200.90	395.67	45.05	641.62
		Non Coking	300-600	154.63	738.70	108.22	1001.55
		Non Coking	600-1200	669.12	1234.57	624.90	2528.59
		Total	0-1200	1024.65	2368.94	778.17	4171.76
Andhra Pradesh	Total	Non Coking	0-1200	1024.65	2368.94	778.17	4171.76
Andhra Pradesh	Total	All	0-1200	1024.65	2368.94	778.17	4171.76
Telangana	Godavari Valley	Non Coking	0-300	6684.49	3018.22	365.84	10068.55
		Non Coking	300-600	4263.86	4116.52	699.28	9079.66
		Non Coking	600-1200	308.43	1492.20	2339.78	4140.41
		Total	0-1200	11256.78	8626.94	3404.90	23288.62
Telangana	Total	Non Coking	0-1200	11256.78	8626.94	3404.90	23288.62
Telangana	Total	All	0-1200	11256.78	8626.94	3404.90	23288.62
Sikkim	Rangit Valley	Non Coking	0-300	0.00	58.25	42.98	101.23
Sikkim	Total	Non Coking	0-1200	0.00	58.25	42.98	101.23
Sikkim	Total	All	0-1200	0.00	58.25	42.98	101.23
Assam	Singrimari	Semi Coking	0-300	0.00	0.39	0.00	0.39
		Non Coking	0-300	0.00	10.64	0.00	10.64
		Non Coking	300-600	0.00	3.46	0.00	3.46
		Non Coking	600-1200	0.00	0.00	0.00	0.00
		Total		0.00	14.49	0.00	14.49
Assam TERTIARY COALFIELDS	Makum	High Sulphur	0-300	246.24	4.55	0.00	250.79
		High Sulphur	300-600	185.85	16.15	0.00	202.00
		Total		432.09	20.70	0.00	452.79
	Dilli-Jeypore	High Sulphur	0-300	32.00	22.02	0.00	54.02

State	Field	Type of Coal	Depth (Mt.)	Reserve			
				Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Mikir Hills	High Sulphur	0-300	0.69	0.00	3.02	3.71
Assam	Total	Semi Coking	0-1200	0.00	0.39	0.00	0.39
Assam	Total	Non Coking	0-1200	0.00	14.10	0.00	14.10
Assam	Total	High Sulphur	0-1200	464.78	42.72	3.02	510.52
Assam	Total	All	0-1200	464.78	57.21	3.02	525.01
Arunachal Pradesh	Namchik-Nam-phuk	High Sulphur	0-300	61.49	22.74	0.00	84.23
		High Sulphur	300-600	0.47	0.00	0.00	0.47
	Miao Bum	High Sulphur	0-300	0.00	0.00	6.00	6.00
Arunachal Pradesh	Total	High Sulphur	0-1200	61.96	22.74	6.00	90.70
Arunachal Pradesh	Total	All	0-1200	61.96	22.74	6.00	90.70
Meghalaya	West-Darangiri	High Sulphur	0-300	65.40	0.00	59.60	125.00
	East Darangiri	High Sulphur	0-300	0.00	0.00	34.19	34.19
	Balphakram-Pendenguru	High Sulphur	0-300	0.00	0.00	107.03	107.03
	Siju	High Sulphur	0-300	0.00	0.00	125.00	125.00
	Langrin	High Sulphur	0-300	18.40	16.65	104.85	139.90
	Mawlong Shelia	High Sulphur	0-300	2.17	0.00	3.83	6.00
	Khasi Hills	High Sulphur	0-300	0.00	0.00	10.10	10.10
	Bapung	High Sulphur	0-300	11.01	0.00	22.65	33.66
	Jayant Hill	High Sulphur	0-300	0.00	0.00	2.34	2.34
Meghalaya	Total	High Sulphur	0-1200	96.98	16.65	469.59	583.22
Meghalaya	Total	All	0-1200	96.98	16.65	469.59	583.22
Nagaland	Borjan	High Sulphur	0-300	5.50	0.00	4.50	10.00
	Jhanzi-Disai	High Sulphur	0-300	2.00	21.83	109.26	133.09
	Tiensang	High Sulphur	0-300	1.26	0.00	33.90	35.16
	Tiru Valley	High Sulphur	0-300	0.00	0.00	6.60	6.60
	Changki	High Sulphur	0-300	0.00	0.00	31.89	31.89
	Dgm	High Sulphur	0-300	0.00	0.00	293.47	293.47
Nagaland	Total	High Sulphur	0-1200	8.76	21.83	479.62	510.21
Nagaland	Total	All	0-1200	8.76	21.83	479.62	510.21
All India	Total	Prime Coking	0-1200	5132.65	310.76	0.00	5443.41
India	Total	Medium Coking	0-1200	17815.46	10394.95	1921.68	30132.09
India	Total	Semi Coking	0-1200	529.68	1081.47	186.33	1797.48
India	Total	Non Coking	0-1200	196302.07	137156.95	28188.80	361647.82
India	Total	High Sulphur	0-1200	632.48	103.94	958.23	1694.65
India	Grand Total		0-1200	220412.34	149048.07	31255.04	400715.45
All India	Total for Tertiary Coalfields		0-1200	632.48	103.94	958.23	1694.65
	Total for Gondwana Coalfields*		0-1200	219779.86	148944.13	30296.81	399020.80
	Grand Total		0-1200	220412.34	149048.07	31255.04	400715.45

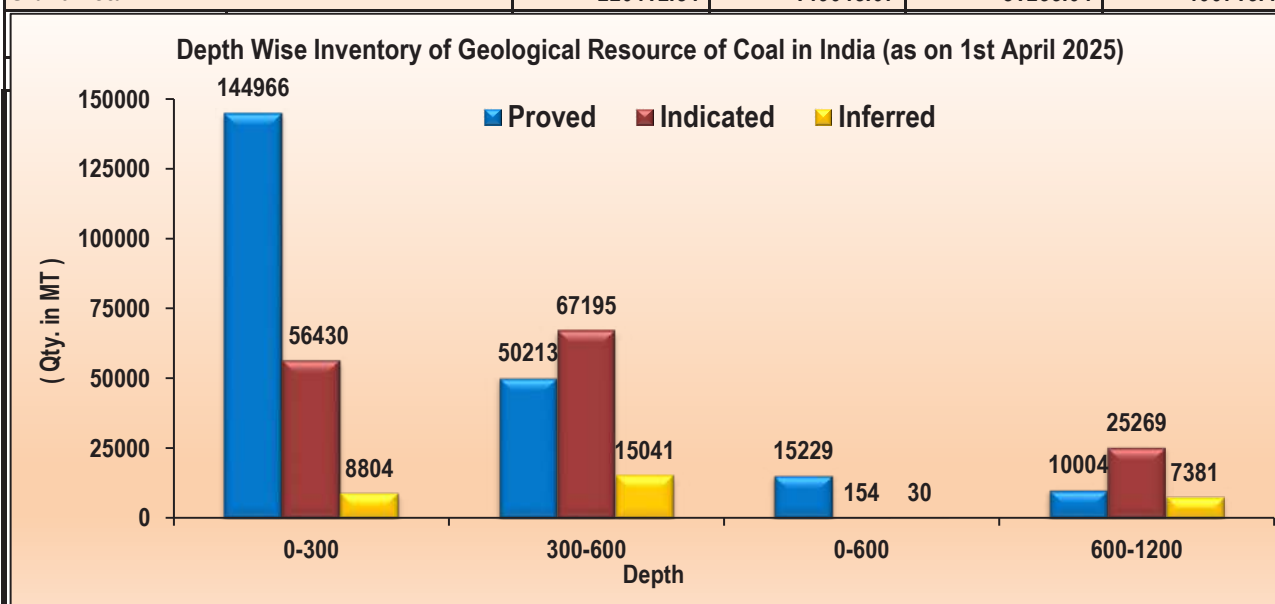
* Including Sikkim

Source: Geological Survey of India

Table 2.4 : Depth Wise Inventory of Geological Resource of Coal in India (as on 1st April 2025)

(Qty. in MT)

Depth (Metre)	Type of Coal	Reserve			
		Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)
0-300	Prime Coking	2.21	0.00	0.00	2.21
0-600	Prime Coking	4509.27	87.28	0.00	4596.55
300-600	Prime Coking	0.34	0.00	0.00	0.34
600-1200	Prime Coking	620.83	223.48	0.00	844.31
0-1200	Total	5132.65	310.76	0.00	5443.41
0-300	Medium Coking	8749.31	3767.57	35.47	12552.35
0-600	Medium Coking	4644.67	0.00	0.00	4644.67
300-600	Medium Coking	2498.09	4385.75	678.97	7562.81
600-1200	Medium Coking	1923.39	2241.63	1207.24	5372.26
0-1200	Total	17815.46	10394.95	1921.68	30132.09
0-300	Semi Coking	340.42	125.80	0.55	466.77
0-600	Semi Coking	0.00	0.00	0.00	0.00
300-600	Semi Coking	130.19	659.82	58.09	848.10
600-1200	Semi Coking	59.07	295.85	127.69	482.61
0-1200	Total	529.68	1081.47	186.33	1797.48
0-300	High Sulphur	446.16	87.79	958.23	1492.18
0-600	High Sulphur	0.00	0.00	0.00	0.00
300-600	High Sulphur	186.32	16.15	0.00	202.47
600-1200	High Sulphur	0.00	0.00	0.00	0.00
0-1200	Total	632.48	103.94	958.23	1694.65
0-300	Non Coking	135427.71	52448.97	7809.65	195686.33
0-600	Non Coking	6075.22	66.65	29.63	6171.50
300-600	Non Coking	47398.48	62133.03	14303.54	123835.05
600-1200	Non Coking	7400.66	22508.30	6045.98	35954.94
0-1200	Total	196302.07	137156.95	28188.80	361647.82
0-300	G. Total	144965.81	56430.13	8803.90	210199.84
300-600	G. Total	50213.42	67194.75	15040.60	132448.77
0-600	G. Total	15229.16	153.93	29.63	15412.72
600-1200	G. Total	10003.95	25269.26	7380.91	42654.12
Grand Total		220412.34	149048.07	31255.04	400715.45



Source: Geological Survey of India

Table-2.5: Grade Wise Inventory of Non-Coking Coal Resource in Gondwana Coalfields of India (as on 1st April 2025)

(Qty. in MT)

State/ Field	Depth Range(M)	Proved							Indicated							Inferred	Grand Total
		G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total	G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
West Bengal																	
Raniganj	0-300	77.11	1556.72	3503.24	3075.89	2207.33	1.48	10421.77	23.13	170.37	447.34	384.70	364.55	0.00	1390.09	164.64	11976.50
	300-600	63.93	784.36	927.22	1030.83	1631.70	3.72	4441.75	54.58	649.92	1095.05	615.18	551.00	0.54	2966.27	1152.77	8560.79
	600-1200	30.84	171.66	198.61	501.42	540.48	0.96	1443.97	156.27	365.12	488.92	384.42	289.61	0.00	1684.34	1383.75	4512.06
	0-1200	171.88	2512.74	4629.07	4608.14	4379.50	6.16	16307.49	233.98	1185.41	2031.31	1384.30	1205.16	0.54	6040.70	2701.16	25049.34
Barjora	0-300	0.00	0.00	0.00	0.34	200.45	0.00	200.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.79
Birbhum	0-300	0.00	0.29	2.32	50.09	285.67	23.84	362.21	1.28	0.00	30.07	163.50	406.81	3.06	604.72	319.44	1286.37
	300-600	0.13	62.38	125.32	228.46	407.15	3.64	827.08	0.00	49.83	795.58	665.93	1908.51	10.59	3430.44	866.44	5123.96
	600-1200	0.24	14.55	123.25	80.68	50.05	0.00	268.77	0.00	18.60	158.13	447.69	304.19	0.00	928.61	174.05	1371.43
	0-1200	0.37	77.22	250.89	359.23	742.87	27.48	1458.06	1.28	68.43	983.78	1277.12	2619.51	13.65	4963.77	1359.93	7781.76
Darjeeling	0-300							0.00							0.00	15.00	15.00
Total		172.25	2589.96	4879.96	4967.71	5322.82	33.64	17966.34	235.26	1253.84	3015.09	2661.42	3824.67	14.19	11004.47	4076.09	33046.89
Jharkhand																	
Raniganj	0-300	0.56	6.89	58.99	205.33	876.57	0.00	1148.34	0.00	0.00	0.00	0.72	81.34	0.00	82.06	0.00	1230.40
	300-600	0.09	3.63	2.88	25.05	87.60	0.02	119.27	0.00	0.00	0.00	142.07	166.76	0.00	308.83	0.00	428.10
	0-600	0.65	10.52	61.87	230.38	964.17	0.02	1267.61				142.79	248.10		390.89		1658.50
Jharia	0-600	84.81	170.79	178.95	608.57	5032.10	0.00	6075.22	0.82	8.81	5.20	20.49	31.33	0.00	66.65	29.63	6171.50
	600-1200	6.43	32.92	67.95	136.97	461.32	0.00	705.59	5.91	8.13	15.48	63.31	1148.71	0.00	1241.54	5.62	1952.75
	0-1200	91.24	203.71	246.90	745.54	5493.42	0.00	6780.81	6.73	16.94	20.68	83.80	1180.04	0.00	1308.19	35.25	8124.25
East Bokaro	0-300	0.00	0.11	3.15	14.19	83.44	0.43	101.32	0.00	7.76	7.77	19.82	21.46	0.00	56.81	0.00	158.13
	300-600	0.00	0.00	0.30	1.69	8.93	0.01	10.93	0.00	0.40	0.40	1.61	3.28	0.00	5.69	0.00	16.62
	0-600	0.00	0.11	3.45	15.88	92.37	0.44	112.25	0.00	8.16	8.17	21.43	24.74		62.50		174.75
West Bokaro	0-300	0.01	3.20	19.00	64.67	229.24	0.45	316.57	0.25	0.32	1.35	5.07	14.81	0.00	21.80	0.00	338.37
	300-600	0.00	0.51	2.66	10.12	12.39	0.00	25.68	0.00	0.25	1.81	7.11	9.89	0.01	19.07	0.00	44.75
	0-600	0.01	3.71	21.66	74.79	241.63	0.45	342.25	0.25	0.57	3.16	12.18	24.70	0.01	40.87		383.12
Ramgarh	0-300	0.00	0.00	0.00	3.50	3.63	0.00	7.13	0.00	0.00	0.00	13.10	13.10	0.00	26.20	4.60	37.93
North Karanpura	0-300	31.01	51.98	140.27	1021.35	8668.18	169.14	10081.93	6.56	1.42	4.61	316.73	1524.21	32.75	1886.28	722.03	12690.24
	300-600	0.11	2.34	21.26	236.48	1346.93	31.43	1638.55	0.00	2.86	2.93	441.37	676.44	4.39	1127.99	729.50	3496.04
	600-1200	0.02	0.23	1.19	15.76	127.85	0.24	145.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	145.29
	0-1200	31.14	54.55	162.72	1273.59	10142.96	200.81	11865.77	6.56	4.28	7.54	758.10	2200.65	37.14	3014.27	1451.53	16331.57
South Karanpura	0-300	149.47	192.23	394.86	929.73	1809.96	1.03	3477.28	0.02	39.02	77.93	124.21	114.40	0.00	355.58	251.46	4084.32
	300-600	19.50	240.94	239.55	695.77	665.90	1.60	1863.26	0.00	31.90	40.69	114.09	167.41	0.00	354.09	535.09	2752.44
	600-1200	6.66	149.22	194.98	277.32	75.65	0.46	704.29	0.00	0.00	7.53	9.35	26.65	0.00	43.53	0.00	747.82
	0-1200	175.63	582.39	829.39	1902.82	2551.51	3.09	6044.83	0.02	70.92	126.15	247.65	308.46	0.00	753.20	786.55	7584.58
Aurangabad	0-300	0.00	0.00	0.01	4.12	1015.39	57.98	1077.50	0.00	8.04	11.03	57.69	547.81	146.60	771.17	349.67	2198.34
	300-600	0.00	0.00	0.00	1.10	289.68	12.46	303.24	0.00	0.00	22.33	95.19	749.49	71.96	938.97	645.16	1887.37
	600-1200	0.00	0.00	0.00	0.03	10.51	0.21	10.75	0.00	0.00	0.00	14.74	18.68	0.00	33.42	60.12	104.29
	0-1200	0.00	0.00	0.01	5.25	1315.58	70.65	1391.49	0.00	8.04	33.36	167.62	1315.98	218.56	1743.56	1054.95	4190.00
Hutar	0-300	28.39	56.51	41.01	40.23	24.65	0.00	190.79	4.22	5.00	5.00	0.00	0.00	0.00	14.22	32.48	237.49
	300-600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	3.83	3.83	0.72	0.78	0.00	12.33	0.00	12.33
	0-600	28.39	56.51	41.01	40.23	24.65		190.79	7.39	8.83	8.83	0.72	0.78	0.00	26.55	32.48	249.82
Daltonganj	0-300	10.00	20.00	29.00	4.00	20.86	0.00	83.86	7.14	14.28	20.71	2.86	15.11	0.00	60.10	0.00	143.96
Deogarh	0-300	0.87	25.19	70.81	90.03	139.34	0.00	326.24	0.20	5.68	15.97	20.31	31.44	0.00	73.60	0.00	399.84
Rajmahal	0-300	0.00	0.70	55.68	486.76	6837.39	115.20	7495.73	1.83	37.70	267.66	1569.05	4448.11	1.31	6325.66	387.33	14208.72
	300-600	0.00	0.08	9.74	224.12	2366.47	72.49	2672.90	5.26	43.30	408.13	1138.22	1806.14	0.33	3401.38	381.87	6456.15
	600-1200	0.00	0.00	0.00	0.00	131.40	0.56	131.96	0.00	0.00	0.00	0.71	34.64	0.00	35.35	5.10	172.41
	0-1200	0.00	0.78	65.42	710.88	9335.26	188.25	10300.59	7.09	81.00	675.79	2707.98	6288.89	1.64	9762.39	774.30	20837.28
Total		337.93	957.47	1532.24	5096.89	30325.38	463.71	38713.62	35.38	218.70	920.36	4178.54	11651.99	257.35	17262.32	4139.66	60115.60
Bihar																	
Rajmahal	0-300	0.00	0.02	5.95	118.00	1028.08	113.42	1265.47	0.00	0.00	0.00	12.45	935.38	92.21	1040.05	15.45	2320.97
	300-600	0.00	0.62	8.83	219.58	548.28	41.85	819.16	0.38	11.29	70.28	381.44	2704.90	76.96	3245.25	18.72	4083.13
	600-1200	0.00	1.49	4.74	31.17	210.59	13.74	261.73	12.70	85.66	219.80	568.52	1763.46	34.97	2685.11	2.49	2949.33
	0-1200	0.00	2.13	19.52	368.75	1786.95	169.01	2346.36	13.08	96.95	290.08	962.42	5403.75	204.14	6970.42	36.66	9353.44
Total		0.00	2.13	19.52	368.75	1786.95	169.01	2346.36	13.08	96.95	290.08	962.42	5403.75	204.14	6970.42	36.66	9353.44

Contd.....

Table-2.5: Grade Wise Inventory of Non-Coking Coal Resource in Gondwana Coalfields of India (as on 1st April 2025)

(Qty. in MT)

State/ Field	Depth Range(M)	Proved							Indicated							Inferred	Grand Total
		G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total	G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Madhya Pradesh																	
Johilla	0-300	0.31	36.17	70.29	44.33	33.98	0.00	185.08	0.00	32.77	32.99	20.02	62.58	12.87	161.23	32.83	379.14
	300-600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.70	3.61	76.42	13.12	95.05	0.00	95.05
	600-1200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.31	0.00	6.31	0.00	6.31
	0-1200	0.31	36.17	70.29	44.33	33.98	0.00	185.08	0.00	33.97	33.69	23.63	145.31	25.99	262.59	32.83	480.50
Umaria	0-300	0.50	11.63	39.02	59.69	66.86	0.00	177.70	0.11	0.49	1.02	1.36	0.61	0.00	3.59	0.00	181.29
Pench-Kanhan	0-300	55.04	189.84	327.96	347.16	393.16	0.07	1313.23	12.11	32.38	56.07	82.77	34.43	0.00	217.76	194.34	1725.33
	300-600	27.62	139.33	132.24	195.46	195.26	0.29	690.20	21.53	90.67	106.54	27.09	51.17	4.50	301.50	1327.33	2319.03
	600-1200	0.23	0.26	0.26	0.39	0.06	0.00	1.20	1.02	1.39	0.23	0.77	0.17	0.00	3.58	364.80	369.58
	0-1200	82.89	329.43	460.46	543.01	588.48	0.36	2004.63	34.66	124.44	162.84	110.63	85.77	4.50	522.84	1886.47	4413.94
Pathakhhera	0-300	1.08	13.12	63.51	87.45	95.92	0.00	261.08	0.00	2.76	4.36	12.54	32.04	0.00	51.70	0.00	312.78
	300-600	0.00	0.22	4.73	13.63	11.14	0.00	29.72	0.00	0.00	2.72	14.68	19.03	0.00	36.43	68.00	134.15
	0-600	1.08	13.34	68.24	101.08	107.06		290.80		2.76	7.08	27.22	51.07		88.13	68.00	446.93
Gurgunda	0-300							0.00	0.00	0.18	3.74	5.67	62.95	0.00	72.54	2.25	74.79
	300-600							0.00	0.00	0.52	0.50	0.24	11.12	0.00	12.38	44.98	57.36
	600-1200							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.16	6.16
	0-1200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.70	4.24	5.91	74.07	0.00	84.92	53.39	138.31
Mohpani	0-300	0.00	0.00	0.00	0.00	7.83	0.00	7.83	0.00	0.00	0.00	0.00	0.00	0.00		0.00	7.83
Sohagpur	0-300	127.37	327.91	503.66	535.60	782.24	15.60	2292.38	90.65	384.10	710.78	604.96	751.45	8.35	2550.29	166.22	5008.89
	300-600	12.31	87.37	116.25	282.61	110.33	2.80	611.67	121.64	393.53	425.90	205.65	262.31	3.48	1412.51	206.80	2230.98
	600-1200	1.29	4.71	4.43	14.91	26.15	0.80	52.29	1.16	13.87	3.70	11.06	15.84	0.83	46.46	3.36	102.11
	0-1200	140.97	419.99	624.34	833.12	918.72	19.20	2956.34	213.45	791.50	1140.38	821.67	1029.60	12.66	4009.26	376.38	7341.98
Singrauli	0-300	5.93	116.05	852.23	1560.12	4218.10	35.02	6787.44	39.96	163.87	688.94	389.07	703.95	80.18	2065.97	1436.16	10289.57
	300-600	4.54	94.04	239.68	946.73	1871.93	19.34	3176.27	35.13	382.50	558.94	1007.38	975.57	88.26	3047.78	1085.51	7309.56
	600-1200	0.03	2.48	3.18	13.40	27.10	0.38	46.57	19.46	82.85	80.86	84.48	54.74	4.76	327.15	142.19	515.91
	0-1200	10.50	212.56	1095.10	2520.25	6117.13	54.74	10010.29	94.55	629.22	1328.74	1480.93	1734.26	173.20	5440.90	2663.86	18115.05
Total		236.25	1023.12	2357.45	4101.48	7840.05	74.30	15632.66	342.77	1583.08	2677.99	2471.35	3120.69	216.35	10412.23	5080.93	31125.82
Chhattisgarh																	
Sohagpur	0-300	23.20	35.40	29.02	4.92	1.76	0.00	94.30	0.43	1.74	7.54	3.74	51.75	2.20	67.40	0.00	161.70
	300-600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05	21.49	23.03	70.91	158.50	3.80	279.78	0.00	279.78
	600-1200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.97	6.01	2.75	8.96	39.79	4.08	62.56	0.00	62.56
	0-1200	23.20	35.40	29.02	4.92	1.76	0.00	94.30	3.45	29.24	33.32	83.61	250.04	10.08	409.74	0.00	504.04
Sonhat	0-300	26.37	66.89	38.58	82.10	154.61	7.61	376.16	19.14	16.25	30.31	214.52	428.74	1.25	710.21	1.84	1088.21
	300-600	21.28	75.82	31.88	57.45	49.23	4.40	240.06	3.97	107.89	144.09	325.65	93.89	0.00	675.49	1.89	917.44
	600-1200	0.00	0.00	0.00	0.00	0.43	0.08	0.51	0.10	46.09	106.44	177.02	240.08	0.00	569.73	0.00	570.24
	0-1200	47.65	142.71	70.46	139.55	204.27	12.09	616.73	23.21	170.23	280.84	717.19	762.71	1.25	1955.43	3.73	2575.89
Jhilimili	0-300	64.86	49.70	27.40	15.02	71.22	0.00	228.20	14.02	10.11	7.78	0.66	6.33	0.00	38.90	0.00	267.10
Chirimiri	0-300	66.14	116.11	116.09	11.00	10.99	0.00	320.33	0.76	5.04	5.03	0.00	0.00	0.00	10.83	31.00	362.16
Bisrampur	0-300	101.86	298.34	200.69	408.39	944.95	57.01	2011.24	18.30	54.21	125.66	140.45	330.04	9.59	678.25	5.15	2694.64
	300-600	0.02	2.14	0.40	0.44	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00
	0-600	101.88	300.48	201.09	408.83	944.95	57.01	2014.24	18.30	54.21	125.66	140.45	330.04	9.59	678.25	5.15	2697.64
East of Bisrampur	0-300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.98	9.52	15.05	191.76	395.98	1.16	629.45	0.00	629.45
Lakhanpur	0-300	4.22	44.21	125.23	135.25	146.97	0.00	455.88	0.00	0.00	0.03	0.79	2.53	0.00	3.35	0.00	459.23
Panchbahini	0-300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	6.60	1.73	2.66	0.00	11.00	0.00	11.00
Hasdo-Arand	0-300	1.36	18.41	100.95	360.57	1540.55	0.00	2021.84	61.42	151.19	634.46	1279.95	1086.42	0.00	3213.44	220.15	5455.43
	300-600	0.00	0.00	0.06	1.43	8.95	0.00	10.44	8.69	28.80	12.06	8.12	2.31	0.00	59.98	2.97	73.39
	0-600	1.36	18.41	101.01	362.00	1549.50		2032.28	70.11	179.99	646.52	1288.07	1088.73		3273.42	223.12	5528.82
Sendurgarh	0-300	0.78	27.79	48.24	32.53	43.55	0.00	152.89	11.57	51.22	30.77	19.27	13.49	0.00	126.32	0.00	279.21
Korba	0-300	224.93	112.11	150.31	296.60	6290.52	248.93	7323.40	37.87	31.32	107.73	124.18	1986.49	1.11	2288.70	0.00	9612.10
	300-600	16.28	7.94	8.37	232.61	2162.21	75.42	2502.82	2.57	0.00	30.22	125.18	771.64	0.00	929.61	13.52	3445.96
	600-1200	0.00	1.91	2.38	40.72	221.98	8.24	275.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	275.24
	0-1200	241.21	121.96	161.06	569.93	8674.71	332.59	10101.46	40.44	31.32	137.95	249.36	2758.13	1.11	3218.31	13.52	13333.30

Contd.....

Table-2.5: Grade Wise Inventory of Non-Coking Coal Resource in Gondwana Coalfields of India (as on 1st April 2025)

(Qty. in MT)

State/ Field	Depth Range(M)	Proved							Indicated							Inferred	Grand Total
		G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total	G1-G3	G4-G5	G6	G7-G8	G9-G14	G15-G17	Total		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
Mand-Raigarh	0-300	30.00	49.96	226.19	821.79	14627.25	1105.70	16860.89	83.74	63.78	250.16	1651.50	6505.97	433.20	8988.34	412.65	26261.88
	300-600	99.77	79.89	232.77	941.01	6490.86	379.99	8224.29	88.07	75.82	318.58	918.75	8259.52	595.34	10256.07	614.64	19095.00
	600-1200	12.19	80.15	76.83	335.29	653.20	33.20	1190.86	0.50	6.10	99.15	504.46	4945.21	212.05	5767.47	71.08	7029.41
	0-1200	141.96	210.00	535.79	2098.09	21771.31	1518.89	26276.04	172.31	145.70	667.89	3074.71	19710.69	1240.58	25011.88	1098.37	52386.29
Tatapani	0-300	6.08	39.44	50.23	153.11	726.36	45.64	1020.85	19.37	53.51	158.73	192.43	310.74	7.39	742.17	13.70	1776.72
Ramkola	300-600	21.13	54.77	50.52	181.18	784.75	35.61	1127.95	37.64	81.63	192.37	274.10	702.84	50.67	1339.25	71.76	2538.97
	600-1200	3.65	12.98	18.35	102.01	545.12	6.10	688.21	12.17	57.66	33.51	147.66	495.27	21.80	768.07	0.00	1456.28
	0-1200	30.85	107.19	119.09	436.30	2056.22	87.35	2837.01	69.18	192.80	384.60	614.19	1508.85	79.87	2849.49	85.46	5771.96
Total		724.11	1173.96	1534.48	4213.41	35475.46	2007.93	45129.36	439.33	879.39	2342.04	6381.79	26830.19	1343.64	38216.37	1460.35	84806.09
Uttar Pradesh																	
Singrauli	0-300	0.00	0.00	8.05	275.80	600.19	0.00	884.04	0.00	0.00	0.00	99.09	78.67	0.00	177.76		1061.80
Total		0.00	0.00	8.05	275.80	600.19	0.00	884.04	0.00	0.00	0.00	99.09	78.67	0.00	177.76	0.00	1061.80
Maharashtra																	
Wardha	0-300	0.00	32.86	300.14	1784.29	2597.26	55.94	4770.49	0.00	24.33	46.14	324.05	335.25	28.16	757.93	245.88	5774.30
Valley	300-600	0.00	0.16	3.51	70.86	424.71	12.17	511.40	0.00	45.99	105.37	205.04	554.26	26.84	937.50	1138.22	2587.12
	600-1200	0.00	0.00	0.00	0.00	0.54	0.00	0.54	0.00	0.00	0.00	11.09	24.03	0.00	35.12	26.99	62.65
	0-1200	0.00	33.02	303.65	1855.15	3022.50	68.11	5282.43	0.00	70.32	151.51	540.18	913.54	55.00	1730.55	1411.09	8424.07
Kamptee	0-300	2.20	69.29	340.10	438.97	640.48	0.99	1492.03	4.87	8.36	101.83	111.40	160.67	0.06	387.19	28.73	1907.95
	300-600	4.29	39.71	50.30	178.47	216.51	5.22	494.50	16.73	25.15	171.67	81.57	182.78	0.48	478.38	195.22	1168.10
	600-1200	3.54	12.08	6.03	10.20	27.06	0.80	59.71	8.13	16.93	5.74	9.86	30.59	1.09	72.34	50.09	182.14
	0-1200	10.03	121.08	396.43	627.64	884.05	7.01	2046.24	29.73	50.44	279.24	202.83	374.04	1.63	937.91	274.04	3258.19
Umrer-	0-300	0.00	0.53	42.18	127.29	138.41	0.00	308.41							0.00	65.53	373.94
Makardhokra	300-600	0.00	0.00	0.00	0.00	0.00	0.00	0.00							0.00	83.22	83.22
	600-1200	0.00	0.00	0.00	0.00	0.00	0.00	0.00							0.00	11.95	11.95
	0-1200	0.00	0.53	42.18	127.29	138.41	0.00	308.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.70	469.11
Nand-Bander	0-300	2.80	48.30	93.06	125.35	177.22	0.08	446.81	0.00	7.16	87.68	134.17	119.00	0.00	348.01	102.06	896.88
	300-600	0.06	8.53	22.84	46.11	167.07	0.02	244.63	0.00	14.52	82.45	63.88	66.53	0.00	227.38	15.58	487.59
	600-1200	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.40	9.19	5.57	0.64	0.00	20.80	0.06	20.86
	0-1200	2.86	56.83	115.90	171.46	344.29	0.10	691.44	0.00	27.08	179.32	203.62	186.17	0.00	596.19	117.70	1405.33
Bokhara	0-300	0.00	1.33	1.33	2.66	4.68	0.00	10.00							0.00	20.00	30.00
Total		12.89	212.79	859.49	2784.20	4393.93	75.22	8338.52	29.73	147.84	610.07	946.63	1473.75	56.63	3264.65	1983.53	13586.70
Odisha																	
Ib-River	0-300	0.33	4.75	55.93	423.58	13849.91	1538.82	15873.32	4.15	6.26	62.78	202.78	4283.63	895.99	5455.59	0.00	21328.91
	300-600	0.71	48.45	88.81	320.60	3388.52	746.18	4593.27	14.05	92.14	179.85	513.87	10135.95	988.71	11924.57	2156.99	18674.83
	600-1200	0.01	0.86	0.06	0.04	2.00	0.00	2.97	18.80	118.36	72.25	214.88	3298.51	237.52	3960.32	188.67	4151.96
	0-1200	1.05	54.06	144.80	744.22	17240.43	2285.00	20469.56	37.00	216.76	314.88	931.53	17718.09	2122.22	21340.48	2345.66	44155.70
Talcher	0-300	24.99	263.43	328.97	758.24	23686.27	1247.67	26309.57	28.77	72.93	149.76	553.26	5486.28	208.93	6499.93	2115.19	34924.69
	300-600	5.16	27.91	45.51	183.53	6737.10	798.74	7797.95	47.86	168.13	275.86	1178.32	7576.86	203.35	9450.38	2139.86	19388.19
	600-1200	8.23	22.49	17.55	40.47	343.21	0.71	432.66	0.00	11.00	48.27	65.10	1326.24	39.11	1489.72	584.82	2507.20
	0-1200	38.38	313.83	392.03	982.24	30766.58	2047.12	34540.18	76.63	252.06	473.89	1796.68	14389.38	451.39	17440.03	4839.87	56820.08
Total		39.43	367.89	536.83	1726.46	48007.01	4332.12	55009.74	113.63	468.82	788.77	2728.21	32107.47	2573.61	38780.51	7185.53	100975.78
Andhra Pradesh																	
Godavari	0-300	0.00	0.00	0.02	3.00	131.19	66.69	200.90	0.00	0.00	1.78	14.14	358.86	20.89	395.67	45.05	641.62
	300-600	0.00	0.00	0.03	1.18	123.89	29.53	154.63	0.00	0.00	1.11	8.62	628.55	100.42	738.70	108.22	1001.55
	600-1200	0.00	0.06	0.40	10.76	637.73	20.17	669.12	0.00	0.00	0.00	0.08	1141.31	93.18	1234.57	624.90	2528.59
	0-1200	0.00	0.06	0.45	14.94	892.81	116.39	1024.65	0.00	0.00	2.89	22.84	2128.72	214.49	2368.94	778.17	4171.76
Total		0.00	0.06	0.45	14.94	892.81	116.39	1024.65	0.00	0.00	2.89	22.84	2128.72	214.49	2368.94	778.17	4171.76
Telangana																	
Godavari	0-300	52.55	261.16	1249.37	1316.42	3801.34	3.65	6684.49	52.27	95.22	325.13	535.39	2003.89	6.32	3018.22	365.84	10068.55
	300-600	37.33	242.57	723.70	1172.83	2084.56	2.87	4263.86	77.83	176.82	503.16	733.89	2624.82	0.00	4116.52	699.28	9079.66
	600-1200	2.24	15.64	19.19	87.95	183.34	0.07	308.43	9.15	162.08	232.28	441.58	647.12	0.00	1492.20	2339.78	4140.41
	0-1200	92.12	519.37	1992.26	2577.20	6069.24	6.59	11256.78	139.25	434.12	1060.56	1710.86	5275.83	6.32	8626.94	3404.90	23288.62
Total		92.12	519.37	1992.26	2577.20	6069.24	6.59	11256.78	139.25	434.12	1060.56	1710.86	5275.83	6.32	8626.94	3404.90	23288.62
Assam																	
Singrimari	0-300							0.00	0.00	2.79	0.00	4.83	3.02	0.00	10.64		10.64
	300-600							0.00	0.00	0.00	0.00	0.55	2.91	0.00	3.46		3.46
	0-600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	0.00	5.38	5.93	0.00	14.10	0.00	14.10
Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	0.00	5.38	5.93	0.00	14.10	0.00	14.10
Sikkim																	
Rangit Valley	0-300							0.00	0.00	0.00	4.43	48.21	5.61	0.00	58.25	42.98	101.23
Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.43	48.21	5.61	0.00	58.25	42.98	101.23
Grand Total		1614.98	6846.75	13720.73	26126.84	140713.84	7278.91	196302.07	1348.43	5085.53	11712.28	22216.74	91907.27	4886.72	137156.95	28188.80	361647.82

Source: Geological Survey of India

Table - 2.6 : State Wise Inventory of Geological Resources of Lignite in India (as on 1st April)

(Qty. in MT)

State	As on	Resources			
		Proved	Indicated	Inferred	Total
(1)	(2)	(3)	(4)	(5)	(6)
Gujarat	01-04-2020	1278.65	283.70	1159.70	2722.05
	01-04-2021	1278.65	283.70	1159.70	2722.05
	01-04-2022	1278.65	283.70	1159.70	2722.05
	01-04-2023	1278.65	283.70	1159.70	2722.05
	01-04-2024	1278.65	283.70	1159.70	2722.05
	01-04-2025	1278.65	283.70	1159.70	2722.05
J & K	01-04-2020	0.00	20.25	7.30	27.55
	01-04-2021	0.00	20.25	7.30	27.55
	01-04-2022	0.00	20.25	7.30	27.55
	01-04-2023	0.00	20.25	7.30	27.55
	01-04-2024	0.00	20.25	7.30	27.55
	01-04-2025	0.00	20.25	7.30	27.55
Kerala	01-04-2020	0.00	0.00	9.65	9.65
	01-04-2021	0.00	0.00	9.65	9.65
	01-04-2022	0.00	0.00	9.65	9.65
	01-04-2023	0.00	0.00	9.65	9.65
	01-04-2024	0.00	0.00	9.65	9.65
	01-04-2025	0.00	0.00	9.65	9.65
Puducherry	01-04-2020	0.00	405.61	11.00	416.61
	01-04-2021	0.00	405.61	11.00	416.61
	01-04-2022	0.00	405.61	11.00	416.61
	01-04-2023	0.00	405.61	11.00	416.61
	01-04-2024	0.00	405.61	11.00	416.61
	01-04-2025	0.00	405.61	11.00	416.61
Rajasthan	01-04-2020	1168.53	3029.77	2150.77	6349.07
	01-04-2021	1168.53	3029.78	2150.77	6349.08
	01-04-2022	1203.85	3108.55	2273.84	6586.24
	01-04-2023	1203.85	3108.55	2273.84	6586.24
	01-04-2024	1203.85	3108.55	2273.84	6586.24
	01-04-2025	1203.85	3183.47	2273.85	6661.17
Tamilnadu	01-04-2020	4340.35	22496.63	9652.62	36489.60
	01-04-2021	4926.92	21910.06	9652.62	36489.60
	01-04-2022	5023.09	21885.01	10688.48	37596.58
	01-04-2023	5023.09	21885.01	10688.48	37596.58
	01-04-2024	5476.00	21412.16	10635.49	37523.65
	01-04-2025	5476.00	21412.16	10635.49	37523.65
West Bengal	01-04-2020	0.00	1.13	2.80	3.93
	01-04-2021	0.00	1.13	2.80	3.93
	01-04-2022	0.00	1.13	2.80	3.93
	01-04-2023	0.00	1.13	2.80	3.93
	01-04-2024	0.00	1.13	2.80	3.93
	01-04-2025	0.00	1.13	2.80	3.93
Odisha	01-04-2022	0.00	0.00	5.93	5.93
	01-04-2023	5.93	0.00	0.00	5.93
	01-04-2024	5.93	0.00	0.00	5.93
	01-04-2025	5.93	0.00	0.00	5.93
All India	01-04-2020	6787.53	26237.09	12993.84	46018.46
	01-04-2021	7374.10	25650.53	12993.84	46018.47
	01-04-2022	7505.59	25704.25	14158.70	47368.54
	01-04-2023	7511.52	25704.25	14152.77	47368.54
	01-04-2024	7964.43	25231.40	14099.78	47295.61
	01-04-2025	7964.43	25306.32	14099.79	47370.54

Note: Figures compiled by Neyveli Lignite Corporation Ltd.

Source: Geological Survey of India

Share of State Wise Resources of Lignite in India during 2024-25

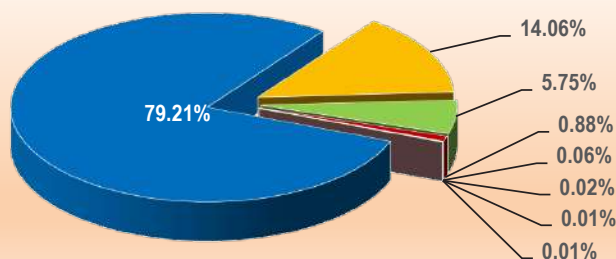


Table 2.7 : Field Wise Inventory of Geological Resource of Lignite in India (as on 1st April 2025)

(Qty. in MT)

State/District	Area/Field	Depth(m)	Proved	Indicated	Inferred	Total	Grand Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Neyveli lignite field							
Puducherry	Bahur	0-150	0.00	405.61	0.00	405.61	405.61
	West of Bahur	0-150	0.00	0.00	11.00	11.00	11.00
Total for Pandicherry			0.00	405.61	11.00	416.61	416.61
Tamil Nadu							
Cuddalore	*Bahur	0-150	0.00	168.78	0.00	168.78	168.78
	*West of Bahur	0-150	0.00	0.00	102.19	102.19	102.19
	Bhuvanagiri-Kullanchavadi	150-300	0.00	0.00	385.40	385.40	385.40
	Chidambaram	0-150	0.00	0.00	18.85	18.85	
		150-300	0.00	0.00	24.29	24.29	
		>300	0.00	0.00	0.59	0.59	43.73
	East of Sethiatope	0-150	0.00	24.71	0.00	24.71	
		150-300	0.00	44.95	0.00	44.95	
		>300	0.00	21.46	0.00	21.46	91.12
	Eastern part of Neyveli	150-300	0.00	218.65	37.68	256.33	
		>300	0.00	156.86	149.13	305.99	562.32
	Eastern part of NLC leasehold area	>150	0.00	0.00	55.00	55.00	55.00
	NLC Leasehold areas	0-150	2831.00	134.00	138.00	3103.00	3127.00
	(Mine-I & Expansion, Mine 1A, II & Expansion,Mine III,Block B, Mine I, Mine II, Mine III and river) Devangudi & areas locked up between.	150-300	0.00	0.00	24.00	24.00	
	Kudikadu	0-150	0.00	0.00	133.38	133.38	133.38
	Kullanchavadi	>150	0.00	0.00	175.00	175.00	175.00
	South of Vellar(Srimushnam)	0-150	610.21	0.00	0.00	610.21	
		150-300	22.72	0.00	0.00	22.72	632.93
	Vayalampur	0-150	0.00	0.00	29.40	29.40	
		150-300	0.00	0.00	4.50	4.50	
		>300	0.00	0.00	24.82	24.82	58.72
	Veeranam Block i-iv	150-300	1036.77	110.45	92.88	1240.10	
		>300	0.46	0.00	1.15	1.61	1241.71
Ariyalur	Jayamkondamcholapuram	0-150	901.87	301.30	0.00	1203.17	1206.73
		150-300	2.36	1.20	0.00	3.56	
	Meensuruti	0-150	0.00	0.00	458.00	458.00	458.00
	Michaelpatti	0-150	0.00	0.00	23.07	23.07	23.07
	Michaelpatti Extention	0-150	0.00	0.00	31.30	31.30	31.30
			5405.39	1182.36	1908.63	8496.38	8496.38
	Neyveli Lignite Fields		5405.39	1587.97	1919.63	8912.99	8912.99
*(Both Bahur and West of Bahur blocks cover parts of Tamil Nadu and Pondicherry state)							
Mannargudi lignite field							
Thanjavur & Thiruvavarur	Mannargudi-Central	150-300	0.00	3159.00	0.00	3159.00	
		>300	0.00	1843.55	0.00	1843.55	5002.55
	Mannargudi-NE	150-300	0.00	275.26	0.00	275.26	
		>300	0.00	5867.28	0.00	5867.28	6142.54
	Mannargudi-NE extrn.	>300	0.00	0.00	3057.95	3057.95	3057.95
	Mannargudi-SE	150-300	0.00	553.00	0.00	553.00	
		>300	0.00	5505.37	0.00	5505.37	6058.37

Table 2.7 : Field Wise Inventory of Geological Resource of Lignite in India (as on 1st April 2025)

(Qty. in MT)

State/District	Area/Field	Depth(m)	Proved	Indicated	Inferred	Total	Grand Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Thiruvavarur & Thanjavur	Melnattam-Agraharam	150-300	0.00	44.60	65.51	110.11	110.11
	Cholapuram	150-300	0.00	15.46	83.67	99.13	99.13
	Mannargudi -NW	150-300	0.00	575.57	0.00	575.57	
		>300	0.00	421.10	0.00	421.10	996.67
	Mannargudi -SW	150-300	0.00	481.80	0.00	481.80	481.80
	Maharajapuram	150-300	0.00	23.95	0.00	23.95	23.95
	Madukkur-Anaikadu	150-300	0.00	17.41	28.35	45.76	45.76
	Orattanadu-Pattukottai	150-300	0.00	10.80	44.31	55.11	55.11
	Vadaseri(Orattanadu-Pattukottai)	0-150	0.00	9.37	0.00	9.37	
		150-300	0.00	745.83	0.00	745.83	755.20
	Veppanagulam-Kasangadu	150-300	0.00	4.88	0.00	4.88	4.88
Thanjavur & Nagappattinam	Alangudi	150-300	0.00	24.98	48.01	72.99	
		>300	0.00	29.31	55.72	85.03	158.02
	Kadalangudi	0-150	0.00	0.00	0.43	0.43	
		150-300	0.00	0.00	317.74	317.74	
		>300	0.00	0.00	74.26	74.26	392.43
	Pandanallur	150-300	0.00	6.48	12.94	19.42	
		>300	0.00	18.14	36.11	54.25	73.67
	Thirumangalam	>300	0.00	233.22	295.30	528.52	528.52
	Tirumangaichcheri	150-300	0.00	21.05	43.90	64.95	
		>300	0.00	26.03	42.21	68.24	133.19
Thiruvavarur & Nagappattinam	Nachiyarkudi	>300	0.00	0.00	574.05	574.05	574.05
	Mannargudi lignite Field		0.00	19913.44	4780.46	24693.90	24693.90
Ramanathapuram lignite field							
Ramanathapuram	Bogalur	>300	0.00	48.28	76.34	124.62	124.62
	Bogalur East	>300	0.00	0.00	469.58	469.58	469.58
	Misal	>300	0.00	23.92	28.79	52.71	52.71
	Tiyanur	>300	0.00	96.63	167.30	263.93	263.93
	Uttarakosamangai	150-300	0.00	0.00	1.54	1.54	
		>300	0.00	0.00	467.22	467.22	468.76
	Kalari North	>300	0.00	0.00	221.90	221.90	221.90
	Kalari West	>300	0.00	0.00	379.91	379.91	379.91
	Kalari East	>300	0.00	0.00	259.77	259.77	259.77
	Tiruppullani	>300	0.00	0.00	501.69	501.69	501.69
	Chittarkottai	>300	0.00	0.00	534.17	534.17	534.17
Ramnad	Rajasing Mangalam	>300	70.61	76.41	817.95	964.97	964.97
	Pandiyur	150-300	0.00	2.34	0.00	2.34	2.34
		>300	0.00	68.78	0.00	68.78	68.78
Ramnad & Sivaganga	Sattanur	>300	0.00	0.00	20.24	20.24	20.24
	Ramanathapuram lignite field		70.61	316.36	3946.40	4333.37	4333.37
Total for Tamil Nadu			5476.00	21412.16	10635.49	37523.65	37523.65
Rajasthan							
Bikaner	Ambasar-Gigasar	0-150	0.00	12.33	0.00	12.33	12.33
	Badhnu	0-150	0.00	0.00	1.87	1.87	1.87
	Bangarsar-Jaimalsar	0-150	0.00	0.00	13.74	13.74	
		150-300	0.00	0.00	5.37	5.37	19.11
	Bania	0-150	0.00	0.49	0.00	0.49	0.49
	Bapeau	0-150	0.00	0.00	35.58	35.58	35.58
	Barsinghsar	0-150	77.83	0.00	0.00	77.83	77.83
	Bholasar	0-300	0.00	0.00	3.90	3.90	3.90
							Contd.....

Table 2.7 : Field Wise Inventory of Geological Resource of Lignite in India (as on 1st April 2025)

(Qty. in MT)

State/District	Area/Field	Depth(m)	Proved	Indicated	Inferred	Total	Grand Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Bikaner	Bigga-Abhaysingpura	0-300	0.00	0.00	25.26	25.26	
		150-300	0.00	0.00	19.38	19.38	44.64
	Bithnok East(Ext.)	0-300	0.00	39.44	0.00	39.44	39.44
	Bithnok Main	0-300	43.28	0.00	0.00	43.28	
		150-300	55.84	0.00	0.00	55.84	99.12
	Borana	0-150	0.00	0.10	0.41	0.51	0.51
	Chak-Vijaisinghpura	0-150	2.80	0.00	0.00	2.80	2.80
	Deshnok-Ramsar-Sinthal	0-150	0.00	0.00	52.85	52.85	
		150-300	0.00	0.00	0.92	0.92	53.77
	Diyatra	0-150	0.00	57.53	0.00	57.53	
		150-300	0.00	67.34	0.00	67.34	124.87
	East of Riri	0-150	0.00	0.00	1.76	1.76	1.76
	Gadiyala	0-300	0.00	0.00	36.98	36.98	36.98
	Gigasar-Kesardesar	0-150	0.00	0.65	0.00	0.65	0.65
	Girirajsar	0-300	0.00	26.48	8.99	35.47	35.47
	Girirajsar Extn.	150-300	0.00	0.00	24.81	24.81	24.81
	Gurha East	0-150	33.81	0.00	0.00	33.81	
		150-300	4.30	0.00	0.00	4.30	38.11
	Gurha West	0-150	40.65	0.00	0.00	40.65	
		150-300	1.00	0.00	0.00	1.00	41.65
	Hadda	150-300	0.00	0.22	0.00	0.22	0.22
	Hadda North & West	0-150	0.00	2.82	7.35	10.17	
		150-300	0.00	1.06	2.44	3.50	13.67
	Hadla	0-150	59.30	0.00	0.00	59.30	59.30
	Hira Ki Dhani	0-150	0.00	0.00	0.66	0.66	0.66
	Kenya-ki-basti & S.of Bhane-ka-Gaon	0-150	0.00	0.96	0.00	0.96	
		150-300	0.06	0.00	0.00	0.06	1.02
	Khar Charan	0-150	0.00	0.00	3.70	3.70	3.70
	Kuchore (Napasar)	0-150	0.00	0.00	1.00	1.00	1.00
	Kuchaur-Athuni	0-150	0.00	0.18	0.00	0.18	0.18
	Lalamdesar	0-150	0.00	0.09	0.00	0.09	0.09
	Lalamdesar Bada	0-150	1.51	0.49	0.00	2.00	2.00
	Mandal Charman	0-150	0.00	17.70	0.00	17.70	17.70
	Palana	0-150	23.57	0.00	0.00	23.57	23.57
	Palana East	0-150	0.00	1.46	0.00	1.46	1.46
	Panch-Peeth-Ki-Dhani	0-150	0.00	0.09	0.00	0.09	0.09
	Pyau	0-150	0.00	0.00	45.56	45.56	
		150-300	0.00	0.00	16.62	16.62	62.18
	Rneri	0-150	33.92	0.00	0.00	33.92	33.92
	Riri	0-150	159.68	0.00	0.00	159.68	
		>150	22.75	0.00	0.00	22.75	182.43
	Sarupdesar-Palana west	0-150	0.00	0.67	0.00	0.67	0.67
	Shambu-ki-Burj	0-150	0.00	0.00	0.04	0.04	0.04
	Sowa	0-150	0.00	0.23	0.00	0.23	0.23
							Contd.....

Table 2.7 : Field Wise Inventory of Geological Resource of Lignite in India (as on 1st April 2025)

(Qty. in MT)

State/District	Area/Field	Depth(m)	Proved	Indicated	Inferred	Total	Grand Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Barmer	Baytu	0-150	0.00	0.00	2.19	2.19	
		150-300	0.00	0.00	21.31	21.31	
		>300	0.00	0.00	46.14	46.14	69.64
	Bharka	0-150	0.00	8.45	0.00	8.45	
		150-300	0.00	1.00	0.00	1.00	9.45
	Bhurtiya	0-150	0.00	12.86	2.12	14.98	
		150-300	0.00	66.60	0.40	67.00	
		>300	0.00	50.06	0.00	50.06	132.04
	Bothia-Bhakra- Dunga	0-300	0.00	9.35	0.00	9.35	9.35
	Bothia(Jalipa N Ext.)	0-300	0.00	151.67	0.00	151.67	151.67
	Chokla North	0-300	0.00	0.00	234.77	234.77	234.77
	Giral	0-150	20.00	81.90	0.00	101.90	101.90
	Hodu	0-300	0.00	78.17	80.55	158.72	
		>300	0.00	0.00	6.85	6.85	165.57
	Jalipa	0-150	224.28	0.00	0.00	224.28	
		150-300	100.55	0.00	0.00	100.55	324.83
	Jogeshwartala	0-150	0.00	31.52	0.00	31.52	
		150-300	0.00	3.00	0.00	3.00	34.52
	Kawas Gravity Block	150-300	0.00	0.00	63.45	63.45	
		>300	0.00	0.00	47.81	47.81	111.26
	Kapurdi	0-150	150.40	0.00	0.00	150.40	150.40
	Kurla	0-150	0.00	0.00	68.67	68.67	68.67
	Kurla East	0-150	0.00	11.47	0.00	11.47	
	(covering Kurla East North & South	150-300	0.00	48.47	0.00	48.47	
	sub blocks)	>300	0.00	458.44	250.13	708.57	768.51
	Magne-ki-Dhani	0-150	0.00	0.00	8.78	8.78	
		150-300	0.00	0.00	3.91	3.91	
		>300	0.00	0.00	0.04	0.04	12.73
	Mahabar-Shivkar	0-150	0.00	9.22	24.30	33.52	
		150-300	0.00	2.93	7.61	10.54	44.06
	Matasartala	0-150	0.00	0.00	34.14	34.14	
		150-300	0.00	0.00	53.89	53.89	88.03
	Mithra	0-150	0.00	0.09	0.39	0.48	
		150-300	0.00	0.45	1.53	1.98	2.46
	Munabao	150-300	0.00	0.00	9.85	9.85	9.85
	Nagurda	0-150	0.00	103.68	0.00	103.68	
		150-300	0.00	127.87	0.00	127.87	
		>300	0.00	0.70	0.00	0.70	232.25
	Nagurda (East)	0-150	0.00	18.46	0.00	18.46	
		150-300	0.00	3.23	0.00	3.23	21.69
		>300	0.00	0.00	0.00	0.00	
	Nimbalkot	0-100	0.00	0.00	8.97	8.97	
		100-300	0.00	0.00	85.49	85.49	
		>300	0.00	0.00	15.14	15.14	109.60
	Nimbalkot North	0-100	0.00	0.00	1.93	1.93	
		100-300	0.00	0.00	22.34	22.34	
		>300	0.00	0.00	3.45	3.45	27.72
	Sachha-Sauda	0-300	0.00	28.70	0.00	28.70	28.70
							Contd.....

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(Qty. in MT)

State/District	Area/Field	Depth(m)	Proved	Indicated	Inferred	Total	Grand Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Barmer	Sindhari East	>150	0.00	262.65	0.00	262.65	262.65
	Sindhari West	>150	0.00	894.93	339.25	1234.18	1234.18
	Sonari	0-300	0.00	43.59	0.00	43.59	43.59
	South of Nimbla	0-150	0.00	0.00	96.39	96.39	
		150-300	0.00	0.00	13.21	13.21	109.60
Jaisalmer & Bikaner	Panna	0-150	0.00	0.00	2.21	2.21	2.21
	Charanwala	0-150	0.00	0.00	5.62	5.62	
		150-300	0.00	0.00	3.64	3.64	9.26
Jaisalmer & barmer Jaisalmer	Khuri	0-300	0.00	0.00	13.80	13.80	13.80
	Bhanda	0-150	0.00	0.00	2.66	2.66	2.66
	Khuiyala	0-150	0.00	0.00	22.52	22.52	22.52
	Ramgarh	0-150	0.00	0.00	40.96	40.96	
		150-300	0.00	0.00	4.30	4.30	45.26
Jalore	Sewara	150-300	0.00	0.00	33.43	33.43	
		>300	0.00	0.00	42.65	42.65	76.08
Nagaur	Deswal	150-300	0.00	0.00	16.37	16.37	16.37
	Gangardi	150-300	0.00	166.91	11.44	178.35	178.35
	Indawar	0-150	12.00	0.00	0.00	12.00	12.00
	Kapriion-ka-Dhani	0-150	17.00	0.00	0.00	17.00	17.00
	Kasnau-Igiar	0-150	64.90	0.00	0.00	64.90	64.90
	Kuchera-Lunsara	0-300	0.00	7.17	51.41	58.58	58.58
	Matasukh	0-150	10.10	0.00	0.00	10.10	10.10
	Merta Road & Meeranagar	0-150	0.00	23.90	59.35	83.25	83.25
	Mokala	0-150	0.00	29.00	0.00	29.00	29.00
	Nimbri-Chandawatan	0-150	9.00	0.00	0.00	9.00	9.00
	Ucharda	0-150	0.00	4.22	7.11	11.33	
		150-300	0.00	58.29	59.06	117.35	128.68
	Basin	0-150	2.97	3.82	0.75	7.54	
		150-300	8.19	12.99	2.56	23.74	31.28
	East of Gangardi-Ucharda	0-150	0.16	0.09		0.25	
		150-300	11.92	30.89	5.56	48.37	
		>300	12.08	30.98	5.56	48.62	97.24
		150-300	0.00	74.92	0.01	74.93	74.93
Nagaur & Pali	Phalki	0-150	0.00	0.18	0.00	0.18	
		150-300	0.00	0.32	0.00	0.32	0.50
	Phalki North	0-150	0.00	0.00	1.98	1.98	
		150-300	0.00	0.00	11.06	11.06	13.04
	Phalodi	0-150	0.00	0.00	0.95	0.95	
		150-300	0.00	0.00	4.70	4.70	5.65
Total for Rajasthan			1203.85	3183.47	2273.85	6661.17	6661.17
Gujarat							
Kachchh	AkriMota	0-150	91.78	0.00	0.00	91.78	91.78
	Barkhan Dam	0-150	0.00	0.00	7.19	7.19	7.19
	Hamla-Ratadia	0-150	0.00	0.00	3.00	3.00	3.00
	Jhularai-Wagapadar	0-150	3.00	0.00	0.00	3.00	3.00
	Kaiyari Block-A	0-150	40.36	20.30	0.00	60.66	60.66
	Kaiyari Block-B	0-150	0.00	10.52	0.00	10.52	10.52
	Lakhapath-Dedhdi(Punahrajpur)	0-150	49.00	24.30	0.00	73.30	73.30
	Mata-No-Madh	0-150	34.00	0.00	0.00	34.00	34.00
	Panandhro	0-150	98.00	0.00	0.00	98.00	98.00
	Panandhro Ext.	0-150	0.00	0.00	14.45	14.45	14.45
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Kachchh	Pranpur	0-300	0.00	1.28	8.45	9.73	9.73
	Umarsar	0-150	19.47	0.00	0.00	19.47	19.47
Bhavnagar	Kharsalia, Rampur, Hoidad, Bhuteshwar, Surka etc.	0-300	0.00	0.00	299.17	299.17	299.17
Bharuch	Bhuri	0-150	10.59	31.56	0.00	42.15	42.15
	Valia, Bhaga, Luna, Pansoli, Nani Pardi etc.	0-150	225.88	0.00	0.00	225.88	
		>150	232.50	0.00	0.00	232.50	
		0-300	251.68	87.03	178.47	517.18	975.56
	Bhimpur	0-150	3.60	0.00	0.00	3.60	
		150-300	0.51	0.00	0.00	0.51	4.11
	Rajpardi (GMDC leasehold) by MECL	0-150	0.00	0.00	20.72	20.72	20.72
	Rajpardi (CGM) by MECL	0-300	0.00	0.00	292.04	292.04	292.04
Surat	Tadkeswar	0-300	0.00	0.00	92.52	92.52	92.52
	Dungra	0-300	0.00	0.00	7.92	7.92	7.92
	East of Kamrej-Vesma	150-300	0.00	0.00	123.10	123.10	123.10
Surat	Tadkeswar Block-Mongrol, Mandvi, Vastan, Nani Naroli, Ghala etc.	0-300	218.28	108.71	112.67	439.66	439.66
Total for Gujarat			1278.65	283.70	1159.70	2722.05	2722.05
Jammu & Kashmir							
Kupwara	Nichahom	0-150	0.00	20.25	0.00	20.25	20.25
	Nichahom-Budhasung	0-150	0.00	0.00	7.30	7.30	7.30
Total for Jammu & Kashmir			0.00	20.25	7.30	27.55	27.55
Kerala							
Kannanur	Madayi	0-150	0.00	0.00	5.60	5.60	5.60
	Nileswaram	0-150	0.00	0.00	2.50	2.50	2.50
	Kadamkottumala	0-150	0.00	0.00	1.00	1.00	1.00
	Kayyur	0-150	0.00	0.00	0.55	0.55	0.55
Total for Kerala			0.00	0.00	9.65	9.65	9.65
West Bengal							
Bardhaman	Rakshitpur	0-150	0.00	0.29	0.86	1.15	1.15
	Gourangapur- Bankati	0-151	0.00	0.00	0.96	0.96	0.96
Birbhum	Mahalla	150-300	0.00	0.64	0.00	0.64	0.64
	Dhobbanpur	150-300	0.00	0.20	0.78	0.98	0.98
	Djara	150-300	0.00	0.00	0.20	0.20	0.20
Total for West Bengal			0.00	1.13	2.80	3.93	3.93
Odisha							
Kendujhar Sundargarh	Gandhalpada West	0-150	5.93	0.00	0.00	5.93	5.93
Total for Odisha			5.93	0.00	0.00	5.93	5.93
Grand Total for all States			7964.43	25306.32	14099.79	47370.54	47370.54

Source: Geological Survey of India

Table 2.8 : Promotional Exploration (Drilling in Metres) During Xth, XIth, XIIth, XIIIth and XIVth Plan

Year	Agency	CIL	SCCL	NLC	Total
		(Coal)	(Coal)	(Lignite)	
(1)	(2)	(3)	(4)	(5)	(6)
1997-98 (IX Plan)	All Agencies	33132	27426	35560	96118
1998-99 (IX Plan)	All Agencies	59666	33847	55445	148958
1999-00 (IX Plan)	All Agencies	96731	28574	70398	195703
2000-01 (IX Plan)	All Agencies	33647	10724	52246	96617
2001-02 (IX Plan)	All Agencies	45626	17993	64198	127817
1997-02 (IX Plan)	Geological Survey of India	59612	6527	13225	79364
1997-02 (IX Plan)	Mineral Exploration Corporation Ltd.	174445	112037	264622	551104
1997-02 (IX Plan)	Central Mine Planning & Design Inst.	34745	0	0	34745
1997-02 (IX Plan)	All Agencies	268802	118564	277847	665213
2002-03 (X th Plan)	All Agencies	43738	17202	56360	117300
2003-04 (X th Plan)	All Agencies	53418	18712	59401	131531
2004-05 (X th Plan)	All Agencies	62426	15110	57026	134562
2005-06 (X th Plan)	All Agencies	62721	16786	58981	138488
2006-07 (X th Plan)	All Agencies	51675	18212	31721	101608
2002-07 (X th Plan)	Geological Survey of India	57652	0	7557	65209
2002-07 (X th Plan)	Mineral Exploration Corporation Ltd.	161307	86022	255932	503261
2002-07 (X th Plan)	Central Mine Planning & Design Inst.	55019	0	0	55019
2002-07 (X th Plan)	All Agencies	273978	86022	263489	623489
2007-08 (XI th Plan)	All Agencies	53028	17154	45350	115532
2008-09 (XI th Plan)	All Agencies	49666	14730	62417	126813
2009-10 (XI th Plan)	All Agencies	35983	12303	61047	109333
2010-11 (XI th Plan)	All Agencies	35627	9638	57403	102668
2011-12 (XI th Plan)	All Agencies	34930	9228	49564	93722
2007-12 (XI th Plan)	Geological Survey of India	72052	0	32791	104843
2007-12 (XI th Plan)	Mineral Exploration Corporation Ltd.	124862	63053	242990	430905
2007-12 (XI th Plan)	DGM (Nagaland)	11002	0	0	11002
2007-12 (XI th Plan)	Central Mine Planning & Design Inst.	139995	44187	168814	352996
2007-12 (XI th Plan)	All Agencies	347911	107240	444595	899746
2012-13 (XII th Plan)	All Agencies	36725	8899	67728	113352
2013-14 (XII th Plan)	All Agencies	53695	9553	68774	132022
2014-15 (XII th Plan)	All Agencies	67145	3575	68777	139497
2015-16 (XII th Plan)	All Agencies	52086	0	60254	112340
2016-17 (XII th Plan)	All Agencies	49695	0	55686	105381
2012-17 (XII th Plan)	Geological Survey of India	65312	0	35658	100970
2012-17 (XII th Plan)	Mineral Exploration Corporation Ltd.	189960	22027	285561	497548
2012-17 (XII th Plan)	DGM (Nagaland)	2887	0	0	2887
2012-17 (XII th Plan)	Central Mine Planning & Design Inst.	1187	0	0	1187
2012-17 (XII th Plan)	All Agencies	259346	22027	321219	602592
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Table 2.8 : Promotional Exploration (Drilling in Metres) During Xth, XIth, XIIth, XIIIth and XIVth Plan

Year	Agency	CIL	SCCL	NLC	Total
		(Coal)	(Coal)	(Lignite)	
(1)	(2)	(3)	(4)	(5)	(6)
2017-18	Geological Survey of India	0	0	341	341
2017-18	Mineral Exploration Corporation Ltd.	85282	0	41553	126835
2017-18	DGM (Nagaland)	808	0	0	808
2017-18	Central Mine Planning & Design Inst.	6713	0	0	6713
2017-18 (XIIIth Plan)	All Agencies	92803	0	41895	134697
2018-19	Geological Survey of India	0	0	0	0
2018-19	Mineral Exploration Corporation Ltd.	76700	4700	43000	124400
2018-19	DGM (Nagaland)	1100	0	0	1100
2018-19	Central Mine Planning & Design Inst.	13500	0	0	13500
2018-19 (XIIIth Plan)	All Agencies	91300	4700	43000	139000
2019-20	Geological Survey of India	0	0	0	0
2019-20	Mineral Exploration Corporation Ltd.	55600	11200	33500	100300
2019-20	DGM (Nagaland)	1000	0	0	1000
2019-20	Central Mine Planning & Design Inst.	14300	0	0	14300
2019-20 (XIIIth Plan)	All Agencies	70900	11200	33500	115600
2020-21	Geological Survey of India	0	0	0	0
2020-21	Mineral Exploration Corporation Ltd.	66450	290	22853	89593
2020-21	DGM (Nagaland)	1036	0	0	1036
2020-21	Central Mine Planning & Design Inst.	44249	0	0	44249
2020-21 (XIIIth Plan)	All Agencies	111735	290	22853	134878
2021-22	Geological Survey of India	0	0	0	0
2021-22	Mineral Exploration Corporation Ltd.	35200	0	14000	49200
2021-22	DGM (Nagaland)	1500	0	0	1500
2021-22	Central Mine Planning & Design Inst.	121000	0	0	121000
2021-22 (XIIIth Plan)	All Agencies	157700	0	14000	171700
2017-22 (XIIIth Plan)	Geological Survey of India	0	0	341	341
Total (XIIIth Plan)	Mineral Exploration Corporation Ltd.	319232	16190	154906	490328
Total (XIIIth Plan)	DGM (Nagaland)	2844	0	0	2844
Total (XIIIth Plan)	Central Mine Planning & Design Inst.	199762	0	0	199762
Total (XIIIth Plan)	All Agencies	521838	16190	155248	693275
2022-23	Geological Survey of India	0	0	0	0
2022-23	Mineral Exploration Corporation Ltd.	17973	0	0	17973
2022-23	DGM (Nagaland)	1879	0	0	1879
2022-23	Contractual Parties	101878	0	0	101878
2022-23	Central Mine Planning & Design Inst.	7367	0	0	7367
2022-23 (XIVth Plan)	All Agencies	129097	0	0	129097
2023-24	Geological Survey of India	0	0	0	0
2023-24	Mineral Exploration Corporation Ltd.	121596	2508	18823	142927
2023-24	DGM (Assam)	261	0	0	261
2023-24	DGM (Nagaland)	1920	0	0	1920
2022-23	Contractual Parties	65794	0	0	65794
2023-24	Central Mine Planning & Design Inst.	22176	0	0	22176
2023-24 (XIVth Plan)	All Agencies	211747	2508	18823	233078
2024-25	Geological Survey of India	0	0	0	0
2024-25	Mineral Exploration Corporation Ltd.	127016	0	3829	130845
2024-25	DGM (Assam)	316	0	0	316
2024-25	DGM (Nagaland)	2008	0	0	2008
2024-25	Contractual Parties	97560	2058	0	99618
2024-25	Central Mine Planning & Design Inst.	31374	0	0	31374
2024-25 (XIVth Plan)	All Agencies	258274	2058	3829	264161

Note: IXth Plan 1997-98 to 2001-02, Xth Plan 2002-03 to 2006-07, XIth Plan 2007-08 to 2011-12, XIIth plan 2012-13 to 2016-17, XIIIth plan 2017-18 to 2021-22 and XIVth Plan Starts from 2022-23

Table 2.9 : Detailed Exploration (Drilling in Meters) During IXth to XIVth Plan

Year	Agency	Blocks	CIL									SCCL	NLC
			ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	TOTAL CIL		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1997-02 Total (IX th Plan)	Departmental	CIL	134412		110201	56008	159302	218407	140531		818861	251379	251379
	Departmental	Non-CIL			31576		11057	35219	40946		118798		
	MECL	CIL	15036		12338		49350	55959		13	132696		
	MECL	Non-CIL	46339		13179	17906	7173	30205			114802		
	MP/Odisha Govt.	CIL						31646	21586		53232		
	Private Parties	CIL								2448	2448		
	All Agencies	Total	195787	0	167294	73914	226882	371436	203063	2461	1240837	251379	
2002-2007 Total (X th Plan)	Departmental	CIL	98354	8391	63103	51783	96026	162116	166142	0	645915	0	
	Departmental	Non-CIL	0	0	61788	8392	19645	87775	53803	0	231403	332173	
	MECL	Non-CIL	0	0	4837	0	0	4797	22959	0	32593	0	
	CG/MP/Odisha Govt.	CIL	0	0	0	0	2744	28831	11727	0	41273	0	
	All Agencies	Total	98354	8391	129728	60175	118415	283519	254631	0	951184	332173	
1997-12 Total (XI th Plan)	Departmental	CIL	134412		110201	56008	159302	218407	140531		818861	192639	0
	Departmental	Non-CIL			31576		11057	35219	40946		118798		
	MECL	CIL	15036		12338		49350	55959		13	132696		
	MECL	Non-CIL	46339		13179	17906	7173	30205			114802		
	MP/Odisha Govt.	CIL						31646	21586		53232		
	Private Parties	CIL								2448	2448		
	All Agencies	Total	195787		167294	73914	226882	371436	203063	2461	1240837	192639	
2012-17 Total (XII th Plan)	Departmental	CIL	217179	0	238617	69362	210472	631407	88918	0	1455955	0	0
	Departmental	Non-CIL	21998	0	5675	64551	41370	25996	191931	0	351521	361499	0
	Departmental	Pvt. Blocks	0	0	0	0	0	0	0	0	0	0	0
	Departmental	Total	239177	0	244292	133913	251842	657403	280849	0	1807476	361499	0
	MECL	CIL	12775	26114	0	93879	0	375762	0	0	508530	0	0
	MECL	Non-CIL	0	0	0	73759	56544	428881	0	0	559184	195861	0
	CG/MP/Odisha Govt.	CIL	0	0	0	0	0	14545	11463	0	26008	0	0
	Private /Contractual	CIL	97625	116733	233816	0	114385	254373	30565	0	847497	0	0
	Private /Contractual	Non-CIL	81700	0	45809	0	42790	162395	59959	0	392653	0	0
	Private /Contractual	Total	179325	116733	279625	0	157175	416768	90524	0	1240150	0	0
	All Agencies	CIL	327579	142847	472433	163241	324857	1276087	130946	0	2837990	0	0
	All Agencies	Non-CIL	103698	0	51484	138310	140704	617272	251890	0	1303358	557360	0
	All Agencies	Total	431277	142847	523917	301551	465561	1893359	382836	0	4141348	557360	0
2017-18 (XIII th Plan)	Departmental	CIL	53804		26570	16737	60838	131623	15218	0	304790		
	Departmental	Non-CIL	16632		11461	28502	11556	21530	49343		139024	0	
	Departmental	Pvt. Blocks									0		
	Departmental	Total	70436	0	38031	45239	72394	153153	64561	0	443814	0	
	MECL	CIL	23240			35414		179100			237754		
	MECL	Non-CIL						165300			165300	109109	
	CG/MP/Odisha Govt.	CIL							2121		2121		
	Private /Contractual	CIL	99045		57831		55836	63515	26787		303014		
	Private /Contractual	Non-CIL	48334		6596		952	53746	31967		141595		
	Private /Contractual	Total	147379	0	64427	0	56788	117261	58754	0	444609		
	All Agencies	CIL	176089	0	84401	52151	116674	374238	44126	0	847679		
	All Agencies	Non-CIL	64966	0	18057	28502	12508	240576	81310	0	445919	109109	
	All Agencies	Total	241055	0	102458	80653	129182	614814	125436	0	1293598	109109	

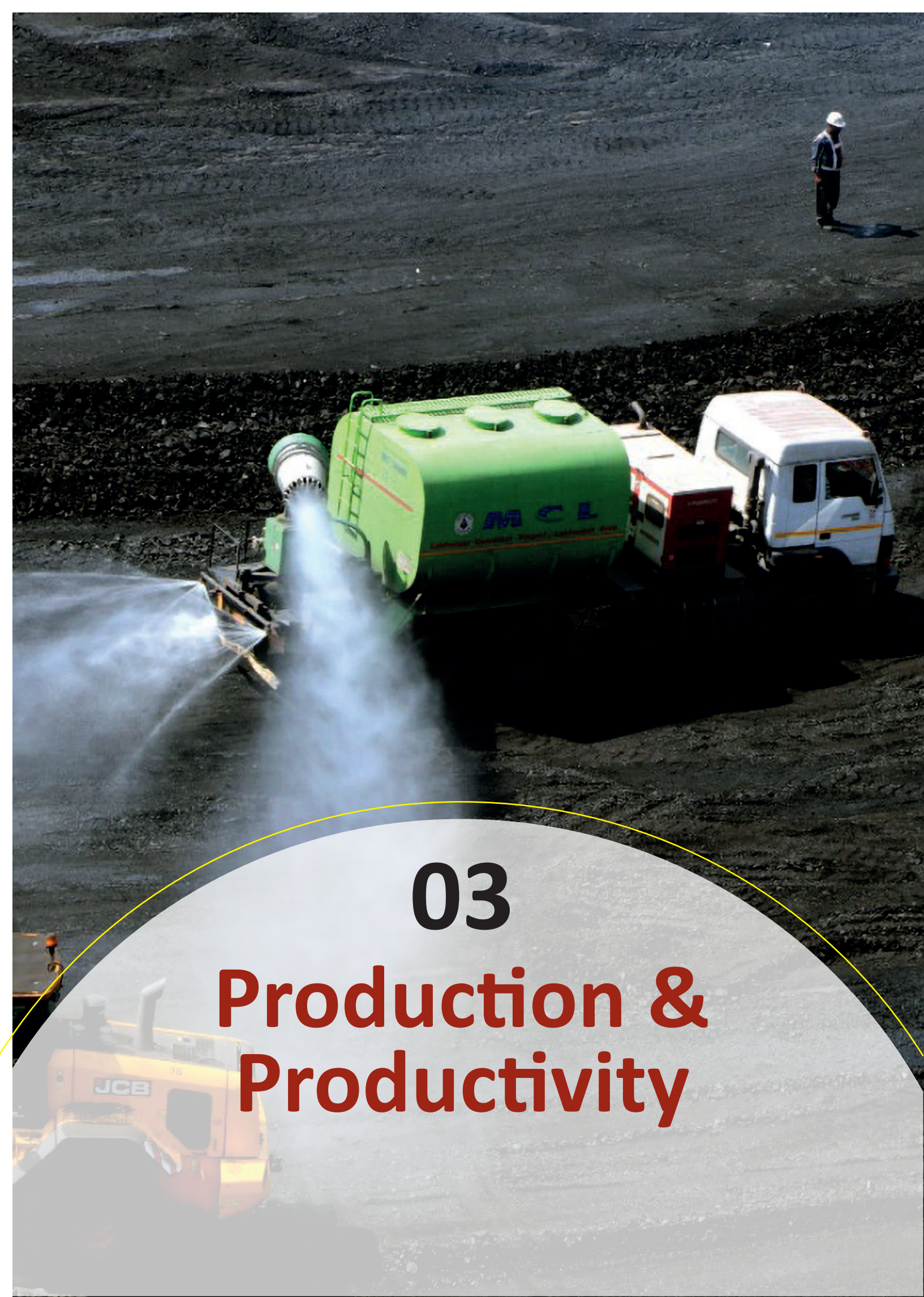
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Year	Agency	Blocks	CIL									SCCL	NLC
			ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	TOTAL CIL		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2018-19 (XIII th Plan)	Departmental	CIL	58700		46300	9200	47100	168300	28900	0	358500		
	Departmental	Non-CIL	5700		600	36900	43800	9600	44700		141300	0	
	Departmental	Pvt. Blocks									0		
	Departmental	Total	64400	0	46900	46100	90900	177900	73600	0	499800	0	
	MECL	CIL	10100			17700		229900			257700		
	MECL	Non-CIL	9700					173000			182700	101275	
	CG/MP/Odisha Govt.	CIL							2000		2000		
	Private /Contractual	CIL	63900	1300	74700		67700	33600	500		241700		
	Private /Contractual	Non-CIL	84000		15100	12900		24300	19000		155300		
	Private /Contractual	Total	147900	1300	89800	12900	67700	57900	19500	0	397000		
	All Agencies	CIL	132700	1300	121000	26900	114800	431800	31400	0	859900		
	All Agencies	Non-CIL	99400	0	15700	49800	43800	206900	63700	0	479300	101275	
	All Agencies	Total	232100	1300	136700	76700	158600	638700	95100	0	1339200	101275	
2019-20 (XIII th Plan)	Departmental	CIL	38200		24900	6500	33100	139100	15300	0	257100		
	Departmental	Non-CIL	24900		28800	32900	52400	33800	58600		231400	0	
	Departmental	Pvt. Blocks									0		
	Departmental	Total	63100	0	53700	39400	85500	172900	73900	0	488500	0	
	MECL	CIL	6400	10100		10400		126200			153100		
	MECL	Non-CIL	8300					309600		1400	319300	87605	
	CG/MP/Odisha Govt.	CIL							2700		2700		
	Private /Contractual	CIL	11800	57500	27700		29700	43400	200		170300		
	Private /Contractual	Non-CIL	71600		23400	0		10400	18900		124300		
	Private /Contractual	Total	83400	57500	51100	0	29700	53800	19100	0	294600		
	All Agencies	CIL	56400	67600	52600	16900	62800	308700	18200	0	583200		
	All Agencies	Non-CIL	104800	0	52200	32900	52400	353800	77500	1400	675000	87605	
	All Agencies	Total	161200	67600	104800	49800	115200	662500	95700	1400	1258200	87605	
2020-21 (XIII th Plan)	Departmental	CIL	29262		31382	14595	36443	175938	2084	0	289704		
	Departmental	Non-CIL	30149		20464	24602	33678	3681	71993		184567	0	
	Departmental	Pvt. Blocks									0		
	Departmental	Total	59411	0	51846	39197	70121	179619	74077	0	474271	0	
	MECL	CIL		14076		11847		76656			102579		
	MECL	Non-CIL	5297		12475			345007	14412	4370	381561	54063	15071
	CG/MP/Odisha Govt.	CIL							1356		1356		
	Private /Contractual	CIL	19637	52863	50708			4454	23666		151328		
	Private /Contractual	Non-CIL	8809		8295	0		8117	48109		73330		
	Private /Contractual	Total	28446	52863	59003	0	0	12571	71775	0	224658		
	All Agencies	CIL	48899	66939	82090	26442	36443	257048	27106	0	544967		
	All Agencies	Non-CIL	44255	0	41234	24602	33678	356805	134514	4370	639458	54063	15071
	All Agencies	Total	93154	66939	123324	51044	70121	613853	161620	4370	1184425	54063	15071
2021-22 (XIII th Plan)	Departmental	CIL	35155		50535	20911	53563	171605	5678		337447		
	Departmental	Non-CIL	26884		1215	16178	6730	4799	44452		100258		
	Departmental	Pvt. Blocks									0		
	Departmental	Total	62039	0	51750	37089	60293	176404	50130	0	437705	0	0
	MECL	CIL	0		5209	1654		10101			16964		
	MECL	Non-CIL	1448		29867			90115			121430		1220
	CG/MP/Odisha Govt.	CIL							1079		1079		
	Private /Contractual	CIL	2587	8962	2242				28797		42588		
	Private /Contractual	Non-CIL		17893				304	30914		49111		
	Private /Contractual	Total	2587	26855	2242	0	0	304	59711	0	91699	0	0
	All Agencies	CIL	37742	8962	57986	22565	53563	181706	35554	0	398078	0	0
	All Agencies	Non-CIL	28332	17893	31082	16178	6730	95218	75366	0	270799	0	1220
	All Agencies	Total	66074	26855	89068	38743	60293	276924	110920	0	668877	0	1220

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Year	Agency	Blocks	CIL									SCCL	NLC
			ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	TOTAL CIL		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2017-22 Total (XIII th Plan)	Departmental	CIL	215121	0	179687	67943	231044	786566	67180	0	1547541	0	0
	Departmental	Non-CIL	104265	0	62540	139082	148164	73410	269088	0	796549	0	0
	Departmental	Pvt. Blocks	0	0	0	0	0	0	0	0	0	0	0
	Departmental	Total	319386	0	242227	207025	379208	859976	336268	0	2344090	0	0
	MECL	CIL	39740	24176	5209	77015	0	621957	0	0	768097	0	0
	MECL	Non-CIL	24745	0	42342	0	0	1083022	14412	5770	1170291	352052	16291
	CG/MP/Odisha Govt.	CIL	0	0	0	0	0	0	9256	0	9256	0	0
	Private /Contractual	CIL	196969	120625	213181	0	153236	144969	79950	0	908930	0	0
	Private /Contractual	Non-CIL	212743	17893	53391	12900	952	96867	148890	0	543636	0	0
	Private /Contractual	Total	409712	138518	266572	12900	154188	241836	228840	0	1452566	0	0
	All Agencies	CIL	451830	144801	398077	144958	384280	1553492	156386	0	3233824	0	0
	All Agencies	Non-CIL	341753	17893	158273	151982	149116	1253299	432390	5770	2510476	352052	16291
	All Agencies	Total	793583	162694	556350	296940	533396	2806791	588776	5770	5744300	352052	16291
2022-23 (XIV th Plan)	Departmental	CIL	34582	0	57828	45517	157312	21199	4031	0	320469		
	Departmental	Non-CIL	17833	0	0	13301	23597	16690	21770	0	93191		
	Departmental	Pvt. Blocks									0		
	Departmental	Total	52415	0	57828	58818	180909	37889	25801	0	413660	0	0
	MECL	CIL	0	0	2077	0	2858	0	0	0	4935		
	MECL	Non-CIL	46611	0	14787	0	61534	0	0	0	122931	34103	1220
	CG/MP/Odisha Govt.	CIL							616		616		
	Private /Contractual	CIL	0	0	0	0	0	0	812	0	812		
	Private /Contractual	Non-CIL	0	0	0	0	0	0	11441	1255	12696		
	Private /Contractual	Total	0	0	0	0	0	0	12253	1255	13507	0	0
	All Agencies	CIL	34582	0	59905	45517	160170	21199	5459	0	326831	0	0
	All Agencies	Non-CIL	64444	0	14787	13301	85131	16690	33211	1255	228818	34103	1220
	All Agencies	Total	99026	0	74692	58818	245300	37889	38670	1255	555649	34103	1220
2023-24 (XIV th Plan)	Departmental	CIL	39828	0	48412	11912	36341	160771	2786	0	300050		
	Departmental	Non-CIL	17834	0	0	27747	3851	19601	29219	0	98252		
	Departmental	Pvt. Blocks			10217			1017			11234		
	Departmental	Total	57662	0	58629	39659	40192	181389	32005	0	409536	0	0
	MECL	CIL	440	0	3990	3949	0	21463	25613	0	55455		
	MECL	Non-CIL	0	0	6382	4301	0	27094	0	0	37777	65254	0
	CG/MP/Odisha Govt.	CIL							0		0		
	Private /Contractual	CIL	0	0	0	0	0	0	37106	16355	53461		
	Private /Contractual	Non-CIL	142	0	0	1722	2588	2799	676	0	7927		
	Private /Contractual	Total	142	0	0	1722	2588	2799	37782	16355	61388	0	0
	All Agencies	CIL	40268	0	52402	15861	36341	182234	65505	16355	408966	0	0
	All Agencies	Non-CIL	17976	0	6382	33770	6439	49494	29895	0	143956	72767	0
	All Agencies	Pvt. Blocks	0	0	10217	0	0	1017	0	0	11234	0	0
	All Agencies	Total	58244	0	69001	49631	42780	232745	95400	16355	564156	72767	0
	Departmental	CIL	53790	0	20062	7060	16199	129827	15135	0	242073		
	Departmental	Non-CIL	7524	0	31006	41631	13879	51321	35371	0	180732		

Year	Agency	Blocks	CIL									SCCL	NLC
			ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	TOTAL CIL		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2024-25 (XIV th Plan)	Departmental	Pvt. Blocks			9662			0			9662		
	Departmental	Total	61314	0	60730	48691	30078	181148	50506	0	432467	0	0
	MECL	CIL	2130	0	5673	2804	5078	17052	0	0	32737		
	MECL	Non-CIL	258	0	10726	9078	3907	140599	0	0	164568	1646	29595
	CG/MP/Odisha Govt.	CIL							0		0		
	Private /Contractual	CIL	0	0	4563	0	2258	0			6821		
	Private /Contractual	Non-CIL	11213	0	0	25986	24120	0	0	18242	79561		
	Private /Contractual	Total	11213	0	4563	25986	26378	0	0	18242	86382	0	0
	All Agencies	CIL	55920	0	30298	9864	23535	146879	15135	0	281631	0	0
	All Agencies	Non-CIL	18995	0	41732	76695	41906	191920	35371	18242	424861	1646	29595
	All Agencies	Pvt. Blocks	0	0	9662	0	0	0	0	0	9662	0	0
	All Agencies	Total	74915	0	81692	86559	65441	338799	50506	18242	716154	1646	29595



03

Production & Productivity

Section III

Production & Productivity

3.1 Production

3.1.1 In 2024-25, the production of raw coal in India was 1047.523 MT, showing an increase of 4.98% over the previous year. In the same year production of lignite was 45.133 MT, showing a increase of 5.15% over 2023-24.

3.1.2 Statement 3.1 shows the production of coal in 2024-25 by different companies.

Statement 3.1: Raw Coal Production in India by Company			
Company	Coal Production (2024-25) [MT]		
	Coking	Non-Coking	Total
ECL	0.017	52.018	52.035
BCCL	38.888	1.614	40.502
CCL	20.539	66.998	87.537
NCL		139.000	139.000
WCL		69.121	69.121
SECL	0.223	167.264	167.487
MCL		225.174	225.174
NEC		0.200	0.200
CIL	59.667	721.389	781.056
SCCL		69.006	69.006
Other Public	0.587	139.626	140.214
Total Public	60.254	930.021	990.276
Total Private	6.215	51.032	57.247
All India	66.470	981.053	1047.523

It can be seen that Coal India Ltd. accounted for 74.56% of coal production in the country. The share of SCCL in coal production was 6.59%. Contribution from the Public Sector and Private Sector was 94.54% and 5.46% respectively. The major contributions to the total coal production of the country in 2024-25 were from MCL (21.50%), SECL (15.99%), NCL (13.27%), CCL (8.36%), WCL (6.60%) and SCCL (6.59%). The production from these six companies collectively accounted for 72.30% of the total coal production of the country.

From Statement 3.1 it can also be seen that the major share in total coal production was of non-coking coal (93.66%).

3.1.3 Statement 3.2 shows the coal production in

India during 2024-25 by different states. From this statement, it can be observed that the four major coal producing states were Odisha (25.71%), Chhattisgarh (19.68%), Jharkhand (19.57%), and Madhya Pradesh (16.00%). These four states together accounted for about 80.96% of the total coal production in the country.

Statement 3.2: Raw Coal Production in India by State			
States	Coal Production (2024-25) [MT]		
	Coking	Non-coking	Total
Assam		0.200	0.200
Chhattisgarh	0.223	204.730	204.953
Jammu & Kashmir		0.010	0.010
Jharkhand	66.117	140.075	206.192
Madhya Pradesh		167.571	167.571
Maharashtra		70.781	70.781
Odisha		269.363	269.363
Telangana		71.506	71.506
Uttar Pradesh		20.856	20.856
West Bengal	0.130	35.959	36.089
Total	66.470	981.053	1047.523

3.1.4 Statement 3.2 also shows that almost all coking coal was produced in the state of Jharkhand which accounted for 99.47% of the total coking coal production. It can be seen from Table 3.2 that during 2024-25, the production of coking coal registered a decrease of 0.53% over 2023-24, whereas the production of non-coking coal increased by 5.38%.

3.1.5 From table 3.19 it can be observed that in 2024-25, the production from the open-cast system of mining accounted for 96.96% of the total coal production, and the rest 3.04% was accounted for the Under Ground system of mining. From this table, it is interesting to note that the share of open-cast mining in total coal production has been steadily increasing over time, and in the last ten years, it has increased from 92.74% in 2015-16 to 96.96% in 2024-25 whereas in case of Under Ground mining the share has a decreasing trend, 7.26% in 2015-16 to 3.04% in 2024-25.

3.1.6 From table 3.3, it can be seen that the total production of coal products increased from 23.997 MT in 2023-24 to 38.456 MT in 2024-25. It can also be seen that in 2024-25, the

production of washed coking coal increased by 9.38% and washed non-coking coal increased by 22.687% over the previous year. The production of coking coal middlings increased by 12.67% from 2023-24. In 2024-25, the production of washed coal (coking and non-coking) was 28.590 MT against the total raw coal production of 1047.523 MT in 2024-25.

3.1.7 Stripping Ratio defined as the ratio of OBR (Over Burden Removal) to coal produced in Open Cast mining has been of interest to the researchers. From table 3.22 it can be seen that in 2024-25, the stripping ratio at all India level was 2.81 while it was 2.93 in 2023-24. The stripping ratio of CIL was 2.67 and of SCCL was 6.09 in 2024-25. The stripping ratio for the Public Sector was 2.86 and for the Private Sector was 1.98. In the case of CIL subsidiaries, CCL reported the lowest stripping ratio 1.36 whereas NEC reported the highest stripping ratio of 13.99.

3.1.8 Output Per Man Shift (OMS) is one of the measures of efficiency for production. Table 3.23 shows OMS for 2024-25 of the two major players in the Public Sector, namely, CIL and SCCL by type of mining. It is seen that during 2024-25, in respect of Open Cast mining, OMS (in Tonnes) of CIL was 23.50 and of SCCL was 14.63.

In the case of Under Ground mining, OMS (in Tonnes) of CIL was 1.31 and SCCL was 0.98.

Statement 3.3: OMS (Tonnes) in OC & UG Mines in 2023-24 & 2024-25 for CIL & SCCL

Year	Company	2023-24	2024-25
OMS (OC)	CIL	24.88	23.50
	SCCL	13.24	14.63
OMS (UG)	CIL	1.21	1.31
	SCCL	1.19	0.98
OMS (Overall)	CIL	14.99	15.14
	SCCL	5.41	5.79

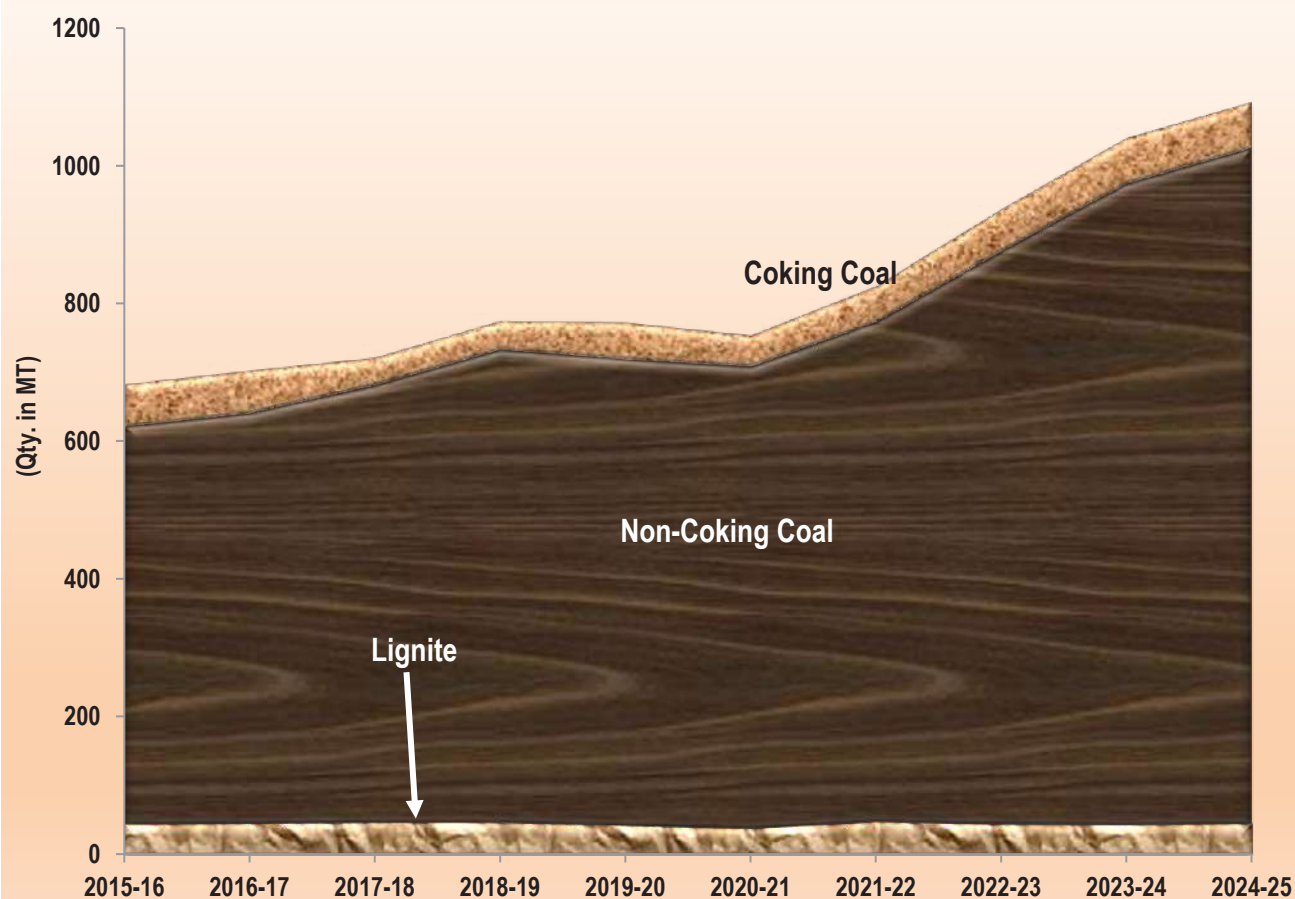
3.2 Lignite Production

3.2.1 Statement 3.4 shows production of lignite by different companies in 2023-24 and 2024-25. It can be seen that in case of lignite the three major companies were NLC, GMDCL and BLMCL which contributed 53.31%, 17.77% and 7.57% respectively to the total lignite production of 2024-25.

Statement 3.4: Lignite Production (MT) in India by Company in 2023-24 and 2024-25

Company	2023-24	2024-25
NLC	23.680	24.060
GMDCL	6.371	8.021
GIPCL	3.043	3.416
RSMMML	1.098	1.060
GHCL	0.047	0.077
VSLPPL	0.965	0.794
BLMCL	5.852	5.921
GPCL	1.865	1.786
All India	42.921	45.133

Chart III.I : Area Graph - Trend of Production of Different Type of Raw Coal and Lignite from 2015-16 to 2024-25



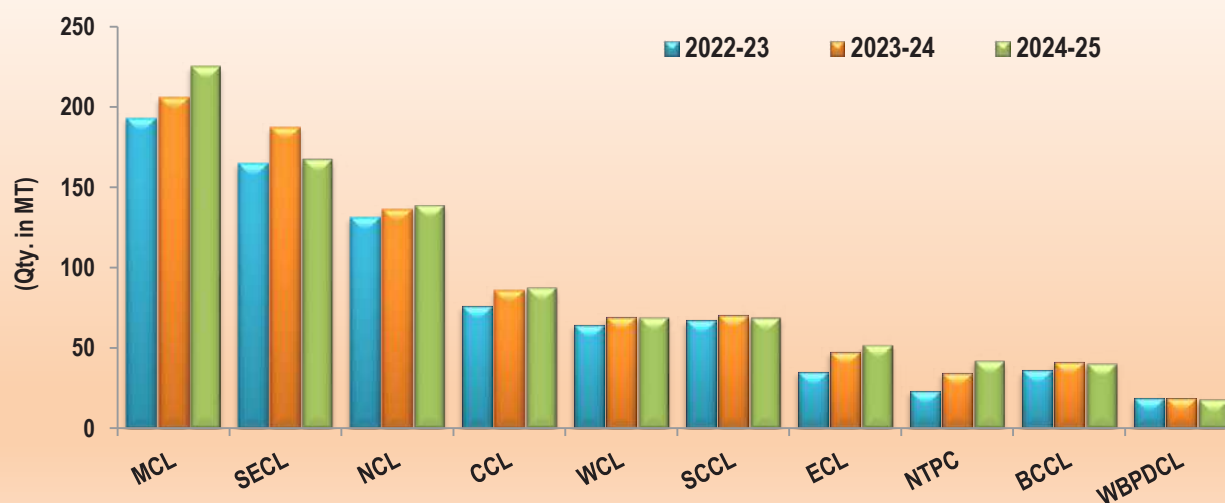
Production of Different Type of Raw Coal and Lignite from 2015-16 to 2024-25

(Qty. in MT)

Year	Coking	Non-Coking	Total Raw Coal	Lignite
(1)	(2)	(3)	(4)	(5)
2015-16	60.887	578.343	639.230	43.842
2016-17	61.661	596.207	657.868	45.230
2017-18	40.148	635.252	675.400	46.644
2018-19	41.132	687.586	728.718	46.644
2019-20	52.936	677.938	730.874	42.096
2020-21	44.787	671.296	716.083	37.895
2021-22	51.702	726.508	778.210	47.492
2022-23	60.759	832.432	893.191	44.029
2023-24	66.821	931.005	997.826	42.921
2024-25	66.470	981.053	1047.523	45.133

Note: 1. This is an area graph. Area in between bottom & top boundary for each item shows contribution of that item to total solid fossil fuel.

Ch-III.II : Raw Coal Production of the Top Ten Companies during Last Three Years



Ch-III.III : Share of Raw Coal Production of the Top Ten Companies in 2024-25



Ch-III.IV : Share of State Wise Raw Coal Production during 2024-25

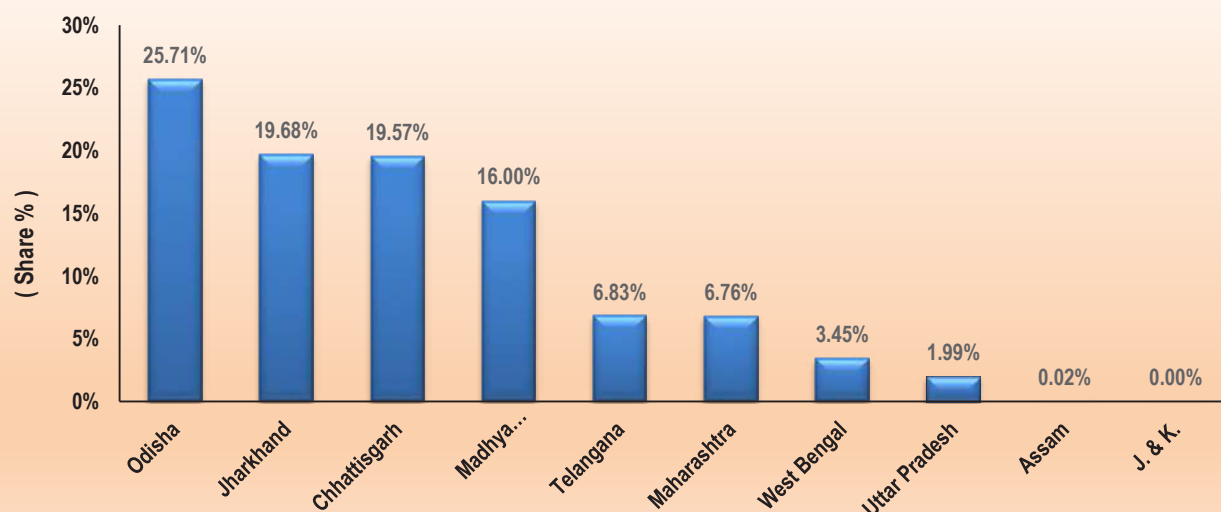
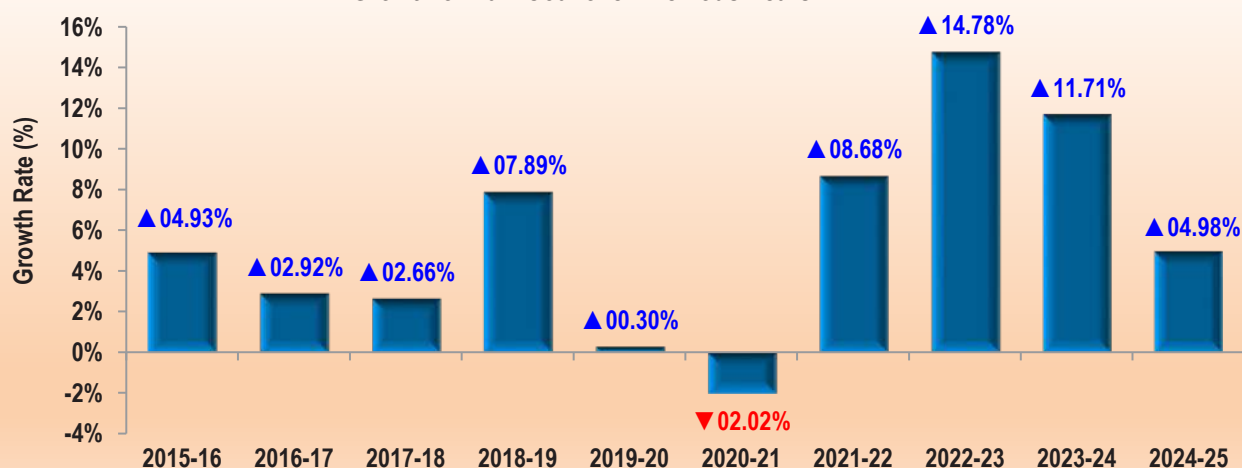


Table 3.1: Production of Raw Coal and Lignite in Last Ten Years

(Qty. in MT)

Year	Raw Coal			Lignite			Total Solid Fossil Fuel	
	Quantity	Share in Total Solid Fossil Fuel (%)	Growth over Previous Year (%)	Quantity	Share in Total Solid Fossil Fuel (%)	Growth over Previous Year (%)	Quantity	Growth over Previous Year (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2015-16	639.230	93.58	▲04.93%	43.842	6.42	▼09.17%	683.072	▲03.90%
2016-17	657.868	93.57	▲02.92%	45.230	6.43	▲03.17%	703.098	▲02.93%
2017-18	675.400	93.54	▲02.66%	46.644	6.46	▲03.13%	722.044	▲02.69%
2018-19	728.718	94.27	▲07.89%	44.283	5.73	▼05.06%	773.001	▲07.06%
2019-20	730.874	94.55	▲00.30%	42.096	5.45	▼04.94%	772.970	▼00.00%
2020-21	716.083	94.97	▼02.02%	37.895	5.03	▼09.98%	753.978	▼02.46%
2021-22	778.210	94.25	▲08.68%	47.492	5.75	▲25.33%	825.703	▲09.51%
2022-23	893.191	95.30	▲14.78%	44.029	4.70	▼07.29%	937.220	▲13.51%
2023-24	997.826	95.88	▲11.71%	42.921	4.12	▼02.52%	1040.747	▲11.05%
2024-25	1047.523	95.87	▲04.98%	45.133	4.13	▲05.15%	1092.656	▲04.99%

Growth of Raw Coal over Previous Years



Growth of Lignite over Previous Years

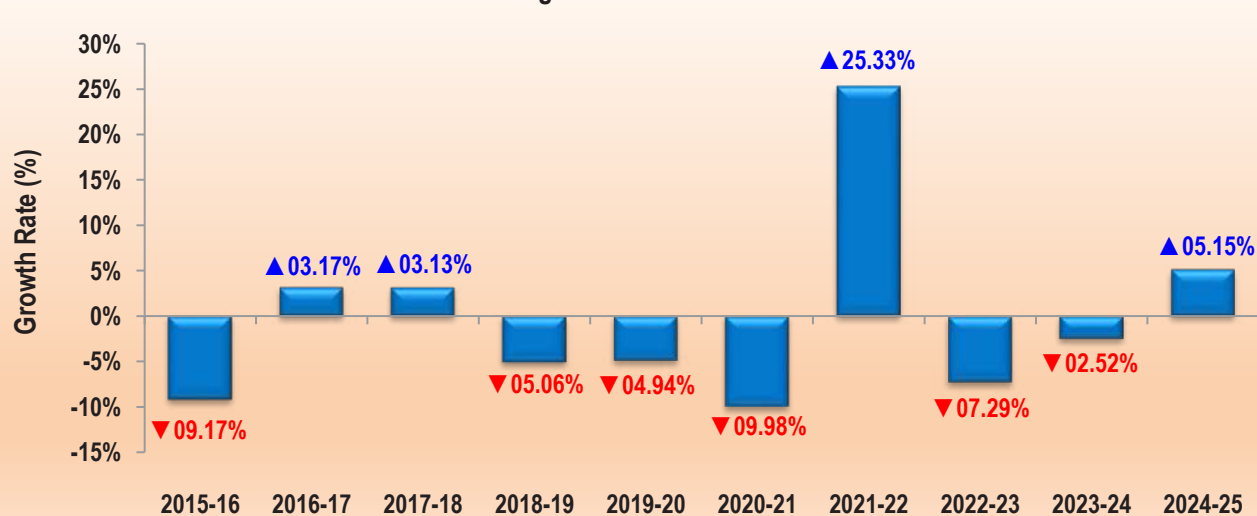


Table 3.2 : Production of Different type of Raw Coal in last Ten Years

(Qty. in MT)

Year	Coking Coal									Non-Coking Coal			Total Raw Coal	
	Metallurgical Coal			Non-Metallurgical Coal			Total Coking Coal			Quantity	Share in Total Raw Coal (%)	Growth over Previous Year (%)	Quantity	Growth over Previous Year (%)
	Quantity	Share in Coking Coal (%)	Growth over Previous Year (%)	Quantity	Share in Coking Coal (%)	Growth over Previous Year (%)	Quantity	Share in Total Raw Coal (%)	Growth over Previous Year (%)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2015-16	14.339	23.55	▲ 04.03%	46.548	76.45	▲ 06.61%	60.887	9.53	▲ 05.99%	578.343	90.47	▲ 04.82%	639.230	▲ 04.93%
2016-17	15.254	24.74	▲ 06.38%	46.407	75.26	▼ 00.30%	61.661	9.37	▲ 01.27%	596.207	90.63	▲ 03.09%	657.868	▲ 02.92%
2017-18	33.884	84.40	▲ 122.13%	6.264	15.60	▼ 86.50%	40.148	5.94	▼ 34.89%	635.252	94.06	▲ 06.55%	675.400	▲ 02.66%
2018-19	35.084	85.30	▲ 03.54%	6.048	14.70	▼ 03.45%	41.132	5.64	▲ 02.45%	687.586	94.36	▲ 08.24%	728.718	▲ 07.89%
2019-20	35.451	66.97	▲ 01.05%	17.485	33.03	▲ 189.10%	52.936	7.24	▲ 28.70%	677.938	92.76	▼ 01.40%	730.874	▲ 00.30%
2020-21	32.276	72.07	▼ 08.96%	12.511	27.93	▼ 28.45%	44.787	6.25	▼ 15.39%	671.296	93.75	▼ 00.98%	716.083	▼ 02.02%
2021-22	36.907	71.38	▲ 14.35%	14.795	28.62	▲ 18.26%	51.702	6.64	▲ 15.44%	726.508	93.36	▲ 08.22%	778.210	▲ 08.68%
2022-23	43.365	71.37	▲ 17.50%	17.394	28.63	▲ 17.57%	60.759	6.80	▲ 17.52%	832.432	93.20	▲ 14.58%	893.191	▲ 14.78%
2023-24	49.419	73.96	▲ 13.96%	17.402	26.04	▲ 00.05%	66.821	6.70	▲ 09.98%	931.005	93.30	▲ 11.84%	997.826	▲ 11.71%
2024-25	50.492	75.96	▲ 02.17%	15.977	24.04	▼ 08.19%	66.470	6.35	▼ 00.53%	981.053	93.65	▲ 05.38%	1047.523	▲ 04.98%

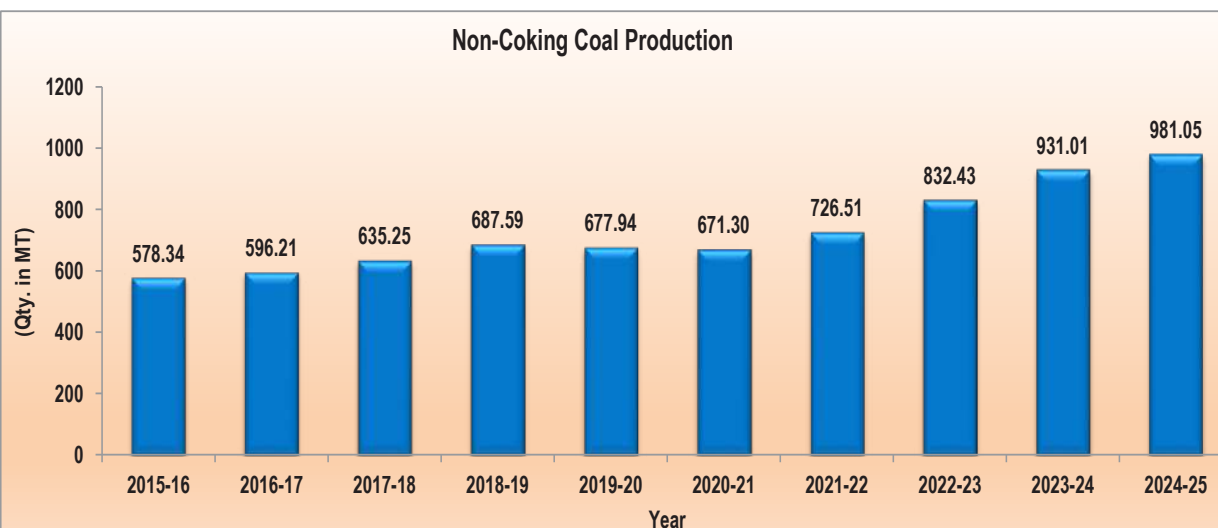
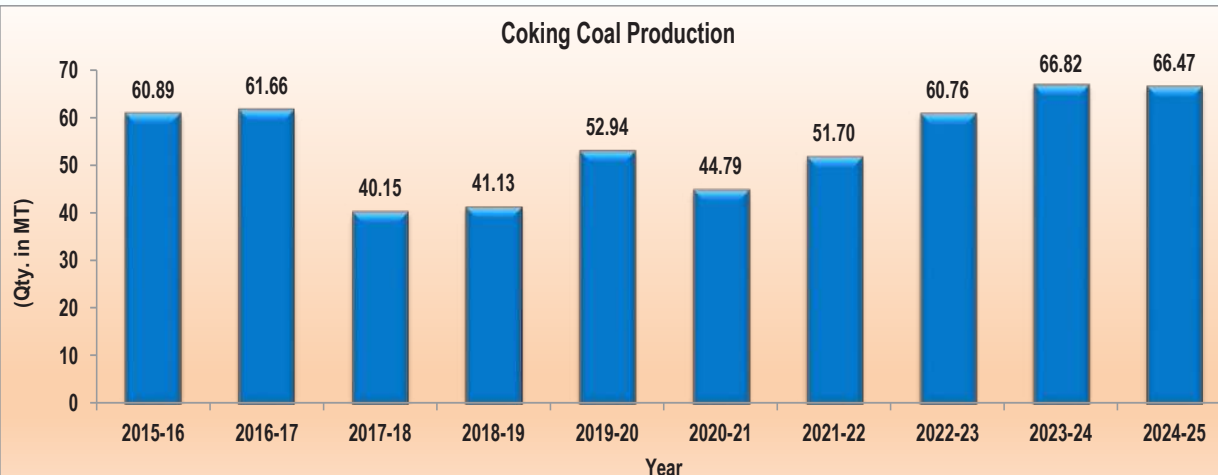
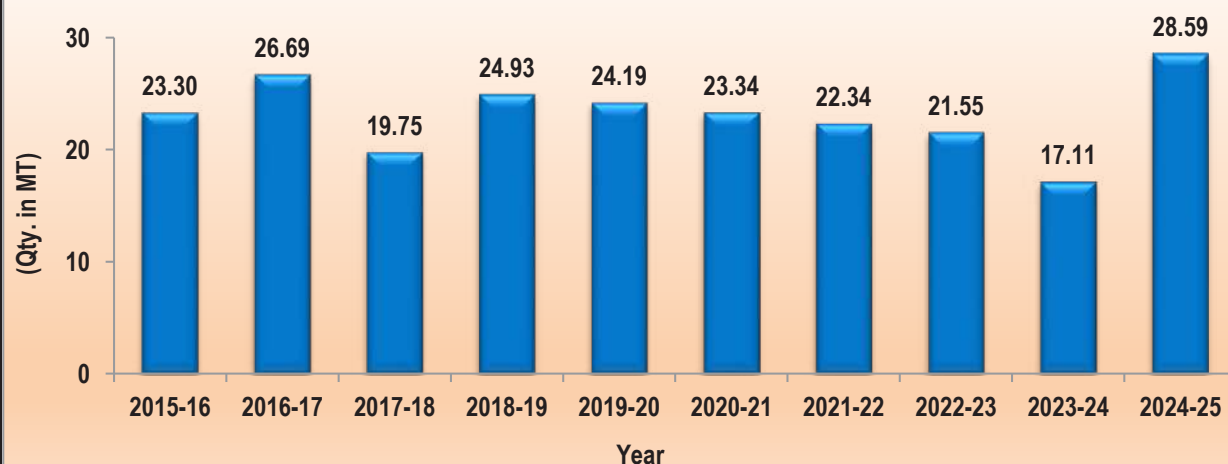


Table 3.3 : Production of Different type of Coal Products in last Ten Years

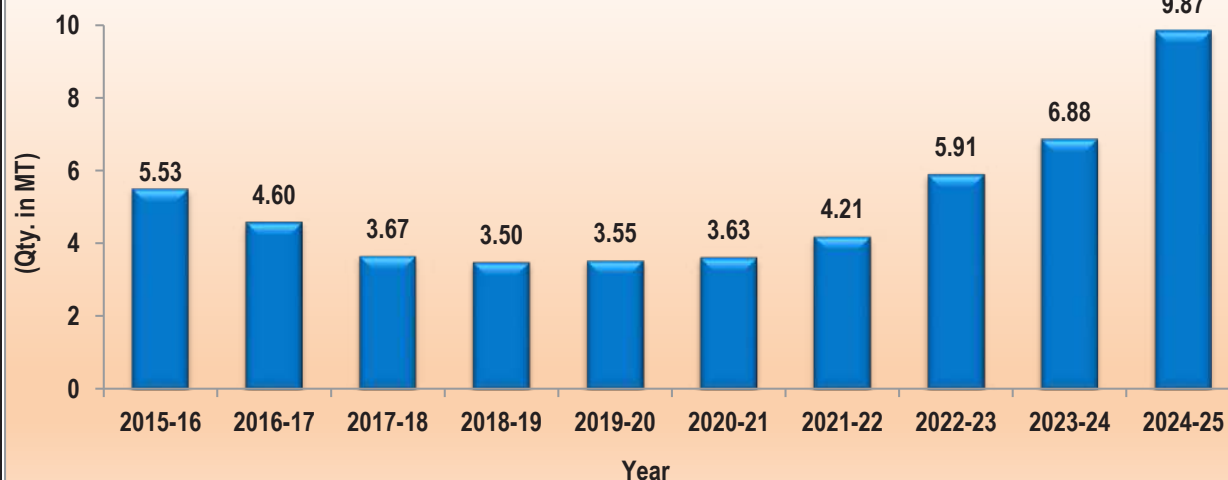
(Qty. in MT)

Year	Washed Coal (Coking)		Washed Coal (Non-Coking)		Middlings (Coking)		Middlings (Non-Coking)	
	Quantity	Growth over Previous Year (%)	Quantity	Growth over Previous Year (%)	Quantity	Growth over Previous Year (%)	Quantity	Growth over Previous Year (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2015-16	6.182	▲ 01.85%	17.119	▼ 01.01%	5.525	▲ 16.32%	0.000	▼ 100.00%
2016-17	6.414	▲ 03.75%	20.274	▲ 18.43%	4.598	▼ 16.78%	0.000	
2017-18	5.753	▼ 10.31%	13.999	▼ 30.95%	3.670	▼ 20.18%	0.000	
2018-19	5.570	▼ 03.18%	19.363	▲ 38.32%	3.502	▼ 04.58%	0.000	
2019-20	5.285	▼ 05.12%	18.903	▼ 02.38%	3.547	▲ 01.28%	0.000	
2020-21	4.903	▼ 07.23%	18.433	▼ 02.49%	3.623	▲ 02.14%	0.006	
2021-22	4.701	▼ 04.12%	17.636	▼ 04.32%	2.442	▼ 32.59%	1.764	▲ 29296.35%
2022-23	5.310	▲ 12.95%	16.244	▼ 07.89%	3.770	▲ 54.35%	2.143	▲ 21.50%
2023-24	5.397	▲ 01.64%	11.716	▼ 27.87%	6.193	▲ 64.27%	0.691	▼ 67.76%
2024-25	5.903	▲ 09.38%	22.687	▲ 93.64%	6.978	▲ 12.67%	2.888	▲ 317.89%

Washed Coal Production (Coking & Non Coking)



Middling Production (Coking & Non Coking)



1. The above figures are related to Washeries (public & private) of only coal producing companies.

Table 3.4 : Quarterly Production of different type of Coal and Lignite in last Three Years

(Qty. in MT)

Year & Quarter	Coking Coal			Non Coking Coal			Raw Coal			Lignite		
	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2022-23												
1 st Quarter	12.832	▲ 27.54%	21.12	192.939	▲ 32.11%	23.18	205.771	▲ 31.81%	23.04	12.456	▲ 23.82%	28.29
2 nd Quarter	12.826	▲ 24.86%	21.11	163.572	▲ 09.33%	19.65	176.398	▲ 10.32%	19.75	8.924	▼ 19.84%	20.27
3 rd Quarter	16.078	▲ 27.11%	26.46	210.348	▲ 08.35%	25.27	226.426	▲ 09.50%	25.35	10.009	▼ 08.10%	22.73
4 th Quarter	19.023	▲ 01.62%	31.31	265.573	▲ 12.19%	31.90	284.596	▲ 11.42%	31.86	12.640	▼ 17.97%	28.71
All India	60.759	▲ 17.52%	100.00	832.432	▲ 14.58%	100.00	893.191	▲ 14.78%	100.00	44.029	▼ 07.29%	100.00
2023-24												
1 st Quarter	15.048	▲ 17.27%	22.52	208.715	▲ 08.18%	22.42	223.763	▲ 08.74%	22.43	9.933	▼ 20.26%	23.14
2 nd Quarter	14.498	▲ 13.04%	21.70	190.095	▲ 16.21%	20.42	204.593	▲ 15.98%	20.50	8.910	▼ 00.16%	20.76
3 rd Quarter	16.525	▲ 02.78%	24.73	239.595	▲ 13.90%	25.74	256.120	▲ 13.11%	25.67	10.753	▲ 07.43%	25.05
4 th Quarter	20.750	▲ 09.08%	31.05	292.600	▲ 10.18%	31.43	313.350	▲ 10.10%	31.40	13.325	▲ 05.42%	31.05
All India	66.821	▲ 09.98%	100.00	931.005	▲ 11.84%	100.00	997.826	▲ 11.71%	100.00	42.921	▼ 02.52%	100.00
2024-25												
1 st Quarter	16.007	▲ 06.37%	24.08	231.467	▲ 10.90%	23.59	247.474	▲ 10.60%	23.62	12.319	▲ 24.02%	27.30
2 nd Quarter	12.877	▼ 11.18%	19.37	192.602	▲ 01.32%	19.63	205.479	▲ 00.43%	19.62	9.973	▲ 11.93%	22.10
3 rd Quarter	16.089	▼ 02.64%	24.21	257.224	▲ 07.36%	26.22	273.314	▲ 06.71%	26.09	9.861	▼ 08.29%	21.85
4 th Quarter	21.497	▲ 03.60%	32.34	299.759	▲ 02.45%	30.55	321.256	▲ 02.52%	30.67	12.980	▼ 02.59%	28.76
All India	66.470	▼ 00.53%	100.00	981.053	▲ 05.38%	100.00	1047.523	▲ 04.98%	100.00	45.133	▲ 05.15%	100.00

Note: (1) *Growth (%) is calculated over similar period of last year.

(2) **Share (%) is calculated as ratio of yearly production.

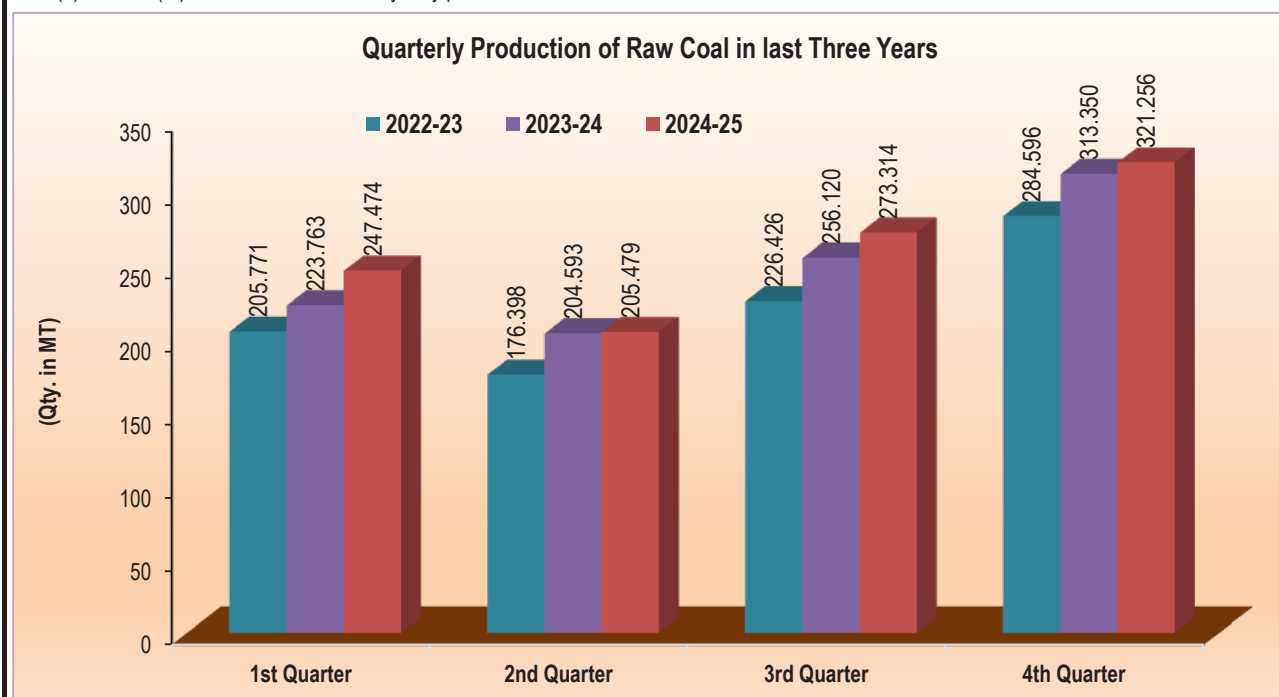


Table 3.5 : Quarterly Production of different type of Coal Products in last Three Years

(Qty. in MT)

Year & Quarter	Washed Coal (Coking)			Washed Coal (Non-coking)			Middling (Coking)			Middling (Non-Coking)		
	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2022-23												
1 st Quarter	1.151	▲ 11.75%	21.676	4.918	▲ 12.75%	30.276	0.765	▲ 28.66%	20.292	0.561	▲ 42.04%	26.178
2 nd Quarter	1.178	▼ 05.68%	22.185	2.988	▲ 00.69%	18.394	0.827	▲ 56.18%	21.936	0.377	▲ 21.91%	17.592
3 rd Quarter	1.453	▲ 25.04%	27.363	3.057	▼ 39.82%	18.819	1.006	▲ 74.72%	26.684	0.549	▲ 19.57%	25.618
4 th Quarter	1.528	▲ 21.27%	28.776	5.281	▲ 01.03%	32.510	1.172	▲ 57.84%	31.088	0.656	▲ 09.25%	30.611
All India	5.310	▲ 12.95%	100.00	16.244	▼ 07.89%	100.00	3.770	▲ 54.35%	100.00	2.143	▲ 21.50%	100.00
2023-24												
1 st Quarter	1.324	▲ 15.03%	24.532	4.279	▼ 12.99%	36.523	1.393	▲ 82.09%	22.493	0.143	▼ 74.51%	20.695
2 nd Quarter	1.253	▲ 06.37%	23.217	3.189	▲ 06.73%	27.219	1.428	▲ 72.67%	23.058	0.137	▼ 63.66%	19.826
3 rd Quarter	1.361	▼ 06.33%	25.218	1.506	▼ 50.74%	12.854	1.545	▲ 53.58%	24.948	0.170	▼ 69.03%	24.602
4 th Quarter	1.459	▼ 04.52%	27.034	2.742	▼ 48.08%	23.404	1.827	▲ 55.89%	29.501	0.241	▼ 63.26%	34.877
All India	5.397	▲ 01.64%	100.00	11.716	▼ 27.87%	100.00	6.193	▲ 64.27%	100.00	0.691	▼ 67.76%	100.00
2024-25												
1 st Quarter	1.442	▲ 08.89%	24.423	5.109	▲ 19.41%	22.521	1.831	▲ 31.46%	26.244	0.879	▲ 514.35%	30.424
2 nd Quarter	1.407	▲ 12.28%	23.832	4.647	▲ 45.71%	20.482	1.673	▲ 17.15%	23.976	0.856	▲ 524.46%	29.627
3 rd Quarter	1.491	▲ 09.58%	25.264	5.696	▲ 278.20%	25.105	1.641	▲ 06.18%	23.511	0.689	▲ 305.36%	23.864
4 th Quarter	1.563	▲ 07.15%	26.482	7.235	▲ 163.87%	31.892	1.833	▲ 00.33%	26.269	0.464	▲ 92.73%	16.085
All India	5.903	▲ 09.38%	100.00	22.687	▲ 93.64%	100.00	6.978	▲ 12.67%	100.00	2.888	▲ 317.89%	100.00

Note: (1) *Growth (%) is calculated over similar period of last year.

(2) **Share (%) is calculated as ratio of yearly production.

(3) The above figures are related to Washeries (public & private) of only coal producing companies.

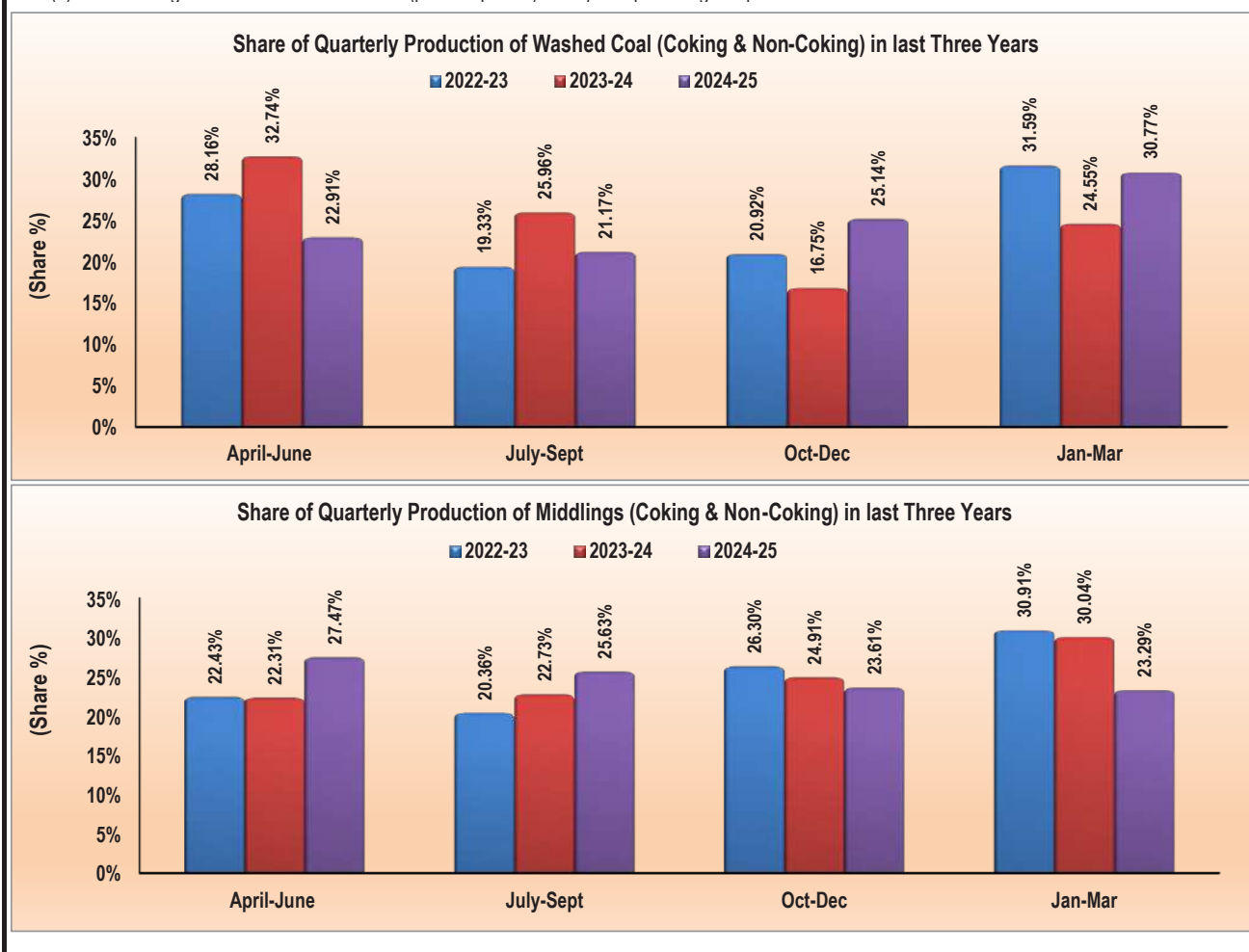


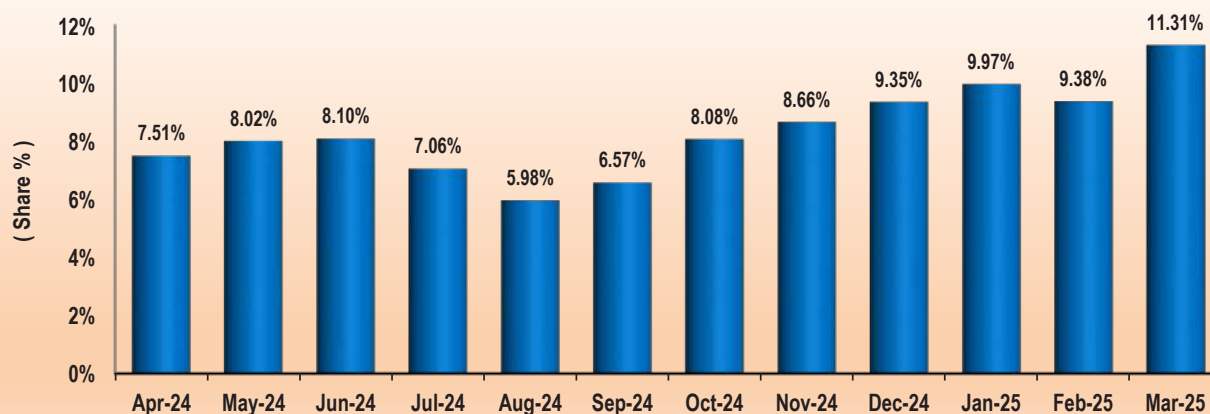
Table 3.6 : Month Wise Production of different type of Raw Coal and Lignite during 2024-25

(Qty. in MT)

Month	Coking Coal			Non-Coking Coal			Total Raw Coal			Lignite		
	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	5.344	▲ 09.25%	8.039	73.361	▲ 07.04%	7.478	78.704	▲ 07.19%	7.513	4.035	▲ 26.52%	8.939
May-24	5.565	▲ 06.98%	8.372	78.403	▲ 10.10%	7.992	83.968	▲ 09.89%	8.016	4.306	▲ 23.04%	9.541
Jun-24	5.098	▲ 02.89%	7.670	79.703	▲ 15.56%	8.124	84.802	▲ 14.71%	8.095	3.978	▲ 22.64%	8.815
1 st Quarter	16.007	▲ 06.37%	24.082	231.467	▲ 10.90%	23.594	247.474	▲ 10.60%	23.625	12.319	▲ 24.02%	27.295
Jul-24	4.726	▼ 06.02%	7.111	69.238	▲ 07.26%	7.057	73.964	▲ 06.30%	7.061	3.418	▲ 05.10%	7.573
Aug-24	4.022	▼ 15.85%	6.051	58.634	▼ 06.89%	5.977	62.656	▼ 07.52%	5.981	3.274	▲ 18.88%	7.254
Sep-24	4.128	▼ 11.96%	6.211	64.731	▲ 03.45%	6.598	68.859	▲ 02.38%	6.573	3.281	▲ 12.99%	7.270
2 nd Quarter	12.877	▼ 11.18%	19.373	192.602	▲ 01.32%	19.632	205.479	▲ 00.43%	19.616	9.973	▲ 11.93%	22.097
Oct-24	4.779	▼ 04.34%	7.190	79.819	▲ 08.49%	8.136	84.599	▲ 07.67%	8.076	3.046	▼ 11.72%	6.748
Nov-24	5.499	▼ 02.51%	8.273	85.263	▲ 08.04%	8.691	90.762	▲ 07.33%	8.664	3.221	▼ 03.03%	7.137
Dec-24	5.811	▼ 01.31%	8.742	92.142	▲ 05.79%	9.392	97.952	▲ 05.34%	9.351	3.594	▼ 09.72%	7.963
3 rd Quarter	16.089	▼ 02.64%	24.205	257.224	▲ 07.36%	26.219	273.314	▲ 06.71%	26.091	9.861	▼ 08.29%	21.849
Jan-25	6.348	▼ 00.74%	9.550	98.084	▲ 04.71%	9.998	104.432	▲ 04.36%	9.969	3.884	▼ 05.51%	8.606
Feb-25	6.387	▼ 00.77%	9.610	91.917	▲ 01.94%	9.369	98.304	▲ 01.76%	9.384	3.931	▼ 05.59%	8.710
Mar-25	8.761	▲ 10.65%	13.181	109.758	▲ 00.92%	11.188	118.520	▲ 01.58%	11.314	5.164	▲ 02.26%	11.442
4 th Quarter	21.497	▲ 03.60%	32.340	299.759	▲ 02.45%	30.555	321.256	▲ 02.52%	30.668	12.980	▼ 02.59%	28.759
All India	66.470	▼ 00.53%	100.000	981.053	▲ 05.38%	100.000	1047.523	▲ 04.98%	100.000	45.133	▲ 05.15%	100.000

Note: (1) *Growth (%) is calculated over similar period of last year. (2) **Share (%) is calculated as ratio of yearly production.

Share of Month Wise Production of Raw Coal during 2024-25



Share % of Month Wise Production of Lignite during 2024-25

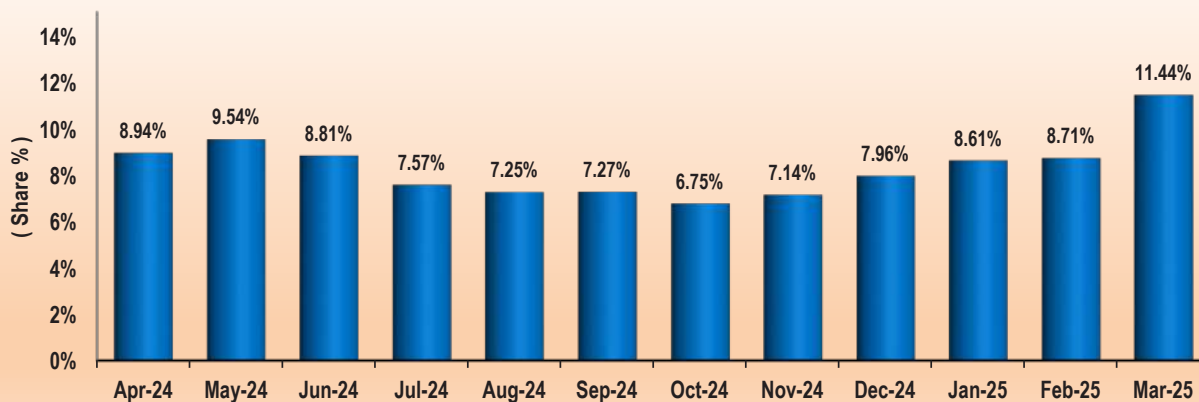
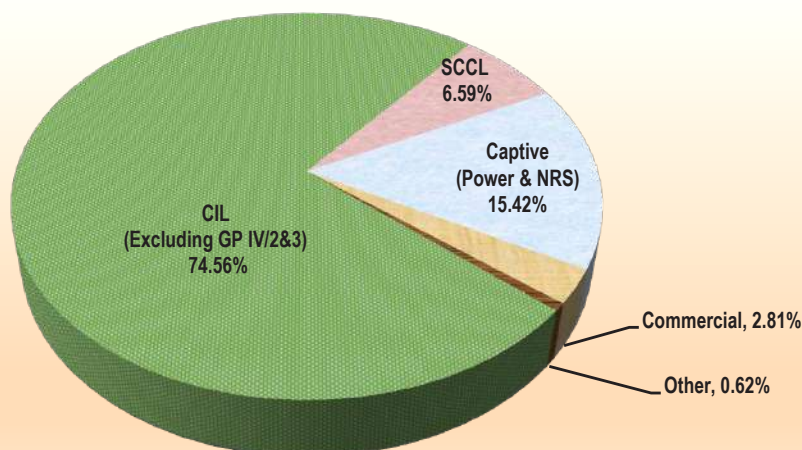


Table 3.7 : Month Wise Raw Coal Production CIL, SCCL, Captive, Commercial & Others during 2024-25

(Qty. in MT)

Month	CIL		SCCL		Captive (Power & NRS)		Commercial		Other		All India	
	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
April	61.783	78.50%	5.476	6.96%	9.152	11.63%	1.695	2.15%	0.598	0.76%	78.704	▲ 07.19%
May	64.406	76.70%	5.729	6.82%	10.694	12.74%	2.525	3.01%	0.614	0.73%	83.968	▲ 09.89%
June	63.098	74.41%	5.504	6.49%	12.964	15.29%	2.607	3.07%	0.628	0.74%	84.802	▲ 14.71%
July	55.041	74.42%	4.231	5.72%	11.991	16.21%	2.159	2.92%	0.542	0.73%	73.964	▲ 06.30%
August	46.067	73.52%	3.762	6.00%	10.443	16.67%	1.917	3.06%	0.468	0.75%	62.656	▼ 07.52%
September	50.948	73.99%	3.747	5.44%	11.733	17.04%	1.995	2.90%	0.436	0.63%	68.859	▲ 02.38%
October	62.468	73.84%	5.394	6.38%	13.976	16.52%	2.223	2.63%	0.538	0.64%	84.599	▲ 07.67%
November	67.180	74.02%	6.311	6.95%	14.343	15.80%	2.385	2.63%	0.544	0.60%	90.762	▲ 07.33%
December	72.371	73.88%	6.607	6.75%	15.626	15.95%	2.817	2.88%	0.532	0.54%	97.952	▲ 05.34%
January	77.792	74.49%	6.972	6.68%	16.435	15.74%	2.638	2.53%	0.596	0.57%	104.432	▲ 04.36%
February	74.121	75.40%	6.362	6.47%	14.846	15.10%	2.494	2.54%	0.482	0.49%	98.304	▲ 01.76%
March	85.783	72.38%	8.912	7.52%	19.325	16.31%	3.934	3.32%	0.566	0.48%	118.520	▲ 01.58%
Total	781.056	74.56%	69.006	6.59%	161.527	15.42%	29.389	2.81%	6.544	0.62%	1047.523	▲ 04.98%

Share of Raw Coal Production CIL, SCCL, Captive, Commercial & Others during 2024-25



Share of Month Wise Production of Raw Coal during 2024-25

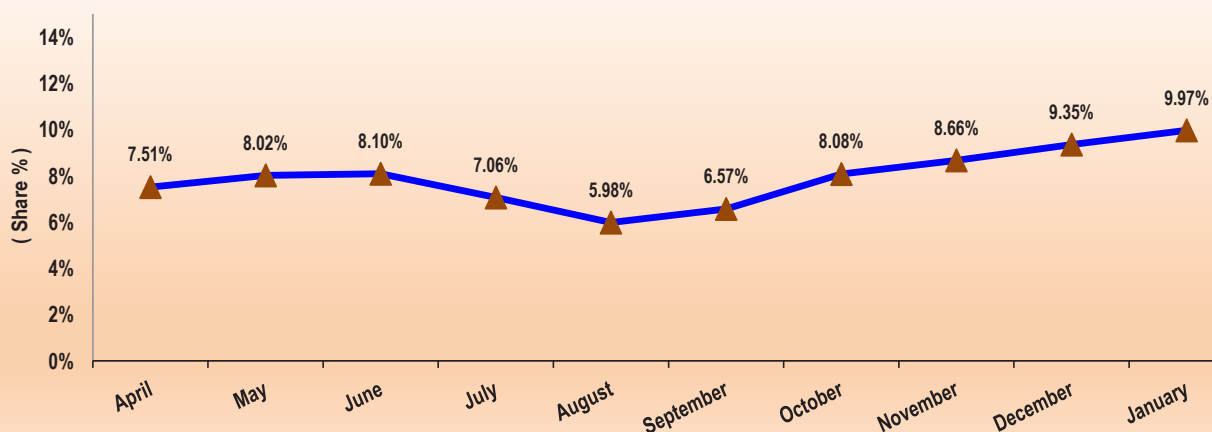
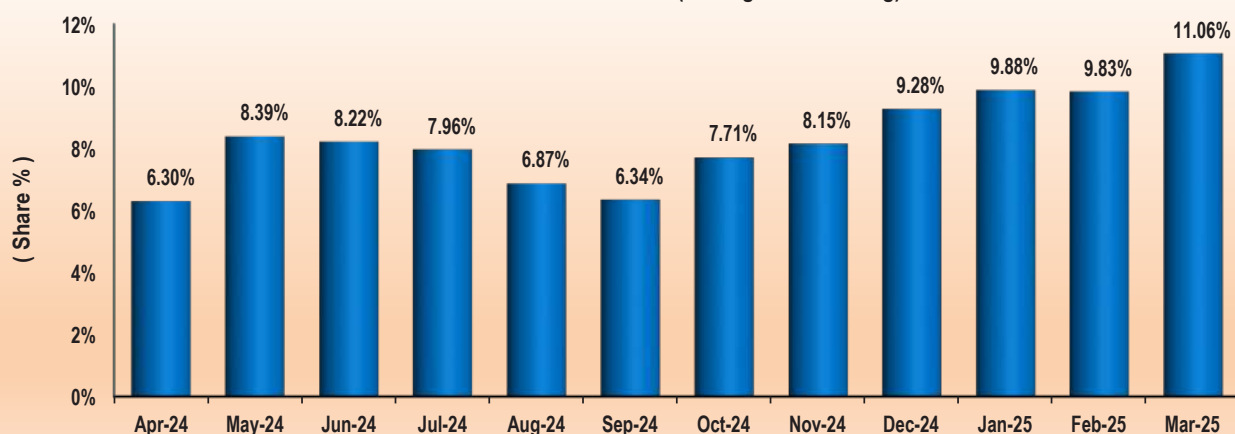


Table 3.8: Month Wise Production of different type of Coal Products during 2024-25

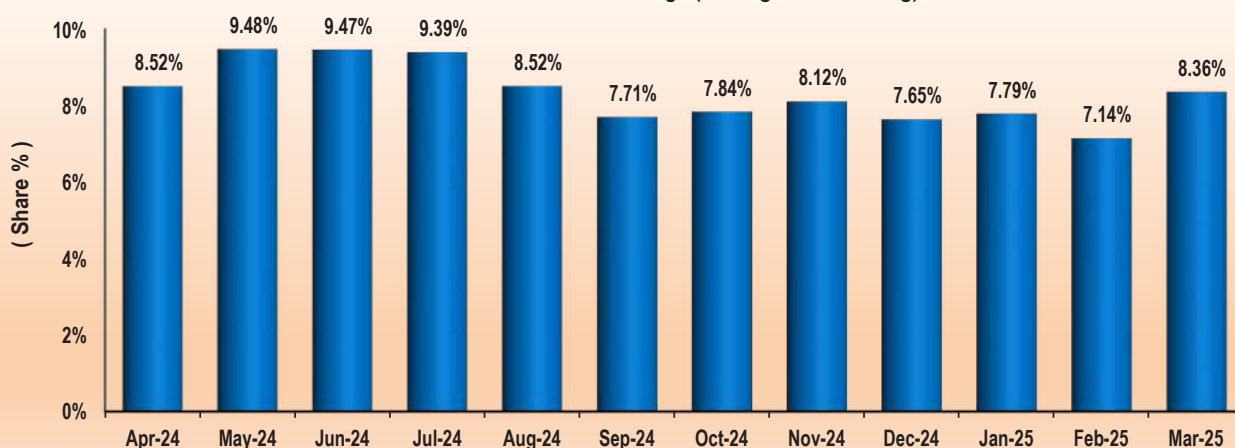
(Qty. in MT)

Month	Washed Coal(Coking)			Washed Coal(N-coking)			Middlings(Coking)			Middlings(N-coking)		
	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**	Quantity	Growth*	Share**
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	0.464	▲ 02.58%	7.85	1.338	▼ 07.65%	5.90	0.611	▲ 18.56%	8.75	0.230	▲ 325.39%	7.95
May-24	0.468	▲ 03.04%	7.92	1.932	▲ 30.00%	8.52	0.632	▲ 34.15%	9.06	0.304	▲ 462.58%	10.52
Jun-24	0.510	▲ 22.07%	8.64	1.839	▲ 36.87%	8.11	0.589	▲ 44.68%	8.44	0.345	▲ 885.77%	11.95
1 st Quarter	1.442	▲ 08.89%	24.42	5.109	▲ 19.41%	22.52	1.831	▲ 31.46%	26.24	0.879	▲ 514.35%	30.42
Jul-24	0.484	▲ 06.84%	8.20	1.792	▲ 34.54%	7.90	0.601	▲ 12.83%	8.62	0.325	▲ 639.63%	11.27
Aug-24	0.435	▲ 11.00%	7.37	1.529	▲ 64.23%	6.74	0.578	▲ 30.44%	8.28	0.263	▲ 436.77%	9.11
Sep-24	0.488	▲ 19.54%	8.26	1.326	▲ 43.16%	5.84	0.494	▲ 09.24%	7.08	0.267	▲ 506.94%	9.25
2 nd Quarter	1.407	▲ 12.28%	23.83	4.647	▲ 45.71%	20.48	1.673	▲ 17.15%	23.98	0.856	▲ 524.46%	29.63
Oct-24	0.499	▲ 12.56%	8.45	1.706	▲ 195.65%	7.52	0.507	▲ 16.75%	7.26	0.267	▲ 337.77%	9.25
Nov-24	0.459	▲ 00.33%	7.77	1.870	▲ 261.06%	8.24	0.570	▲ 12.70%	8.17	0.231	▲ 381.06%	8.00
Dec-24	0.534	▲ 15.88%	9.05	2.119	▲ 415.68%	9.34	0.564	▼ 06.85%	8.08	0.191	▲ 213.39%	6.62
3 rd Quarter	1.491	▲ 09.58%	25.26	5.696	▲ 278.20%	25.11	1.641	▲ 06.18%	23.51	0.689	▲ 305.36%	23.86
Jan-25	0.562	▲ 20.18%	9.53	2.263	▲ 252.54%	9.98	0.631	▲ 09.91%	9.04	0.138	▲ 54.58%	4.76
Feb-25	0.472	▼ 03.84%	8.00	2.338	▲ 178.71%	10.31	0.531	▼ 09.74%	7.61	0.173	▲ 119.56%	6.01
Mar-25	0.529	▲ 05.74%	8.96	2.634	▲ 108.86%	11.61	0.671	▲ 00.95%	9.62	0.153	▲ 110.20%	5.31
4 th Quarter	1.563	▲ 07.15%	26.48	7.235	▲ 163.87%	31.89	1.833	▲ 00.33%	26.27	0.464	▲ 92.73%	16.09
All India	5.903	▲ 09.38%	100.00	22.687	▲ 93.64%	100.00	6.978	▲ 12.67%	100.00	2.888	▲ 317.89%	100.00

Share of Month Wise Production of Washed Coal (Coking & Non-coking) in 2024-25



Share of Month Wise Production of Middlings (Coking & Non-coking) in 2024-25



Note: (1) *Growth (%) is calculated over similar period of last year. (2) **Share (%) is calculated as ratio of yearly production.

Table 3.9 : State Wise Raw Coal Production in last Ten Years

(Qty. in MT)

Year	Assam			Chhattisgarh			Jammu & Kashmir		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2015-16	0.487	0.08	▼ 37.48%	130.605	20.43	▼ 03.09%	0.013	0.00	▲ 00.00%
2016-17	0.600	0.09	▲ 23.20%	138.525	21.06	▲ 06.06%	0.010	0.00	▼ 23.08%
2017-18	0.781	0.12	▲ 30.17%	142.546	21.11	▲ 02.90%	0.014	0.00	▲ 40.00%
2018-19	0.784	0.11	▲ 00.38%	161.893	22.22	▲ 13.57%	0.013	0.00	▼ 07.14%
2019-20	0.517	0.07	▼ 34.06%	157.745	21.58	▼ 02.56%	0.014	0.00	▲ 07.69%
2020-21	0.036	0.01	▼ 93.04%	158.410	22.12	▲ 00.42%	0.010	0.00	▼ 28.57%
2021-22	0.028	0.00	▼ 22.22%	154.120	19.80	▼ 02.71%	0.011	0.00	▲ 10.00%
2022-23	0.200	0.02	▲ 614.29%	184.895	20.70	▲ 19.97%	0.010	0.00	▼ 09.09%
2023-24	0.200	0.02	▲ 00.00%	207.255	20.77	▲ 12.09%	0.008	0.00	▼ 20.00%
2024-25	0.200	0.02	▲ 00.00%	204.953	19.57	▼ 01.11%	0.010	0.00	▲ 27.95%
Year	Jharkhand			Madhya Pradesh			Maharashtra		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2015-16	121.067	18.94	▼ 02.48%	107.714	16.85	▲ 22.95%	38.351	6.00	▲ 00.25%
2016-17	126.435	19.22	▲ 04.43%	105.013	15.96	▼ 02.51%	40.559	6.17	▲ 05.76%
2017-18	123.297	18.26	▼ 02.48%	112.127	16.60	▲ 06.77%	42.219	6.25	▲ 04.09%
2018-19	134.666	18.48	▲ 09.22%	118.661	16.28	▲ 05.83%	49.818	6.84	▲ 18.00%
2019-20	131.763	18.03	▼ 02.16%	125.726	17.20	▲ 05.95%	54.746	7.49	▲ 09.89%
2020-21	123.428	17.24	▼ 06.33%	132.531	18.51	▲ 05.41%	47.435	6.62	▼ 13.35%
2021-22	130.104	16.72	▲ 05.41%	137.975	17.73	▲ 04.11%	56.528	7.26	▲ 19.17%
2022-23	156.483	17.52	▲ 20.28%	146.029	16.35	▲ 05.84%	63.620	7.12	▲ 12.55%
2023-24	191.158	19.16	▲ 22.16%	159.228	15.96	▲ 09.04%	69.282	6.94	▲ 08.90%
2024-25	206.192	19.68	▲ 07.86%	167.571	16.00	▲ 05.24%	70.781	6.76	▲ 02.16%
Year	Meghalaya			Odisha			Telangana		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)
2015-16	3.712	0.58	▲ 47.07%	138.461	21.66	▲ 12.00%	60.38	9.45	▲ 14.93%
2016-17	2.308	0.35	▼ 37.82%	139.359	21.18	▲ 00.65%	61.336	9.32	▲ 01.58%
2017-18	1.529	0.23	▼ 33.75%	143.328	21.22	▲ 02.85%	62.010	9.18	▲ 01.10%
2018-19				144.312	19.80	▲ 00.69%	65.160	8.94	▲ 05.08%
2019-20				143.016	19.57	▼ 00.90%	65.703	8.99	▲ 00.83%
2020-21				154.151	21.53	▲ 07.79%	52.603	7.35	▼ 19.94%
2021-22				185.069	23.78	▲ 20.06%	67.233	8.64	▲ 27.81%
2022-23				218.981	24.52	▲ 18.32%	69.637	7.80	▲ 03.58%
2023-24				239.402	23.99	▲ 09.33%	72.521	7.27	▲ 04.14%
2024-25				269.363	25.71	▲ 12.52%	71.506	6.83	▼ 01.40%

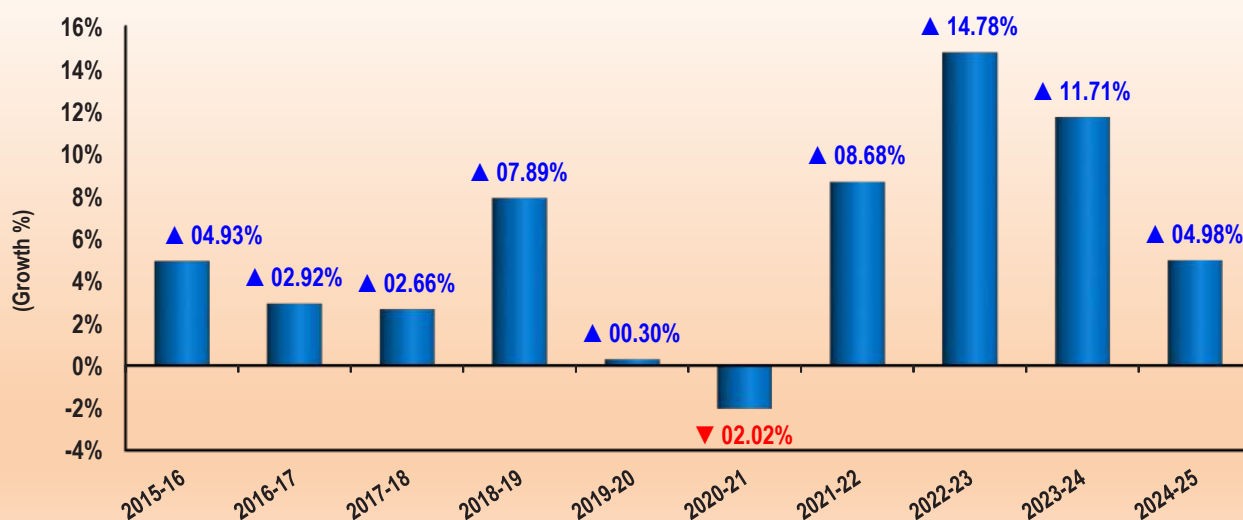
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Table 3.9 : State Wise Raw Coal Production in last Ten Years

(Qty. in MT)

Year	Uttar Pradesh			West Bengal			All India	
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Growth (%)
(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)
2015-16	12.689	1.99	▼ 15.16%	25.751	4.03	▼ 14.08%	639.230	▲ 04.93%
2016-17	16.056	2.44	▲ 26.53%	27.667	4.21	▲ 07.44%	657.868	▲ 02.92%
2017-18	18.309	2.71	▲ 14.03%	29.240	4.33	▲ 05.69%	675.400	▲ 02.66%
2018-19	20.275	2.78	▲ 10.74%	33.136	4.55	▲ 13.32%	728.718	▲ 07.89%
2019-20	18.030	2.47	▼ 11.07%	33.614	4.60	▲ 01.44%	730.874	▲ 00.30%
2020-21	17.016	2.38	▼ 05.62%	30.463	4.25	▼ 09.37%	716.083	▼ 02.02%
2021-22	18.073	2.32	▲ 06.21%	29.069	3.74	▼ 04.58%	778.210	▲ 08.68%
2022-23	20.540	2.30	▲ 13.65%	32.796	3.67	▲ 12.82%	893.191	▲ 14.78%
2023-24	21.510	2.16	▲ 04.72%	37.262	3.73	▲ 13.62%	997.826	▲ 11.71%
2024-25	20.856	1.99	▼ 03.04%	36.089	3.45	▼ 03.15%	1047.523	▲ 04.98%

Growth of India Raw Coal Production in last Ten Years



Share of State Wise Raw Coal Production during 2024-25

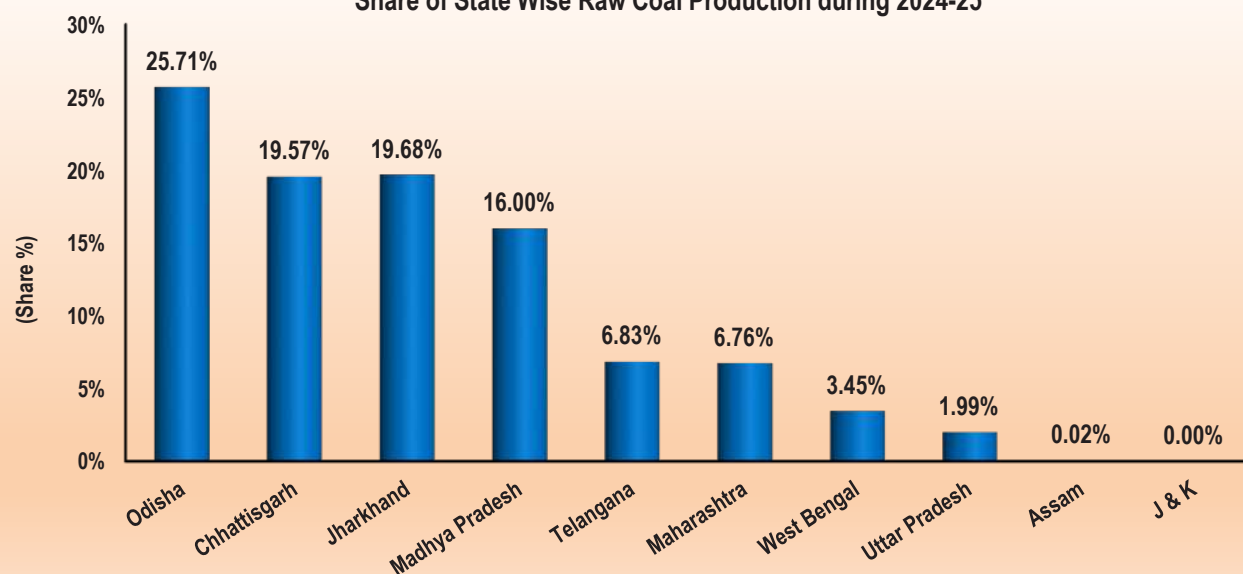
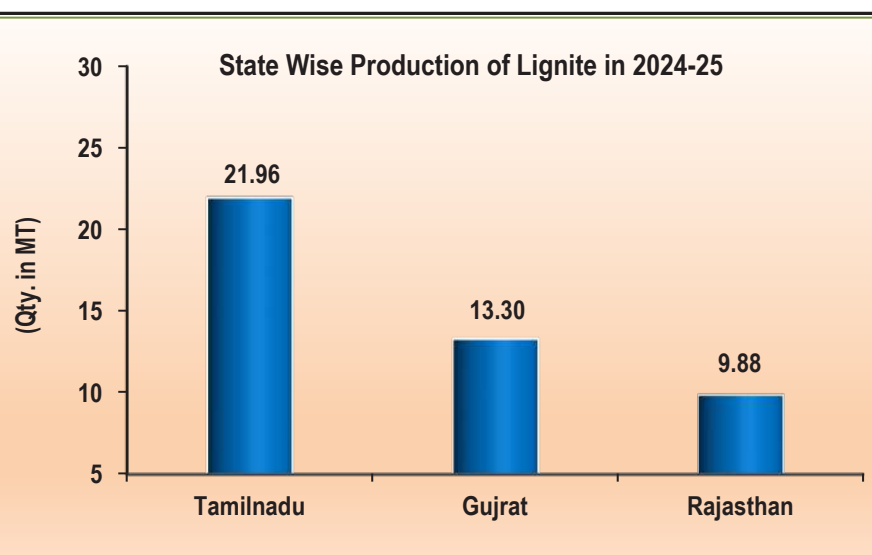


Table 3.10 : State Wise Lignite Production in last Ten Years

(Qty. in MT)

Year	Tamilnadu			Gujarat			Rajasthan		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2015-16	24.227	55.26	▼ 03.82%	10.123	23.09	▼ 17.81%	9.492	21.65	▼ 11.81%
2016-17	26.204	57.93	▲ 08.16%	10.546	23.32	▲ 04.18%	8.480	18.75	▼ 10.66%
2017-18	23.569	50.53	▼ 10.06%	13.781	29.55	▲ 30.68%	9.294	19.93	▲ 09.60%
2018-19	23.041	52.03	▼ 02.24%	12.566	28.38	▼ 08.82%	8.676	19.59	▼ 06.65%
2019-20	23.516	55.86	▲ 02.06%	10.357	24.60	▼ 17.58%	8.223	19.53	▼ 05.22%
2020-21	18.026	47.57	▼ 23.35%	10.813	28.53	▲ 04.40%	9.056	23.90	▲ 10.13%
2021-22	23.635	49.77	▲ 31.12%	13.331	28.07	▲ 23.29%	10.526	22.16	▲ 16.23%
2022-23	21.519	48.87	▼ 08.95%	12.313	27.97	▼ 07.64%	10.197	23.16	▼ 03.13%
2023-24	21.580	50.28	▲ 00.28%	11.326	26.39	▼ 08.02%	10.015	23.33	▼ 01.78%
2024-25	21.960	48.66	▲ 01.76%	13.299	29.47	▲ 17.42%	9.875	21.88	▼ 01.40%

Year	All India	
	Quantity	Growth (%)
(11)	(12)	(13)
2015-16	43.842	▼ 09.17%
2016-17	45.230	▲ 03.17%
2017-18	46.644	▲ 03.13%
2018-19	44.283	▼ 05.06%
2019-20	42.096	▼ 04.94%
2020-21	37.895	▼ 09.98%
2021-22	47.492	▲ 25.33%
2022-23	44.029	▼ 07.29%
2023-24	42.921	▼ 02.52%
2024-25	45.133	▲ 05.15%



All India Production of Lignite during last Ten Years

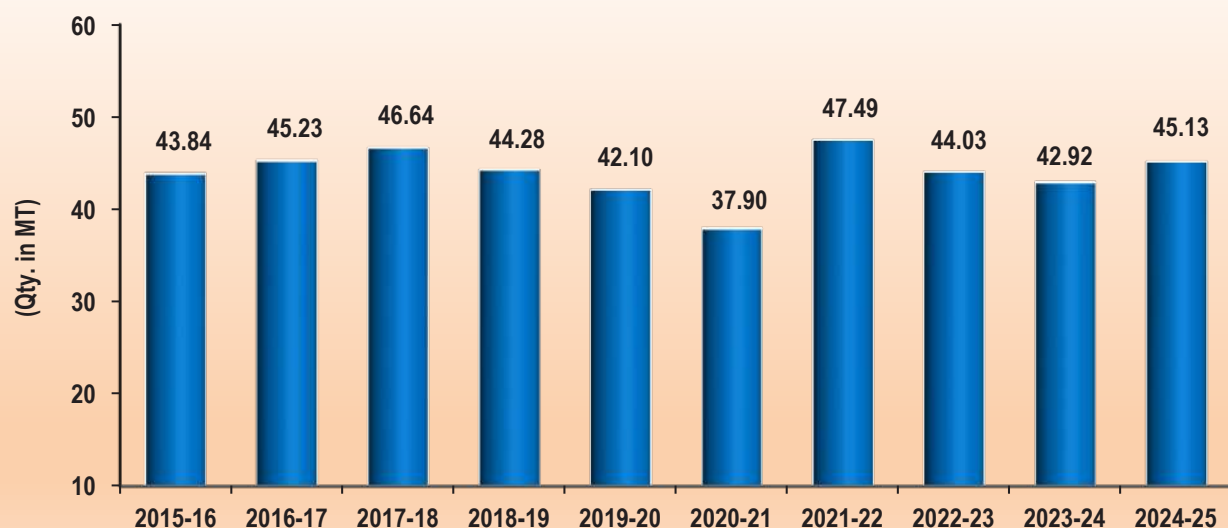


Table 3.11 : Company Wise Production of Coal in last Three Years

(Qty. in MT)

Company	2022-23			2023-24			2024-25		
	Coking	Non-Coking	Total	Coking	Non-Coking	Total	Coking	Non-Coking	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ECL	0.007	35.011	35.018	0.012	47.548	47.560	0.017	52.018	52.035
BCCL	33.716	2.463	36.179	39.109	1.987	41.096	38.888	1.614	40.502
CCL	20.554	55.533	76.087	21.060	64.994	86.054	20.539	66.998	87.537
NCL	0.000	131.169	131.169		136.148	136.148		139.000	139.000
WCL	0.094	64.189	64.283	0.036	69.077	69.113		69.121	69.121
SECL	0.247	164.708	164.955	0.216	187.160	187.376	0.223	167.264	167.487
SECL(GP-IV/2&3)	0.000	2.051	2.051		0.160	0.160			0.000
MCL	0.000	193.262	193.262		206.099	206.099		225.174	225.174
NEC	0.000	0.200	0.200		0.200	0.200		0.200	0.200
CIL	54.618	648.586	703.204	60.433	713.373	773.806	59.667	721.389	781.056
SCCL		67.137	67.137		70.021	70.021		69.006	69.006
JKML		0.010	0.010		0.008	0.008		0.010	0.010
DVC		0.033	0.033		1.520	1.520		4.010	4.010
IISCO	0.069	0.017	0.086	0.131	0.075	0.206	0.090	0.098	0.188
SAIL	0.303		0.303	0.333		0.333	0.498		0.498
JSMDCL		0.305	0.305		0.336	0.336		0.131	0.131
RRVUNL		11.801	11.801		6.701	6.701		16.323	16.323
NTPC		23.203	23.203		34.390	34.390		42.034	42.034
WBPDCCL		18.714	18.714		18.440	18.440		18.165	18.165
CSPGCL		3.617	3.617		4.003	4.003		4.000	4.000
TGGENCO		2.500	2.500		2.500	2.500		2.500	2.500
OCPL		8.000	8.000		8.509	8.509		11.716	11.716
DPL		0.551	0.551		1.000	1.000		0.505	0.505
NLCIL		10.026	10.026		12.641	12.641		17.202	17.202
KPCL		1.608	1.608		2.500	2.500		3.500	3.500
APMDCL		1.946	1.946		5.000	5.000		5.811	5.811
THDC		0.311	0.311		1.251	1.251		3.801	3.801
PSPCL		0.507	0.507		4.628	4.628		7.000	7.000
NALCO					2.000	2.000		2.820	2.820
Total Public	54.990	798.872	853.862	60.897	888.896	949.793	60.254	930.021	990.276
TSL	5.769	0.000	5.769	5.924		5.924	6.215		6.215
BALCO		1.000	1.000		1.000	1.000		0.407	0.407
CESC		1.801	1.801		1.293	1.293		1.488	1.488
HIL		0.685	0.685		0.651	0.651		0.307	0.307
JPVL		3.360	3.360		3.920	3.920		3.920	3.920
SIL		0.193	0.193		0.146	0.146		0.118	0.118
SPL		16.312	16.312		18.276	18.276		18.119	18.119
RCCPL		0.352	0.352		0.329	0.329		0.303	0.303
TUML		0.181	0.181		0.001	0.001		0.000	0.000
AMBUJA		1.200	1.200		0.950	0.950		0.547	0.547
BSIL		0.200	0.200		0.105	0.105		0.041	0.041
SEML		1.200	1.200		1.440	1.440		1.680	1.680
JPL		6.000	6.000		7.907	7.907		13.447	13.447
UTCL		0.359	0.359		0.750	0.750		0.120	0.120
Vedanta		0.693	0.693		2.126	2.126		2.085	2.085
BSMPL		0.024	0.024		0.300	0.300		0.250	0.250
JSPL					2.830	2.830		7.368	7.368
AIPL					0.085	0.085		0.750	0.750
FCPL								0.006	0.006
PIL								0.076	0.076
Total Private	5.769	33.560	39.329	5.924	42.109	48.033	6.215	51.032	57.247
All India	60.759	832.432	893.191	66.821	931.005	997.826	66.470	981.053	1047.523

Table 3.12 : State Wise and Company Wise Production of Raw Coal by types in last Three Years

(Qty. in MT)

States	Coal Company	2022-23			2023-24			2024-25		
		Coking	Non Coking	Total	Coking	Non Coking	Total	Coking	Non Coking	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Assam	NEC		0.200	0.200		0.200	0.200	0.000	0.200	0.200
Chhattisgarh	SECL	0.247	154.817	155.064	0.216	175.064	175.280	0.223	152.910	153.133
	SECL(GP-IV/2&3)		2.051	2.051		0.160	0.160			0.000
	RRVUNL		11.801	11.801		6.701	6.701		16.323	16.323
	CSPGCL		3.617	3.617		4.003	4.003		4.000	4.000
	NTPC_TP		2.402	2.402		7.543	7.543		11.032	11.032
	AMBUJA		1.200	1.200		0.950	0.950		0.547	0.547
	JPL_IV/1		6.000	6.000		7.195	7.195		7.198	7.198
	JPL_IV/2 & 3					0.712	0.712		6.249	6.249
	HIL (GP-IV/4)		0.560	0.560		0.468	0.468		0.307	0.307
	SEML		1.200	1.200		1.440	1.440		1.680	1.680
	BALCO		1.000	1.000		1.000	1.000		0.407	0.407
	JSPL_GP IV/6					1.803	1.803		4.000	4.000
	PIL								0.076	0.076
	Total	0.247	184.648	184.895	0.216	207.039	207.255	0.223	204.730	204.953
Jammu & Kashmir	JKML		0.010	0.010		0.008	0.008	0.000	0.010	0.010
Jharkhand	ECL	0.007	8.298	8.305	0.012	17.387	17.399	0.017	21.315	21.332
	BCCL	33.716	2.463	36.179	39.109	1.987	41.096	38.758	1.614	40.372
	CCL	20.554	55.533	76.087	21.060	64.994	86.054	20.539	66.998	87.537
	JSMDCL		0.305	0.305		0.336	0.336		0.131	0.131
	DVC		0.033	0.033		1.520	1.520		4.010	4.010
	IISCO	0.069		0.069	0.131		0.131	0.090	0.000	0.090
	SAIL	0.303	0.000	0.303	0.333		0.333	0.498	0.000	0.498
	NTPC_PB		13.801	13.801		16.308	16.308		17.387	17.387
	NTPC_CB					3.304	3.304		4.576	4.576
	NTPC_KD					0.235	0.235		2.039	2.039
	WBPDCCL_PN		15.000	15.000		13.707	13.707		15.000	15.000
	PSPCL		0.507	0.507		4.628	4.628		7.000	7.000
	TSL	5.769		5.769	5.924		5.924	6.215	0.000	6.215
	HIL_KOC		0.125	0.125		0.183	0.183		0.000	0.000
	FCPL								0.006	0.006
	Total	60.418	96.065	156.483	66.569	124.589	191.158	66.117	140.075	206.192
Madhya Pradesh	NCL		110.629	110.629		114.638	114.638		118.144	118.144
	WCL	0.094	2.751	2.845	0.036	2.632	2.668		2.749	2.749
	SECL		9.891	9.891		12.096	12.096		14.354	14.354
	APMDCL		1.946	1.946		5.000	5.000		5.811	5.811
	THDC		0.311	0.311		1.251	1.251		3.801	3.801
	SPL		16.312	16.312		18.276	18.276		18.119	18.119
	JPVL		3.360	3.360		3.920	3.920		3.920	3.920
	RCCPL		0.352	0.352		0.329	0.329		0.303	0.303
	UTCL		0.359	0.359		0.750	0.750		0.120	0.120
	BSMPL		0.024	0.024		0.300	0.300		0.250	0.250
	Total	0.094	145.935	146.029	0.036	159.192	159.228	0.000	167.571	167.571
Maharashtra	WCL		61.438	61.438		66.445	66.445		66.372	66.372
	KPCL		1.608	1.608		2.500	2.500		3.500	3.500
	SIL		0.193	0.193		0.146	0.146		0.118	0.118
	BSIL		0.200	0.200		0.105	0.105		0.041	0.041
	TUML		0.181	0.181		0.001	0.001		0.000	0.000
	AIPL					0.085	0.085		0.750	0.750
	Total	0.000	63.620	63.620	0.000	69.282	69.282	0.000	70.781	70.781

Cont.

Table 3.12 : State Wise and Company Wise Production of Raw Coal by types in last Three Years

(Qty. in MT)

States	Coal Company	2022-23			2023-24			2024-25		
		Coking	Non Coking	Total	Coking	Non Coking	Total	Coking	Non Coking	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Odisha	MCL		193.262	193.262		206.099	206.099		225.174	225.174
	OCPL		8.000	8.000		8.509	8.509		11.716	11.716
	NTPC_DG		7.000	7.000		7.000	7.000		7.000	7.000
	NLCIL		10.026	10.026		12.641	12.641		17.202	17.202
	NALCO					2.000	2.000		2.820	2.820
	VEDANTA		0.693	0.693		2.126	2.126		2.085	2.085
	JSPL_UC					1.027	1.027		3.368	3.368
	Total	0.000	218.981	218.981	0.000	239.402	239.402	0.000	269.363	269.363
Telangana	SCCL		67.137	67.137		70.021	70.021		69.006	69.006
	TGGENCO		2.500	2.500		2.500	2.500		2.500	2.500
	Total	0.000	69.637	69.637	0.000	72.521	72.521	0.000	71.506	71.506
Uttar Pradesh	NCL		20.540	20.540		21.510	21.510	0.000	20.856	20.856
West Bengal	ECL		26.713	26.713		30.161	30.161		30.702	30.702
	BCCL	0.000	0.000	0.000	0.000	0.000	0.000	0.130		0.130
	WBPDCI_GB		3.714	3.714		3.000	3.000		1.600	1.600
	WBPDCI_B					0.500	0.500		0.000	0.000
	WBPDCI_BN					1.124	1.124		0.765	0.765
	WBPDCI_T					0.109	0.109		0.800	0.800
	IISCOR		0.017	0.017		0.075	0.075		0.098	0.098
	DPL		0.551	0.551		1.000	1.000		0.505	0.505
	CESC		1.801	1.801		1.293	1.293		1.488	1.488
	Total	0.000	32.796	32.796	0.000	37.262	37.262	0.130	35.959	36.089
Total Public	Total	54.990	798.872	853.862	60.897	888.896	949.793	60.254	930.021	990.276
Total Private		5.769	33.560	39.329	5.924	42.109	48.033	6.215	51.032	57.247
All India		60.759	832.432	893.191	66.821	931.005	997.826	66.470	981.053	1047.523

Share % of all India Production of Public & Private Sector during last Three Years

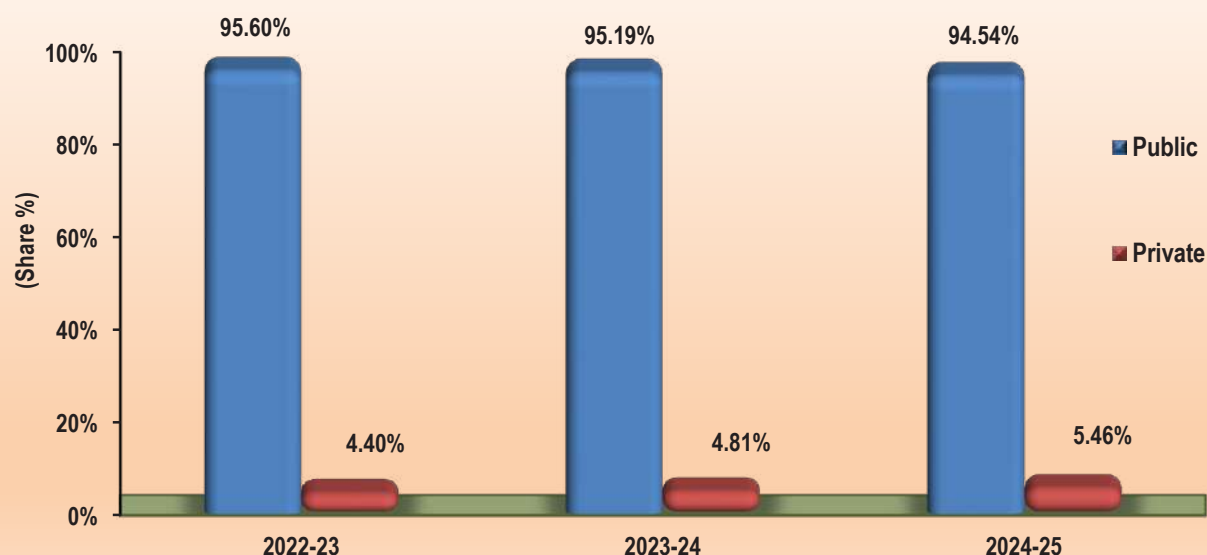


Table 3.13 : State Wise Production of Raw Coal by type (Coking & Non-coking) in last Five Years

(Qty. in MT)

State	2020-21	2021-22	2022-23	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)	(6)
Coking					
Chhattisgarh	0.219	0.225	0.247	0.216	0.223
Jharkhand	44.387	51.219	60.418	66.569	66.117
Madhya Pradesh	0.181	0.158	0.094	0.036	0.000
West Bengal	0.000	0.100	0.000	0.000	0.130
Total Coking	44.787	51.702	60.759	66.821	66.470
Non-Coking					
Assam	0.036	0.028	0.200	0.200	0.200
Chhattisgarh	158.191	153.895	184.648	207.039	204.730
Jammu & Kashmir	0.010	0.011	0.010	0.008	0.010
Jharkhand	79.041	78.885	96.065	124.589	140.075
Madhya Pradesh	132.350	137.817	145.935	159.192	167.571
Maharashtra	47.435	56.528	63.620	69.282	70.781
Odisha	154.151	185.069	218.981	239.402	269.363
Telangana	52.603	67.233	69.637	72.521	71.506
Uttar Pradesh	17.016	18.073	20.540	21.510	20.856
West Bengal	30.463	28.969	32.796	37.262	35.959
Total Non-Coking	671.296	726.508	832.432	931.005	981.053
Total Coal	716.083	778.210	893.191	997.826	1047.523

Share of State Wise Coking and Non-coking Coal Production in 2024-25

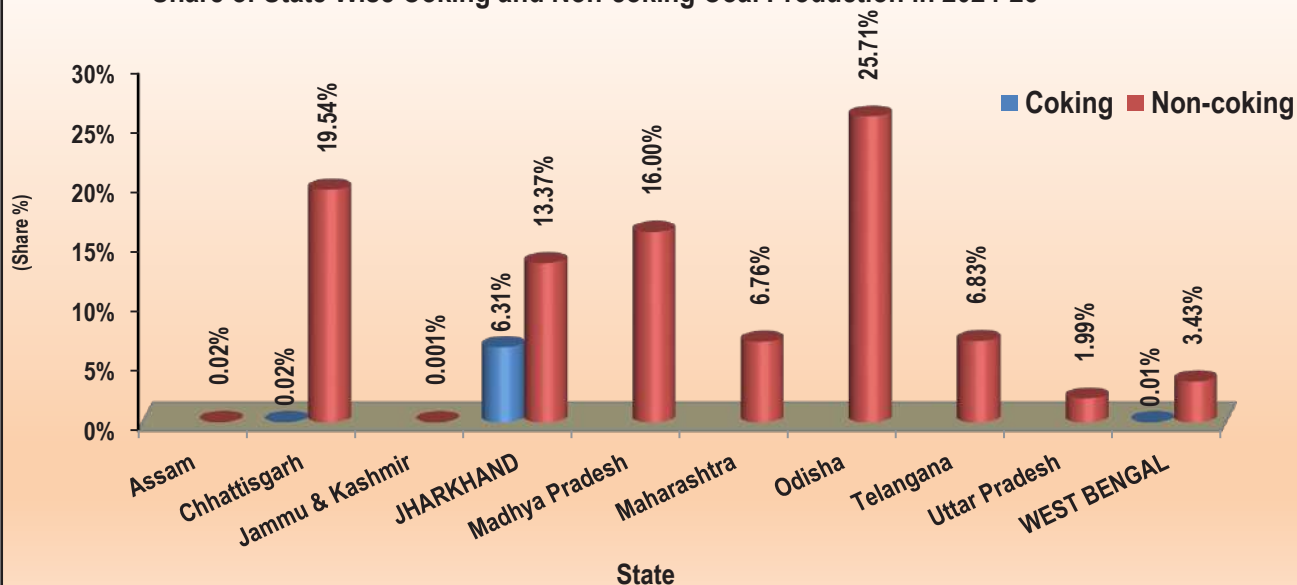


Table 3.14 : State Wise Production of Lignite in last Five Years

(Qty. in MT)

State	2020-21	2021-22	2022-23	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)	(6)
Gujarat	10.813	13.331	12.313	11.326	13.299
Rajasthan	9.056	10.526	10.197	10.015	9.875
Tamilnadu	18.026	23.635	21.519	21.580	21.960
Total Lignite	37.895	47.492	44.029	42.921	45.133

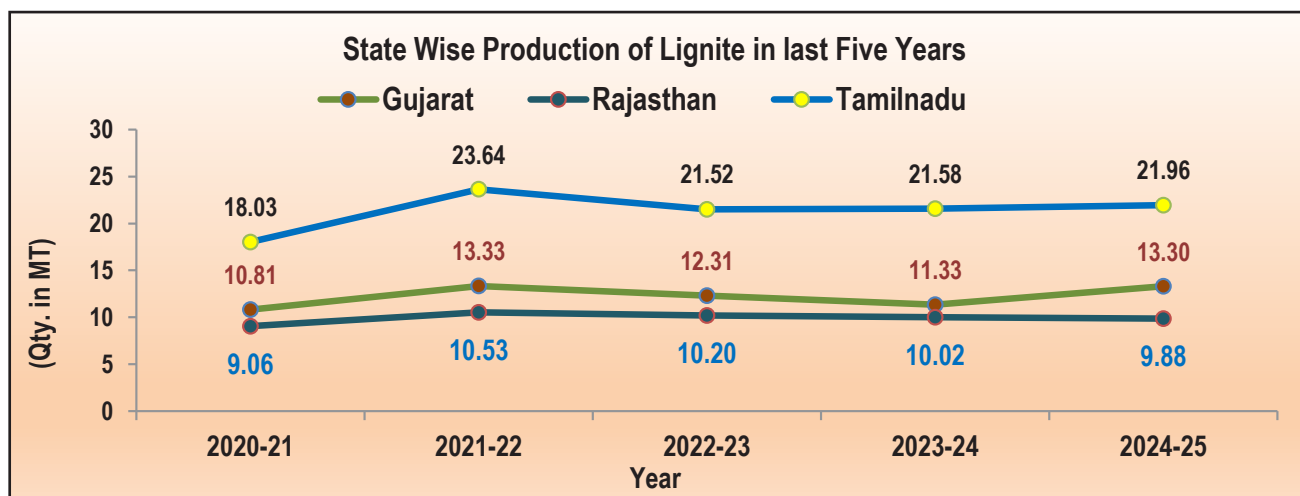


Table 3.14a : Company Wise Production of Lignite in India during last Five Years

(Qty. in MT)

Company	2020-21	2021-22	2022-23	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)	(6)
NLC	19.263	25.113	23.530	23.680	24.060
GMDCL	6.004	8.555	7.580	6.371	8.021
GIPCL	3.507	2.910	3.050	3.043	3.416
RSMML	0.830	1.981	1.208	1.098	1.060
GHCL	0.021	0.081	0.125	0.047	0.077
VSLPPL	0.971	1.000	1.000	0.965	0.794
BLMCL	6.018	6.067	5.978	5.852	5.921
GPCL	1.281	1.785	1.558	1.865	1.786
All India	37.895	47.492	44.029	42.921	45.133

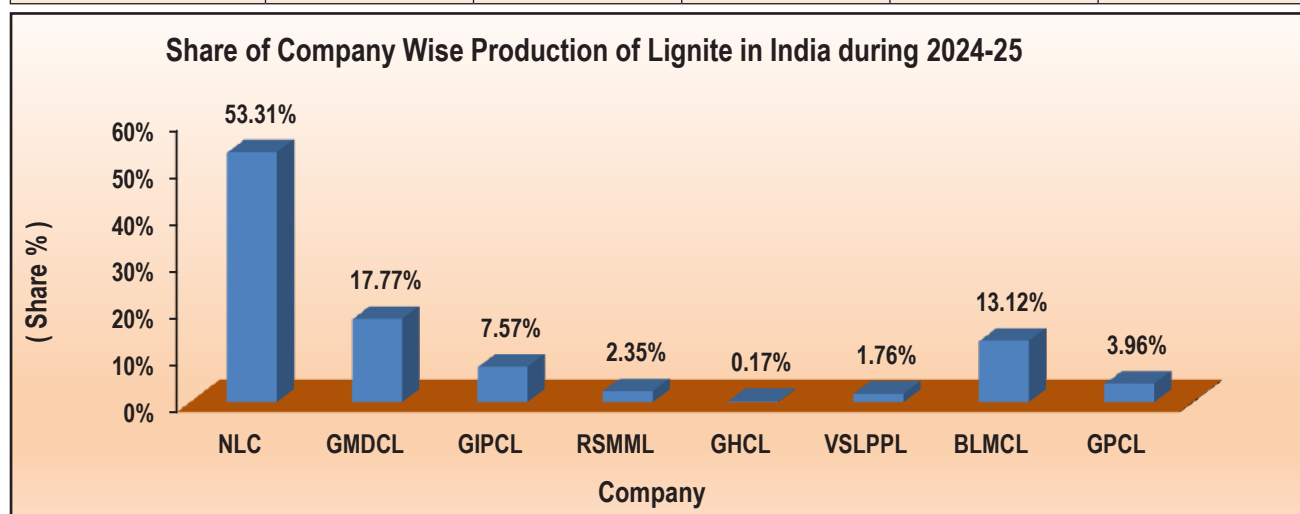


Table 3.15 : Grade Wise Production of Coking Coal by Companies during 2024-25

(Qty. in MT)

Companies	Production of Coking Coal									
	Steel-I	Steel-II	SC-1	Wash-I	Wash-II	Wash-III	Wash-IV	Wash-V	Wash-VI	Total Coking
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ECL						0.017				0.017
BCCL				0.400	3.436	1.283	18.233	15.537		38.888
CCL		0.153		1.200	0.813	3.544	11.081	3.637	0.111	20.539
NCL										0.000
WCL										0.000
SECL			0.223							0.223
MCL										0.000
NEC										0.000
CIL	0.000	0.153	0.223	1.600	4.249	4.843	29.313	19.175	0.111	59.667
SCCL										0.000
JKML										0.000
DVC										0.000
IISCO					0.004		0.086			0.090
SAIL								0.498		0.498
JSMDCL										0.000
RRVUNL										0.000
NTPC										0.000
WBPDCCL										0.000
CSPGCL										0.000
TGGENCO										0.000
OCPL										0.000
DPL										0.000
NLCIL										0.000
APMDCL										0.000
KPCL										0.000
THDC										0.000
PSPCL										0.000
NALCO										0.000
Total Public	0.000	0.153	0.223	1.600	4.254	4.843	29.399	19.672	0.111	60.254
TSL					0.828	0.338	4.913	0.136		6.215
CESC										0.000
HIL										0.000
SPL										0.000
BALCO										0.000
SIL										0.000
JPVL										0.000
RCCPL										0.000
TUML										0.000
SEML										0.000
BSIL										0.000
JPL										0.000
UTCL										0.000
AMBUJA										0.000
VEDANTA										0.000
BSMPL										0.000
JSPL										0.000
AIPL										0.000
FCPL										0.000
PIL										0.000
Total Private	0.000	0.000	0.000	0.000	0.828	0.338	4.913	0.136	0.000	6.215
All India	0.000	0.153	0.223	1.600	5.082	5.181	34.312	19.808	0.111	66.470

Share of Grade Wise Production of Coking Coal by Companies during 2024-25

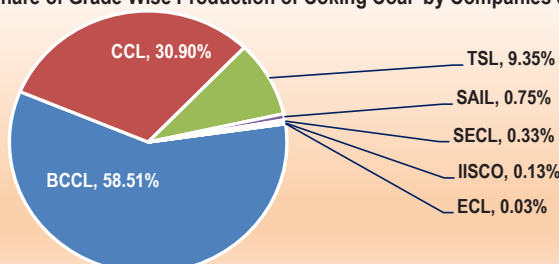


Table 3.16 : Grade Wise Raw Coal Production of Non-coking Coal by Companies during 2024-25

(Qty. in MT)

Companies	Production of Non-Coking Coal																			Total Coal
	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	Ungraded	Total N-Coking	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
ECL			0.518	19.460	5.676	0.761	2.711	3.270		1.618		2.901	15.101						52.018	52.035
BCCL					0.000	0.010	0.686	0.499	0.419										1.614	40.502
CCL					0.447	2.822	0.810	6.566	5.057	2.129	33.410	14.706	1.051						66.998	87.537
NCL							35.314	32.660	10.416	24.707	23.931	7.971	4.000						139.000	139.000
WCL						0.081	0.376	4.071	2.001	25.559	27.905	3.873	5.255						69.121	69.121
SECL		0.184	1.433	0.080	1.709	5.254	3.945	8.853	3.492	11.229	111.789	4.755	9.047	1.110	4.034	0.350			167.264	167.487
MCL							0.054	0.792		0.371	19.815	73.124	58.941	69.698	2.379				225.174	225.174
NEC	0.077	0.063		0.060															0.200	0.200
CIL	0.077	0.247	1.951	19.600	7.833	8.928	43.897	56.712	21.385	65.612	216.849	107.332	93.395	70.809	6.412	0.350	0.000	0.000	721.389	781.056
SCCL					0.977	0.644	3.353	9.552	7.028	4.874	16.692	0.312	13.708	4.337	7.445		0.084		69.006	69.006
JKML		0.010																	0.010	0.010
DVC														4.010					4.010	4.010
IISCO						0.039	0.059												0.098	0.188
SAIL																			0.000	0.498
JSMDC												0.131							0.131	0.131
RRVUNL											10.464			5.859					16.323	16.323
NTPC									17.387	1.744	4.871	11.030	0.002	7.000					42.034	42.034
WBPDC									1.180	13.820	1.600	0.154	0.761	0.650					18.165	18.165
CSPGCL											0.998		0.972		0.974	1.056			4.000	4.000
TGGENCO								1.391	1.109										2.500	2.500
OCPL														11.716					11.716	11.716
DPL										0.310		0.195							0.505	0.505
NLCIL														17.202					17.202	17.202
APMDCL							5.811												5.811	5.811
KPCL								3.500											3.500	3.500
THDC									3.801										3.801	3.801
PSPCL									4.217	0.211	2.571								7.000	7.000
NALCO														2.820					2.820	2.820
Total Public	0.077	0.257	1.951	19.600	8.809	9.610	53.120	71.155	56.108	86.571	254.047	119.153	108.838	124.403	14.832	1.406	0.000	0.084	930.022	990.276
TSL																			0.000	6.215
CESC									0.051			1.211					0.226		1.488	1.488
HIL							0.207					0.100							0.307	0.307
SPL									6.764			11.355							18.119	18.119
BALCO									0.169	0.238									0.407	0.407
SIL							0.118												0.118	0.118
JPVL											3.920								3.920	3.920
RCCPL							0.303												0.303	0.303
TUML																			0.000	0.000
SEML											0.240			0.501	0.360	0.580			1.680	1.680
BSIL										0.041									0.041	0.041
JPL											1.491	0.495	1.892	1.651			7.919		13.447	13.447
UTCL										0.036			0.084						0.120	0.120
AMBUJA								0.090	0.402	0.022		0.032							0.547	0.547
VEDANTA											0.033	0.800	0.336	0.107	0.808				2.085	2.085
BSMPL							0.018	0.008	0.121		0.103								0.250	0.250
JSPL											0.236	0.971	4.402	1.759					7.368	7.368
AIPL										0.750									0.750	0.750
FCPL										0.006									0.006	0.006
PIL											0.076								0.076	0.076
Total Private	0.000	0.000	0.000	0.000	0.000	0.000	0.645	0.098	7.508	1.094	6.100	14.964	6.714	4.017	1.168	0.000	8.499	0.226	51.032	57.247
All India	0.077	0.257	1.951	19.600	8.809	9.610	53.766	71.253	63.615	87.665	260.146	134.116	115.552	128.420	15.999	1.406	8.499	0.310	981.053	1047.523

Share of Raw Coal Production of top Ten Non-coking Coal Grade during 2024-25

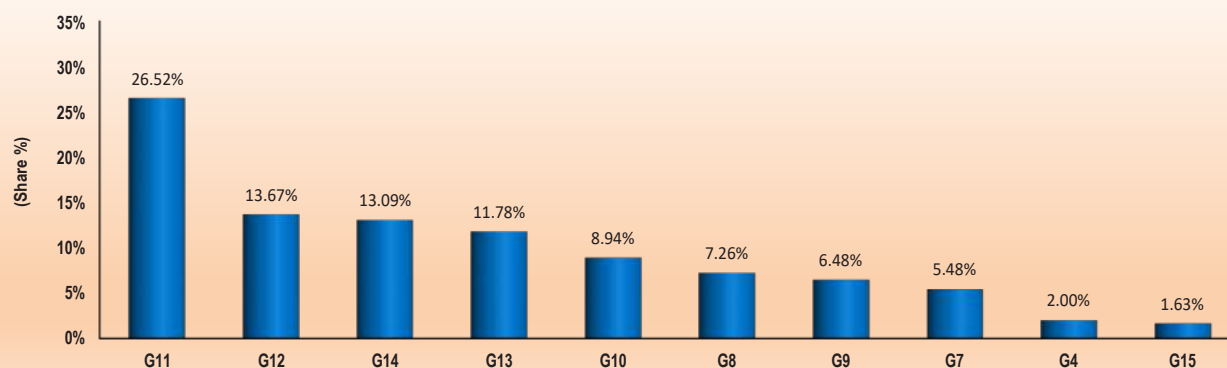


Table 3.17 : Grade Wise Production of Coking Coal and Non-coking Coal by States in 2024-25

(Qty. in MT)

Grade	Assam	Chhattisgarh	Jammu & Kashmir	Jharkhand	Madhya Pradesh	Maharashtra	Odisha	Telangana	Uttar Pradesh	West Bengal	India
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Steel-I											0.000
Steel-II				0.153							0.153
SC		0.223									0.223
Wash-I				1.600							1.600
Wash-II				4.952						0.130	5.082
Wash-III				5.181							5.181
Wash-IV				34.312							34.312
Wash-V				19.808							19.808
Wash-VI				0.111							0.111
Total Coking	0.000	0.223	0.000	66.117	0.000	0.000	0.000	0.000	0.000	0.130	66.470
G1	0.077										0.077
G2	0.063	0.184	0.010								0.257
G3		1.433								0.518	1.951
G4	0.060	0.080								19.460	19.600
G5		1.413		0.676	0.297			0.977		5.447	8.809
G6		2.331		2.861	3.004			0.644		0.771	9.610
G7		2.070		3.676	43.799	0.223	0.054	3.353		0.591	53.766
G8		1.892		7.940	26.226	6.374	0.792	10.943	14.690	2.395	71.253
G9		2.201		28.260	19.127	0.915		8.137	4.923	0.051	63.615
G10		11.454		17.909	23.650	26.235	0.371	4.874	1.244	1.928	87.665
G11		125.294		40.852	27.955	27.905	19.848	16.692		1.600	260.146
G12		17.278		17.738	19.430	3.873	73.924	0.312		1.560	134.116
G13		12.948		16.152	4.084	5.255	62.645	13.708		0.761	115.552
G14		10.880		4.010			108.543	4.337		0.650	128.420
G15		5.367					3.187	7.445			15.999
G16		1.406									1.406
G17		8.499									8.499
Ungraded								0.084		0.226	0.310
Total Non-Coking	0.200	204.730	0.010	140.075	167.571	70.781	269.363	71.507	20.856	35.959	981.053
All India	0.200	204.953	0.010	206.192	167.571	70.781	269.363	71.507	20.856	36.089	1047.523

Share of State Wise Raw Coal Production (Coking & Non-coking) during 2024-25

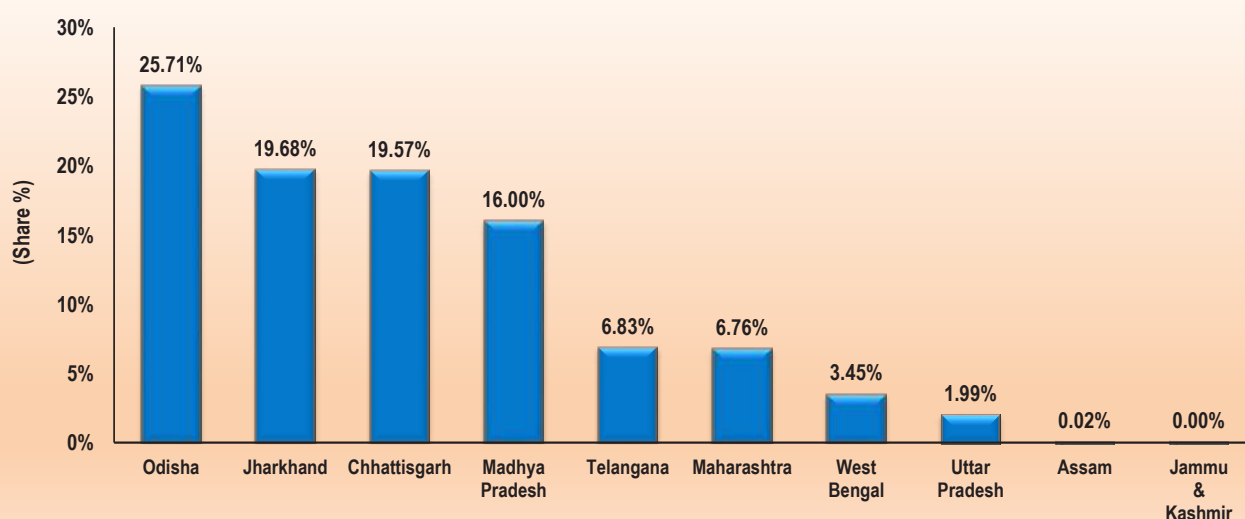


Table 3.18 : Grade Wise Production of Coking Coal and Non-Coking Coal in India during last Ten Years

(Qty. in MT)

Type	Grade	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Production of Coking Coal	Steel-I	0.037	0.023	0.155	0.035	0.018	0.001	0.225	0.000	0.000	0.000
	Steel-II	1.051	1.004	0.051	0.000	0.132	0.008	0.000	0.062	0.098	0.153
	SC-1	0.135	0.110	0.182	0.247	0.250	0.219	0.000	0.247	0.216	0.223
	Wash-I	0.415	0.315	0.176	0.058	0.136	0.202	0.234	0.171	1.227	1.600
	Wash-II	2.493	3.420	4.552	4.339	2.303	2.365	2.500	3.782	3.437	5.082
	Wash-III	12.968	10.796	3.991	6.577	7.361	1.820	1.539	2.638	4.600	5.181
	Wash-IV	43.788	45.993	31.041	29.874	33.094	26.943	25.740	31.212	35.552	34.312
	Wash-V					9.635	12.798	20.171	22.482	21.213	19.808
	Wash-VI				0.002	0.007	0.431	1.292	0.165	0.478	0.111
Total Coking		60.887	61.661	40.148	41.132	52.936	44.787	51.702	60.759	66.821	66.470
Production of Non-Coking Coal	G1	3.831	2.418	1.710	0.087	0.021	0.003	0.000	0.015	0.053	0.077
	G2	0.341	0.309	0.264	0.480	0.288	0.027	0.009	0.083	0.094	0.257
	G3	5.189	5.279	3.513	3.313	3.231	2.681	2.012	1.702	2.593	1.951
	G4	17.665	17.319	14.535	15.545	14.472	14.221	13.049	16.101	18.008	19.600
	G5	16.302	13.600	14.730	12.453	14.633	9.707	8.657	9.901	9.128	8.809
	G6	13.114	14.140	10.868	7.900	4.605	4.252	5.492	6.554	7.448	9.610
	G7	39.038	35.574	36.817	41.348	40.891	37.446	40.742	46.406	55.514	53.766
	G8	33.15	29.574	40.980	54.420	45.546	47.702	46.402	53.661	57.809	71.253
	G9	44.579	38.924	27.547	35.595	37.869	36.723	43.597	53.129	78.408	63.615
	G10	82.855	98.175	91.478	84.227	78.135	69.883	62.426	73.232	69.527	87.665
	G11	147.46	143.233	179.975	199.705	193.872	194.693	223.091	247.641	271.956	260.146
	G12	90.578	91.786	53.418	66.297	71.628	73.346	77.626	103.559	121.226	134.116
	G13	77.619	90.937	101.743	111.210	86.864	80.935	100.358	100.120	115.271	115.552
	G14	1.439	6.419	44.637	41.037	58.795	66.297	81.184	92.593	93.149	128.420
	G15	4.073	3.263	7.894	6.885	17.598	26.201	14.047	17.934	24.587	15.999
	G16	0.418	4.505	3.544	3.847	4.033	6.790	7.442	4.277	4.323	1.406
	G17	0.692	0.752	1.599	3.237	5.457	0.389	0.375	5.524	1.911	8.499
	Ungraded										0.310
Total Non-Coking		578.343	596.207	635.252	687.586	677.938	671.296	726.508	832.432	931.005	981.053
Total Coal		639.230	657.868	675.400	728.718	730.874	716.083	778.210	893.191	997.826	1047.523

Share of Coking Coal and Non-coking Coal of Raw Production during 2024-25

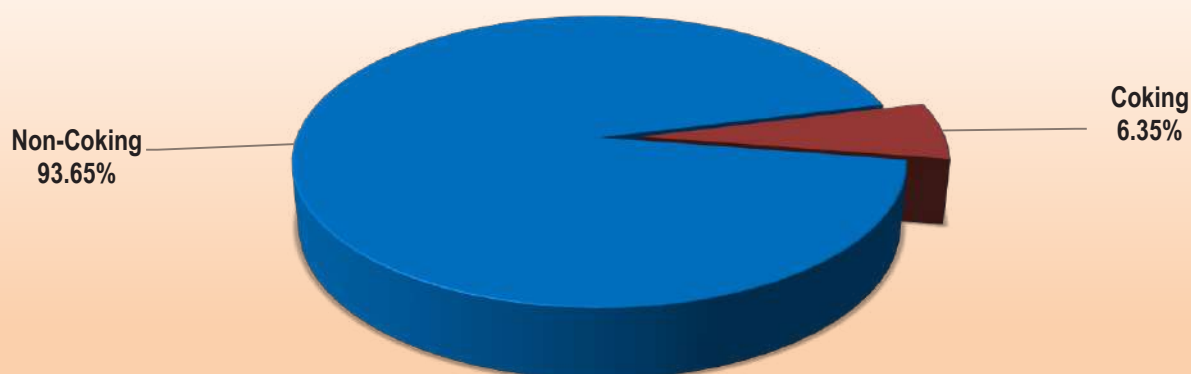


Table 3.19 : Production of Raw Coal from Open Cast and Under Ground Mines in last Ten Years

(Qty. in MT)

Year	Open Cast					Under Ground					All India Raw Coal	
	Production			OC Share (%) in All India Total	OC Growth (%) (All India)	Production			UG Share (%) in All India Total	UG Growth (%) (All India)	Production	Growth (%)
	by CIL	by SCCL	All India			by CIL	by SCCL	All India				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2015-16	504.969	49.727	592.822	92.74	▲ 05.74%	33.785	10.653	46.408	7.26	▼ 04.34%	639.230	▲ 04.93%
2016-17	522.663	51.821	613.518	93.26	▲ 03.49%	31.477	9.515	44.350	6.74	▼ 04.43%	657.868	▲ 02.92%
2017-18	536.823	53.700	633.569	93.81	▲ 03.27%	30.543	8.310	41.831	6.19	▼ 05.68%	675.400	▲ 02.66%
2018-19	576.404	55.223	686.214	94.17	▲ 08.31%	30.483	9.178	42.504	5.83	▲ 01.61%	728.718	▲ 07.89%
2019-20	572.092	55.359	690.393	94.46	▲ 00.61%	30.037	8.685	40.481	5.54	▼ 04.76%	730.874	▲ 00.30%
2020-21	569.768	46.065	683.872	95.50	▼ 00.94%	26.453	4.515	32.211	4.50	▼ 20.43%	716.083	▼ 02.02%
2021-22	597.007	58.764	745.027	95.74	▲ 08.94%	25.626	6.258	33.183	4.26	▲ 03.02%	778.210	▲ 08.68%
2022-23	677.717	59.938	858.343	96.10	▲ 15.21%	25.487	7.199	34.848	3.90	▲ 05.02%	893.191	▲ 14.78%
2023-24	747.785	64.090	963.495	96.56	▲ 12.25%	26.021	5.931	34.331	3.44	▼ 01.48%	997.826	▲ 11.71%
2024-25	755.613	64.199	1015.665	96.96	▲ 05.41%	25.442	4.807	31.858	3.04	▼ 07.20%	1047.523	▲ 04.98%

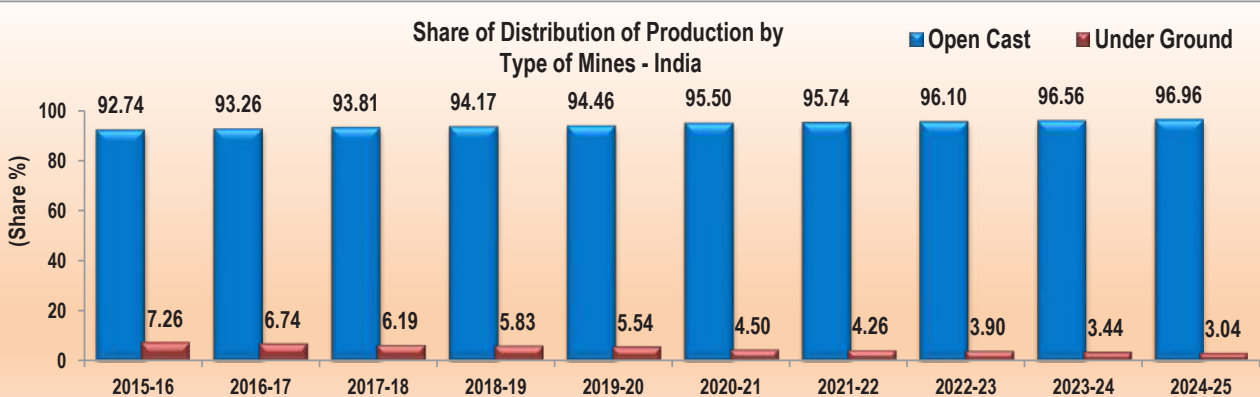
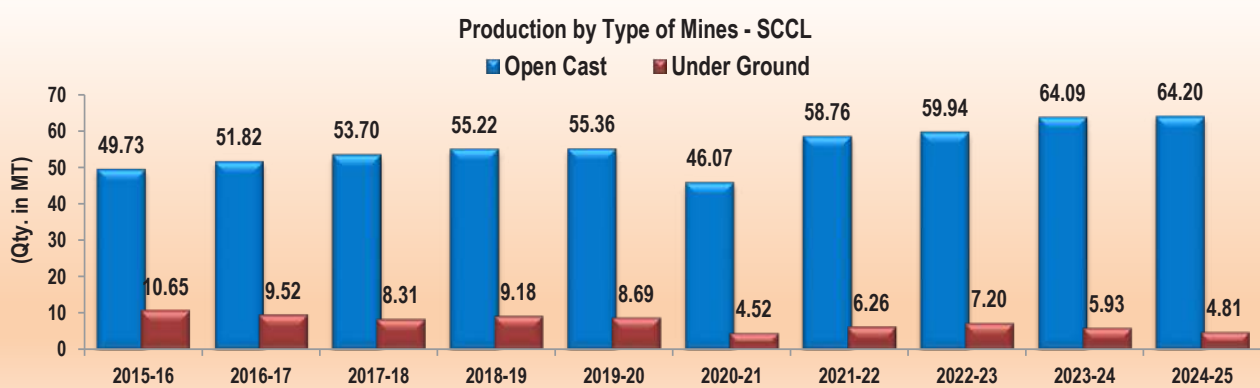
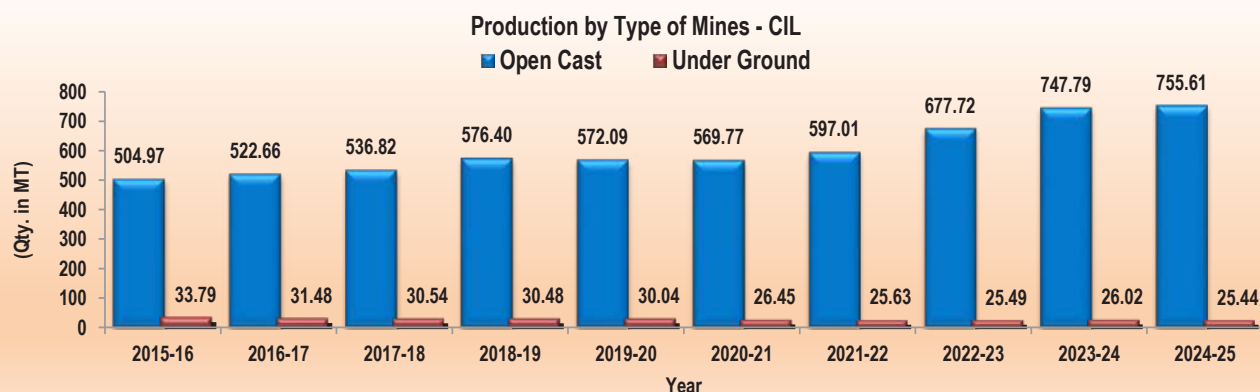


Table 3.20 : Company Wise Production of Raw Coal from Open Cast and Under Ground Mines in last Two Years

(Qty. in MT)

Companies	2023-24						2024-25					
	Open Cast			Under Ground			Open Cast			Under Ground		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ECL	38.377	3.98	▲ 47.32%	9.183	26.75	▲ 02.40%	43.560	4.29	▲ 13.51%	8.475	26.60	▼ 07.71%
BCCL	40.330	4.19	▲ 13.63%	0.766	2.23	▲ 11.66%	39.363	3.88	▼ 02.40%	1.139	3.58	▲ 48.74%
CCL	85.273	8.85	▲ 13.36%	0.781	2.27	▼ 09.50%	86.832	8.55	▲ 01.83%	0.705	2.21	▼ 09.73%
NCL	136.148	14.13	▲ 03.80%				139.000	13.69	▲ 02.09%			
WCL	66.242	6.88	▲ 07.89%	2.871	8.36	▼ 00.55%	66.345	6.53	▲ 00.16%	2.776	8.71	▼ 03.30%
SECL	175.412	18.21	▲ 14.41%	11.964	34.85	▲ 02.77%	155.619	15.32	▼ 11.28%	11.868	37.25	▼ 00.80%
SECL(GP-IV/2&3)	0.160	0.02	▼ 92.20%									
MCL	205.643	21.34	▲ 06.65%	0.456	1.33	▲ 03.40%	224.695	22.12	▲ 09.26%	0.479	1.50	▲ 05.05%
NEC	0.200	0.02	▲ 00.00%				0.200	0.02	▲ 00.00%			
Total CIL	747.785	77.61	▲ 10.34%	26.021	75.79	▲ 02.10%	755.613	74.40	▲ 01.05%	25.442	79.86	▼ 02.22%
SCCL	64.090	6.65	▲ 06.93%	5.931	17.28	▼ 17.61%	64.199	6.32	▲ 00.17%	4.807	15.09	▼ 18.95%
JKML				0.008	0.02	▼ 20.00%				0.010	0.03	▲ 27.95%
DVC	1.520	0.16	▲ 4506.06%				4.010	0.39	▲ 163.82%			
IISCO	0.075	0.01	▲ 341.18%	0.131	0.38	▲ 89.86%	0.098	0.01	▲ 31.13%	0.090	0.28	▼ 31.55%
JSMDC	0.336	0.03	▲ 10.16%				0.131	0.01	▼ 61.13%			
RRVUNL	6.701	0.70	▼ 43.22%				16.323	1.61	▲ 143.60%			
SAIL	0.333	0.03	▲ 09.90%				0.498	0.05	▲ 49.41%			
NTPC	34.390	3.57	▲ 48.21%				42.034	4.14	▲ 22.23%			
WBPDC	18.440	1.91	▼ 01.46%				18.165	1.79	▼ 01.49%			
CSPGCL	4.003	0.42	▲ 10.67%				4.000	0.39	▼ 00.07%			
TGGENCO	2.500	0.26	▲ 00.00%				2.500	0.25	▲ 00.00%			
OCPL	8.509	0.88	▲ 06.36%				11.716	1.15	▲ 37.69%			
KPCL	2.500	0.26	▲ 55.47%				3.500	0.34	▲ 40.00%			
DPL	1.000	0.10	▲ 81.49%				0.505	0.05	▼ 49.50%			
APMDCL	5.000	0.52	▲ 156.94%				5.811	0.57	▲ 16.23%			
NLCIL	12.641	1.31	▲ 26.08%				17.202	1.69	▲ 36.08%			
PSPCL	4.628	0.48	▲ 812.82%				7.000	0.69	▲ 51.25%			
THDC	1.251	0.13	▲ 302.25%				3.801	0.37	▲ 203.86%			
NALCO	2.000	0.21	▲ 100.00%				2.820	0.28	▲ 41.00%			
Total Public	917.702	95.247	▲ 11.77%	32.091	93.48	▼ 02.06%	959.926	94.512	▲ 04.60%	30.349	95.26	▼ 05.43%
TSL	5.409	0.56	▲ 06.27%	0.515	1.50	▼ 24.15%	5.747	0.57	▲ 06.25%	0.468	1.47	▼ 09.10%
BALCO	1.000	0.10	▲ 00.00%				0.407	0.04	▼ 59.26%			
CESC	1.293	0.13	▼ 28.21%				1.488	0.15	▲ 15.10%			
HIL	0.651	0.07	▼ 04.96%				0.307	0.03	▼ 52.88%			
JPVL	3.920	0.41	▲ 16.67%				3.920	0.39	▼ 00.00%			
JPL	7.907	0.82	▲ 31.78%				13.447	1.32	▲ 70.07%			
SIL				0.146	0.43	▼ 24.35%				0.118	0.37	▼ 19.30%
SPL	18.276	1.90	▲ 12.04%				18.119	1.78	▼ 00.86%			
RCCPL				0.329	0.96	▼ 06.53%				0.303	0.95	▼ 07.90%
BSIL	0.105	0.01	▼ 47.50%				0.041	0.00	▼ 60.84%			
TUML	0.001	0.00	▼ 99.45%				0.000	0.00	▼ 100.00%			
UTCL				0.750	2.18	▲ 108.91%				0.120	0.38	▼ 84.06%
AMBUJA	0.450	0.05	▲ 00.00%	0.500	1.46	▲ 00.00%	0.047	0.00	▼ 89.65%	0.500	1.57	▲ 00.00%
SEML	1.440	0.15	▲ 20.00%				1.680	0.17	▲ 16.67%			
VEDANTA	2.126	0.22	▲ 206.78%				2.085	0.21	▼ 01.94%			
BSMPL	0.300	0.03	▲ 1150.00%				0.250	0.02	▼ 16.65%			
JSPL	2.830	0.29	▲ 100.00%				7.368	0.73	▲ 160.35%			
AIPL	0.085	0.01	▲ 100.00%				0.750	0.07	▲ 782.35%			
FCPL							0.006	0.00				
PIL							0.076	0.01				
Total Private	45.793	4.75	▲ 23.78%	2.240	6.52	▲ 07.54%	55.738	5.49	▲ 21.72%	1.508	4.74	▼ 32.66%
All India	963.495	100.00	▲ 12.28%	34.331	100.00	▼ 01.48%	1015.665	100.00	▲ 05.41%	31.858	100.00	▼ 07.20%

Table 3.21 : Company Wise Production of Raw Coal from Open Cast and Under Ground Mines by Technology Wise in 2024-25

(Qty. in MT)

Type of Mine	Open Cast						Under Ground												Total Raw Coal													
Technology	Mechanised		Manual		Total Open Cast		Conventional Board & Pillar		Mechanised Board & Pillar		Conventional Long Wall		Mechanised Long Wall		Other Methods		Total Under Ground															
Company	Quantity	% of Total OC	Quantity	% of Total OC	Quantity	% of Total Raw Coal	Quantity	% of Total UG	Quantity	% of Total UG	Quantity	% of Total UG	Quantity	% of Total UG	Quantity	% of Total UG	Quantity	% of Total Raw Coal	Quantity	% of Total												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)												
ECL	43.560	4.29			43.560	4.29	3.266	10.25	4.599	14.44			0.058	0.18	0.551	1.73	8.475	26.60	52.035	4.97												
BCCL	39.363	3.88			39.363	3.88			0.116	0.36					0.490	1.54	0.534	1.68	1.139	3.58	40.502	3.87										
CCL	86.832	8.55			86.832	8.55	0.010	0.03	0.130	0.41							0.564	1.77	0.705	2.21	87.537	8.36										
NCL	139.000	13.69			139.000	13.69														0.000	0.00	139.000	13.27									
WCL	66.345	6.53			66.345	6.53				2.776			8.71							2.776	8.71	69.121	6.60									
SECL	155.619	15.32			155.619	15.32	3.871	12.15	7.556	23.72								0.442	1.39	11.868	37.25	167.487	15.99									
MCL	224.695	22.12			224.695	22.12				0.479			1.50							0.479	1.50	225.174	21.50									
NEC	0.200	0.02			0.200	0.02															0.000	0.00	0.200	0.02								
CIL	755.613	74.40	0.000	0.0	755.613	74.40	7.1474	22.435	15.66	49.145	0.0	0.000	0.55	1.7189	2.091	6.56	25.442	79.9	781.056	74.56												
SCCL	64.199	6.32			64.199	6.32																										
JKML	0.000	0.00			0.000	0.00															0.010	0.03	3.333	10.46	0.273	0.86	1.201	3.77	4.807	15.09	69.006	6.59
DVC	4.010	0.39			4.010	0.39																							0.010	0.03	0.010	0.00
IISCO	0.098	0.01			0.098	0.01																			0.090	0.28			0.090	0.28	0.188	0.02
SAIL	0.498	0.05			0.498	0.05																							0.000	0.00	0.498	0.05
JSMDCL	0.131	0.01			0.131	0.01																							0.000	0.00	0.131	0.01
RRVUNL	16.323	1.61			16.323	1.61																							0.000	0.00	16.323	1.56
NTPC	42.034	4.14			42.034	4.14																							0.000	0.00	42.034	4.01
WBPDCL	18.165	1.79			18.165	1.79																							0.000	0.00	18.165	1.73
CSPGCL	4.000	0.39			4.000	0.39																							0.000	0.00	4.000	0.38
TGGENCO	2.500	0.25			2.500	0.25																							0.000	0.00	2.500	0.24
OCPL	11.716	1.15			11.716	1.15																							0.000	0.00	11.716	1.12
DPL	0.505	0.05			0.505	0.05																							0.000	0.00	0.505	0.05
NLCIL	17.202	1.69			17.202	1.69																							0.000	0.00	17.202	1.64
KPCL	3.500	0.34			3.500	0.34																							0.000	0.00	3.500	0.33
APMDCL	5.811	0.57			5.811	0.57																							0.000	0.00	5.811	0.55
THDC	3.801	0.37			3.801	0.37																							0.000	0.00	3.801	0.36
PSPCL	7.000	0.69			7.000	0.69																							0.000	0.00	7.000	0.67
NALCO	2.820	0.28	2.820	0.28									0.000	0.00	2.820	0.27																
Total Public	959.926	94.51	0.000	0.0	959.926	94.51	7.1577	22.468	18.99	59.606	0.1	0.281	0.82	2.5774	3.292	10.33	30.349	95.3	990.276	94.54												
TSL	5.747	0.57			5.747	0.57			0.468	1.47																						
BALCO	0.407	0.04			0.407	0.04																					0.000	0.00	0.407	0.04		
CESC	1.488	0.15			1.488	0.15																					0.000	0.00	1.488	0.14		
HIL	0.307	0.03			0.307	0.03																					0.000	0.00	0.307	0.03		
JPVL	3.920	0.39			3.920	0.39																					0.000	0.00	3.920	0.37		
JPL	13.447	1.32			13.447	1.32																					0.000	0.00	13.447	1.28		
SIL					0.000	0.00			0.118	0.37																	0.118	0.37	0.118	0.01		
SPL	18.119	1.78			18.119	1.78																					0.000	0.00	18.119	1.73		
RCCPL					0.000	0.00															0.303	0.95					0.303	0.95	0.303	0.03		
TUML					0.000	0.00																					0.000	0.00	0.000	0.00		
AMBUJA	0.047	0.00			0.047	0.00			0.500	1.57																	0.500	1.57	0.547	0.05		
BSIL	0.041	0.00			0.041	0.00																					0.000	0.00	0.041	0.00		
SEML	1.680	0.17			1.680	0.17																					0.000	0.00	1.680	0.16		
UTCL	0.000	0.00			0.000	0.00															0.120	0.38					0.120	0.38	0.120	0.01		
VEDANTA	2.085	0.21			2.085	0.21																					0.000	0.00	2.085	0.20		
BSMPL	0.250	0.02			0.250	0.02																					0.000	0.00	0.250	0.02		
JSPL	7.368	0.73			7.368	0.73																					0.000	0.00	7.368	0.70		
AIPL	0.750	0.07			0.750	0.07																					0.000	0.00	0.750	0.07		
FCPL	0.006	0.00	0.006	0.00									0.000	0.00	0.006	0.00																
PIL	0.076	0.01	0.076	0.01									0.000	0.00	0.076	0.01																
Total Private	55.738	5.49	0.000	0.00	55.738	5.49	0.618	1.94	0.891	2.80	0.000	0.00	0.000	0.00	0.000	0.00	1.508	4.74	57.247	5.46												
All India	1015.665	100.00	0.000	0.00	1015.665	100.00	7.775	24.41	19.880	62.40	0.090	0.28	0.821	2.58	3.292	10.33	31.858	100.00	1047.523	100.00												

Share of Open Cast and Under Ground Raw Coal Production during 2024-25

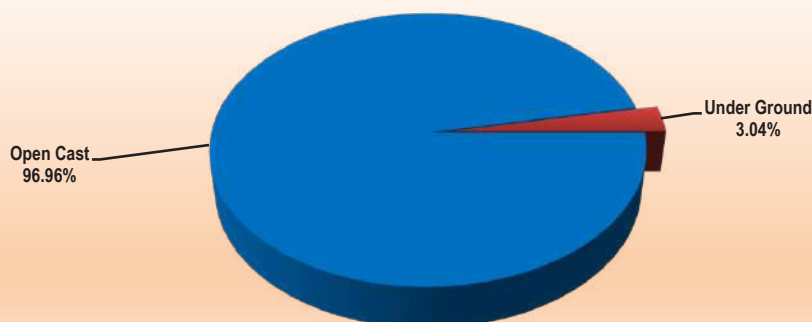


Table 3.22 : Company Wise Over Burden Removal and Stripping Ratio in Revenue Mines in last Three Years

(Qty. in MT)

Companies	2022-23			2023-24			2024-25		
	Over Burden Removal	Production (Open Cast)	Stripping Ratio	Over Burden Removal	Production (Open Cast)	Stripping Ratio	Over Burden Removal	Production (Open Cast)	Stripping Ratio
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ECL	133.128	26.050	5.11	170.283	38.377	4.44	187.167	43.560	4.30
BCCL	114.474	35.493	3.23	152.859	40.330	3.79	182.353	39.363	4.63
CCL	106.581	75.224	1.42	121.334	85.273	1.42	118.348	86.832	1.36
NCL	453.197	131.169	3.46	492.471	136.148	3.62	467.895	139.000	3.37
WCL	325.613	61.396	5.30	380.538	66.242	5.74	368.911	66.345	5.56
SECL	259.162	153.313	1.69	321.185	175.412	1.83	354.636	155.619	2.28
SECL (GP-IV/2&3)	4.227	2.051	2.06	0.000	0.160	0.00			
MCL	229.529	192.821	1.19	276.489	205.643	1.34	337.387	224.695	1.50
NEC	1.946	0.200	9.73	2.433	0.200	12.17	2.797	0.200	13.99
CIL	1627.857	677.717	2.40	1917.592	747.785	2.56	2019.495	755.613	2.67
SCCL	410.109	59.938	6.84	417.344	64.090	6.51	391.292	64.199	6.09
DVC	0.476	0.033	14.42	1.650	1.520	1.09	8.827	4.010	2.20
IISCO	0.045	0.017	2.65	0.240	0.075	3.20	0.000	0.098	0.00
SAIL	1.032	0.303	3.41	1.137	0.333	3.41	1.538	0.498	3.09
JSMDCL	0.150	0.305	0.49	0.123	0.336	0.37	0.048	0.131	0.37
RRVUNL	29.754	11.801	2.52	18.787	6.701	2.80	67.038	16.323	4.11
NTPC	71.455	23.203	3.08	123.400	34.390	3.59	137.862	42.034	3.28
WBPDCCL	41.157	18.714	2.20	43.233	18.440	2.34	4.239	18.165	0.23
CSPGCL	8.808	3.617	2.44	9.224	4.003	2.30	0.001	4.000	0.00
TGGENCO	30.781	2.500	12.31	28.402	2.500	11.36	31.798	2.500	12.72
OCPL	26.322	8.000	3.29	19.781	8.509	2.32	24.424	11.716	2.08
DPL	3.927	0.551	7.13	3.234	1.000	3.23	3.819	0.505	7.56
NLCIL	8.004	10.026	0.80	12.896	12.641	1.02	0.020	17.202	0.00
PSPCL	4.172	0.507	8.23	2.993	4.628	0.65	9.618	7.000	1.37
THDC	1.639	0.311	5.27	5.842	1.251	4.67	12.354	3.801	3.25
KPCL	7.622	1.608	4.74	15.956	2.500	6.38	28.109	3.500	8.03
APMDCL	20.263	1.946	10.41	35.030	5.000	7.01	0.037	5.811	0.01
NALCO				4.549	2.000	2.27	7.048	2.820	2.50
Total Public	2293.573	821.097	2.79	2661.413	917.702	2.90	2747.570	959.926	2.86
TSL	17.540	5.090	3.45	17.086	5.409	3.16	22.221	5.747	3.87
HIL	7.708	0.685	11.25	7.157	0.651	10.99	2.071	0.307	6.75
SPL	68.179	16.312	4.18	65.613	18.276	3.59	46.815	18.119	2.58
CESEC	1.200	1.801	0.67	1.086	1.293	0.84	0.003	1.488	0.00
BALCO	3.967	1.000	3.97	6.151	1.000	6.15	1.149	0.407	2.82
JPVL	26.864	3.360	8.00	28.231	3.920	7.20	0.033	3.920	0.01
TUML	0.927	0.181	5.12	0.025	0.001	25.00	0.000		
RCCPL							0.000		
AMBUJA	2.067	0.700	2.95	1.497	0.450	3.33	0.573	0.047	12.31
SEML	4.633	1.200	3.86	4.039	1.440	2.80	3.907	1.680	2.33
VEDANTA	2.730	0.693	3.94	5.305	2.126	2.50	3.680	2.085	1.77
BSMPL	0.072	0.024	3.00	1.764	0.300	5.88	1.774	0.250	7.10
BSIL	1.568	0.200	7.84	0.198	0.105	1.89	0.000	0.041	0.00
JPL	8.321	6.000	1.39	14.855	7.907	1.88	25.766	13.447	1.92
JSPL				5.613	2.830	1.98	2.301	7.368	0.31
AIPL				2.330	0.085	27.41	0.002	0.750	0.00
FCPL							0.206	0.006	34.41
PIL							0.001	0.076	0.01
Total Private	145.776	37.246	3.91	160.950	45.793	3.51	110.501	55.738	1.98
All India	2439.349	858.343	2.84	2822.363	963.495	2.93	2858.071	1015.665	2.81

Note: (1) Stripping ratio is defined as the ratio of OBR to Coal produced in Open Cast mining.

(2) Meghalaya OBR figures are not known and not reported.

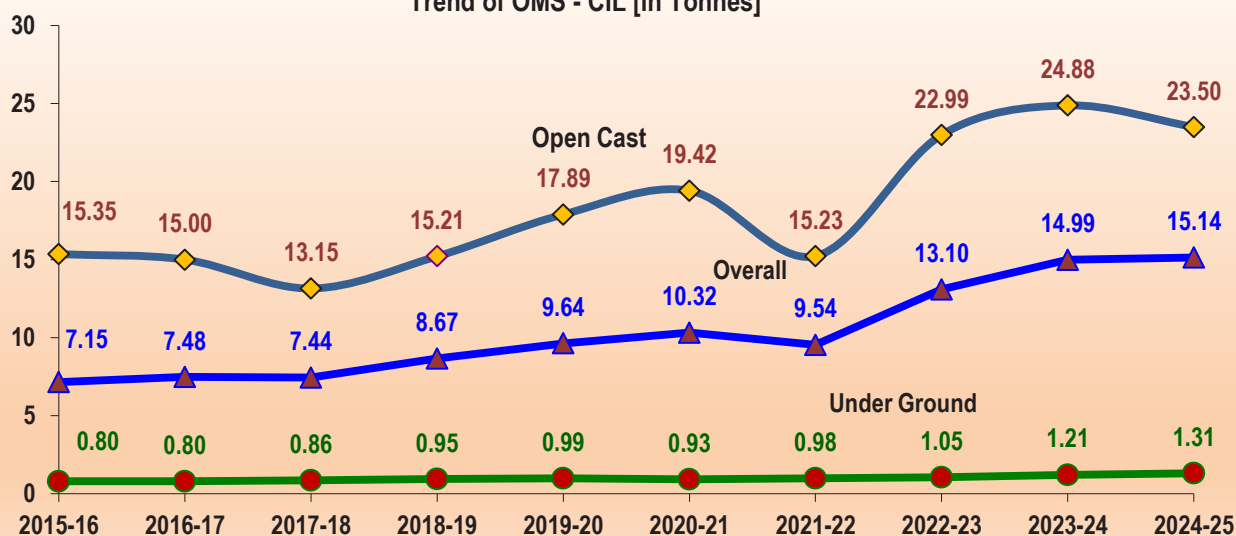
(3) While calculating stripping ratio, if OBR is not reported, corresponding production was excluded to find public/private sector OBR

Table 3.23 : OMS in Open Cast & Under Ground Mines (CIL & SCCL) during last Ten Years

(Qty. in Tonnes)

Year	OMS (Open Cast)		OMS (Under Ground)		OMS (Overall)	
	CIL	SCCL	CIL	SCCL	CIL	SCCL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
2015-16	15.35	13.78	0.80	1.25	7.15	4.20
2016-17	15.00	13.85	0.80	1.18	7.48	4.74
2017-18	13.15	13.73	0.86	1.08	7.44	4.89
2018-19	15.21	16.95	0.95	1.39	8.67	6.22
2019-20	17.89	16.57	0.99	1.44	9.64	4.89
2020-21	19.42	13.86	0.93	0.92	10.32	5.62
2021-22	15.23	15.15	0.98	1.19	9.54	6.09
2022-23	22.99	13.94	1.05	1.27	13.10	5.31
2023-24	24.88	13.24	1.21	1.19	14.99	5.41
2024-25	23.50	14.63	1.31	0.98	15.14	5.79

Trend of OMS - CIL [in Tonnes]



Trend of OMS - SCCL [in Tonnes]

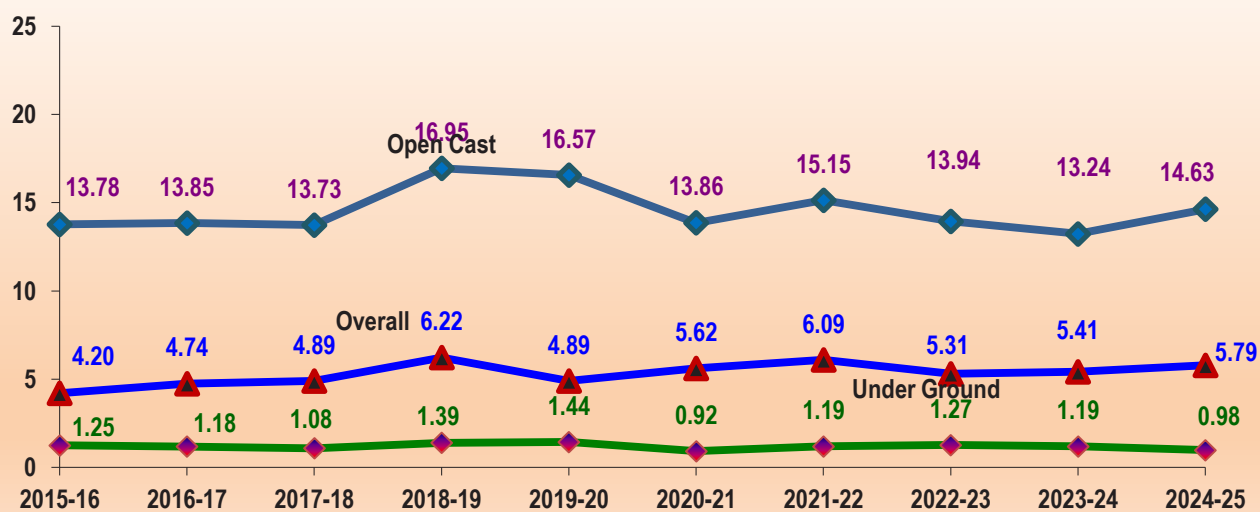


Table 3.24 : Company Wise Production, Manshifts & OMS (CIL & SCCL) by type of Mines in last Three Years

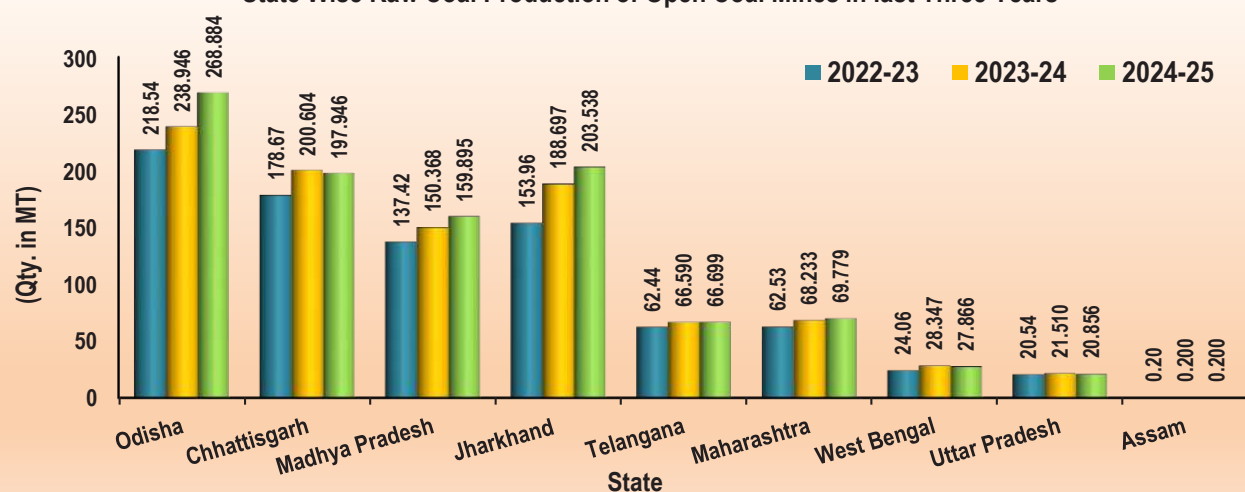
Company	Type of Mines	2022-23			2023-24			2024-25		
		Production	Manshift	OMS	Production	Manshift	OMS	Production	Manshift	OMS
		(Mill.Tons)	(Million)	(Tonnes)	(Mill.Tons)	(Million)	(Tonnes)	(Mill.Tons)	(Million)	(Tonnes)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ECL	OC	26.050	2.287	11.39	38.377	2.822	13.60	43.560	1.679	25.95
BCCL	OC	35.493	4.069	8.72	40.330	4.018	10.04	39.363	4.756	8.28
CCL	OC	75.224	7.043	10.68	85.273	6.755	12.62	86.832	6.468	13.42
NCL	OC	131.169	2.989	43.88	136.148	3.289	41.39	139.000	3.686	37.71
WCL	OC	61.396	4.300	14.28	66.242	3.812	17.38	66.345	6.902	9.61
SECL	OC	153.313	3.888	39.43	175.412	2.965	51.64	155.619	3.052	51.00
SE-CL(GP-IV/2&3)	OC	2.051	0.046	44.59	0.160	0.046	3.48			
MCL	OC	192.821	4.721	40.84	205.643	6.296	32.66	224.695	5.568	40.35
NEC	OC	0.200	0.130	1.54	0.200	0.052	3.85	0.200	0.046	4.37
CIL	OC	677.717	29.473	22.99	747.785	30.055	24.88	755.613	32.156	23.50
SCCL	OC	59.938	2.715	13.94	64.090	2.635	13.24	64.199	2.578	14.63
ECL	UG	8.968	10.099	0.89	9.183	9.678	0.95	8.475	8.999	0.94
BCCL	UG	0.686	3.552	0.19	0.766	2.967	0.26	1.139	1.515	0.75
CCL	UG	0.863	0.406	2.13	0.781	0.385	2.03	0.705	0.426	1.66
NCL	UG	0.000	0.000							
WCL	UG	2.887	3.074	0.94	2.871	2.721	1.06	2.776	2.475	1.12
SECL	UG	11.642	6.297	1.85	11.964	4.923	2.43	11.868	5.365	2.21
SE-CL(GP-IV/2&3)	UG	0.000	0.000							
MCL	UG	0.441	0.737	0.60	0.456	0.865	0.53	0.479	0.583	0.82
NEC	UG	0.000	0.026	0.00		0.016	0.00	0.000	0.086	0.00
CIL	UG	25.487	24.191	1.05	26.021	21.555	1.21	25.442	19.449	1.31
SCCL	UG	7.199	5.200	1.27	5.931	4.980	1.19	4.807	4.783	0.98
ECL	ALL	35.018	12.386	2.83	47.560	12.500	3.80	52.035	10.678	4.87
BCCL	ALL	36.179	7.621	4.75	41.096	6.985	5.88	40.502	6.270	6.46
CCL	ALL	76.087	7.449	10.21	86.054	7.140	12.05	87.537	6.894	12.70
NCL	ALL	131.169	2.989	43.88	136.148	3.289	41.39	139.000	3.686	37.71
WCL	ALL	64.283	7.374	8.72	69.113	6.533	10.58	69.121	9.377	7.37
SECL	ALL	164.955	10.185	16.20	187.376	7.888	23.75	167.487	8.417	19.90
SE-CL(GP-IV/2&3)	ALL	2.051	0.046	44.59	0.160	0.046	3.48			
MCL	ALL	193.262	5.458	35.41	206.099	7.161	28.78	225.174	6.152	36.60
NEC	ALL	0.200	0.156	1.28	0.200	0.068	2.94	0.200	0.132	1.52
CIL	ALL	703.204	53.664	13.10	773.806	51.610	14.99	781.056	51.605	15.14
SCCL	ALL	67.137	7.915	5.31	70.021	7.615	5.41	69.006	7.361	5.79

Table 3.25 : State Wise Production of Raw Coal by type of Mines in last Three Years

(Qty. in MT)

States	2022-23			2023-24			2024-25		
	Open Cast	Under Ground	Total	Open Cast	Under Ground	Total	Open Cast	Under Ground	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Assam	0.200	0.000	0.200	0.200		0.200	0.200		0.200
Chhattisgarh	178.667	6.228	184.895	200.604	6.651	207.255	197.946	7.007	204.953
Jammu & Kashmir		0.010	0.010		0.008	0.008		0.010	0.010
Jharkhand	153.957	2.526	156.483	188.697	2.461	191.158	203.538	2.654	206.192
Maharashtra	62.529	1.091	63.620	68.233	1.049	69.282	69.779	1.002	70.781
Madhya Pradesh	137.415	8.614	146.029	150.368	8.860	159.228	159.895	7.676	167.571
Odisha	218.540	0.441	218.981	238.946	0.456	239.402	268.884	0.479	269.363
Telangana	62.438	7.199	69.637	66.590	5.931	72.521	66.699	4.807	71.506
Uttar Pradesh	20.540	0.000	20.540	21.510		21.510	20.856		20.856
West Bengal	24.057	8.739	32.796	28.347	8.915	37.262	27.866	8.223	36.089
All India	858.343	34.848	893.191	963.495	34.331	997.826	1015.665	31.858	1047.523

State Wise Raw Coal Production of Open Coal Mines in last Three Years



State Wise Raw Coal Production of Under Ground Coal Mines in last Three Years

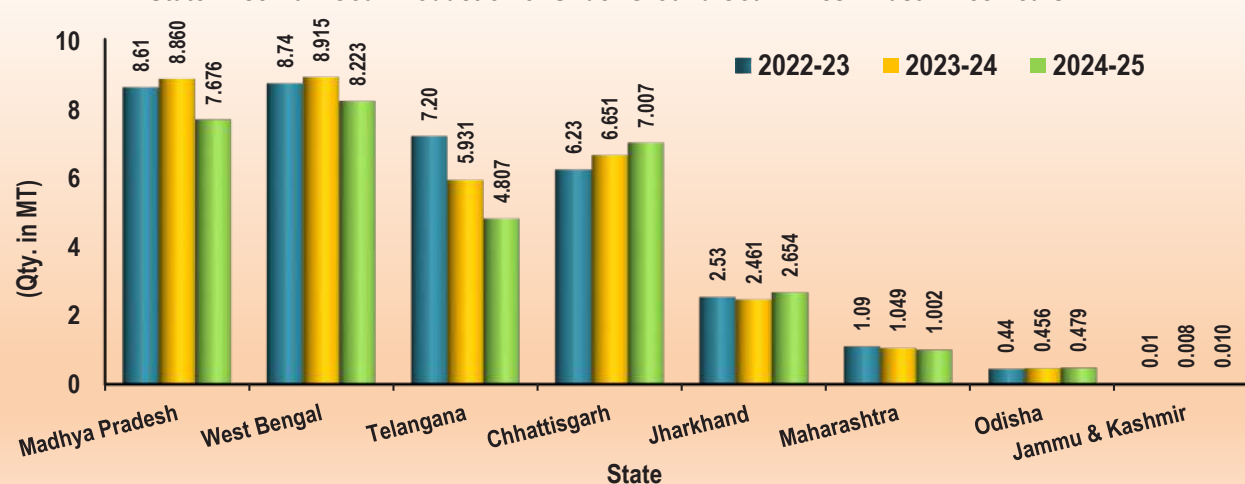


Table 3.26 : Raw Coal Production of Coal Blocks Vested/Allocated as per CMN & CM(SP) Act during last Three Years

(Qty. in MT)															
Block	Act	End Use	Company	State	2022-23			2023-24			2024-25				
					Coking Coal	Non-Coking Coal	Total Coal	Coking Coal	Non-Coking Coal	Total Coal	Coking Coal	Non-Coking Coal	Total Coal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
Parsa East & Kanta Basan	CMN		RRVUNL	Chhattisgarh		11.801	11.801		6.701	6.701		16.039	16.039		
Parsa			RRVUNL							0.285	0.285				
Tallipalli			NTPC			2.402	2.402		7.543	7.543		11.032	11.032		
Gare Palma Sector-III			CSPGCL			3.617	3.617		4.003	4.003		4.000	4.000		
Pakri Barwadih			NTPC	Jharkhand		13.225	13.225		16.308	16.308		17.387	17.387		
Tubed			DVC			0.033	0.033		1.520	1.520		4.010	4.010		
Chatti Bariatu			NTPC			0.576	0.576		3.304	3.304		4.576	4.576		
Kerandri			NTPC						0.235	0.235		2.039	2.039		
Pachhware Central			PSPCL			0.507	0.507		4.628	4.628		7.000	7.000		
Pachhware North			WBPDC			15.000	15.000		13.707	13.707		15.000	15.000		
Amelia	CM(SP)		THDC	Madhya Pradesh		0.311	0.311		1.251	1.251		3.801	3.801		
Baranj I-IV, Kiloni & Manohardih			KPCL	Maharashtra		1.608	1.608		2.500	2.500		3.500	3.500		
Dulanga			NTPC	Odisha		7.000	7.000		7.000	7.000		7.000	7.000		
Manoharpur			OCPL			8.000	8.000		8.509	8.509		11.716	11.716		
Talabira II & III			NLCIL	Telangana		10.026	10.026		12.641	12.641		17.202	17.202		
Tadicherla			TGGENCO			2.500	2.500		2.500	2.500		2.500	2.500		
Barjora			WBPDC	West Bengal		0.500	0.500		0.500	0.500			0.000		
Barjora North			WBPDC			2.014	2.014		1.124	1.124		0.765	0.765		
Gangaramchak Bhadulia			WBPDC			1.200	1.200		3.000	3.000		1.600	1.600		
Tara (East & West)			WBPDC						0.109	0.109		0.800	0.800		
Trans Damodar			DPL			0.551	0.551		1.000	1.000		0.505	0.505		
		Total Power			0.000	80.871	80.871	0.000	98.083	98.083	0.000	130.756	130.756		
Gare Palma IV/2 & 3	CM(SP)	Comercial	SECL	Chhattisgarh		2.051	2.051		0.160	0.160			0.000		
Suliyari			APMDCL	Madhya Pradesh		1.946	1.946		5.000	5.000		5.811	5.811		
			Total Comercial			0.000	3.997	3.997	0.000	5.160	5.160	0.000	5.811	5.811	
Tasra	CMN	NRS	SAIL	Jharkhand	0.303		0.303	0.333		0.333	0.498		0.498		
Utkal D	CM(SP)	NRS	NALCO	Odisha					2.000	2.000		2.820	2.820		
		Total NRS			0.303	0.000	0.303	0.333	2.000	2.333	0.498	2.820	3.318		
Total Public					0.303	84.868	85.171	0.333	105.243	105.576	0.498	139.387	139.885		
Moher & Moher Amlori Extn	CMN	Power	SPL	Madhya Pradesh		16.312	16.312		18.276	18.276		18.119	18.119		
Amelia North	CM(SP)		JPVL	Pradesh		3.360	3.360		3.920	3.920		3.920	3.920		
Sarshatali			CESC	West Bengal		1.801	1.801		1.293	1.293		1.488	1.488		
		Total Power			0.000	21.473	21.473	0.000	23.489	23.489	0.000	23.527	23.527		
Gare Palma IV/1	CM(SP)	Comercial	JPL	Chhattisgarh		6.000	6.000		7.195	7.195		7.198	7.198		
Gare Palma IV/7			SEML			1.200	1.200		1.440	1.440		1.680	1.680		
Gare Palma IV/2&3			JPL						0.712	0.712		6.249	6.249		
Bhaskarpara			PIL									0.076	0.076		
Gare Palma IV/6			JSPL	Madhya Pradesh					1.803	1.803		4.000	4.000		
Goitoria East & West			BSMPL			0.024	0.024		0.300	0.300		0.250	0.250		
Takli Jena Bellora			AIPL	Maharashtra					0.085	0.085		0.750	0.750		
Utkal C			JSPL	Odisha					1.027	1.027		3.368	3.368		
Rajhara North					FCPL	Jharkhand							0.006	0.006	
				Total Comercial			0.000	7.224	7.224	0.000	12.562	12.562	0.000	23.578	23.578
Gare Palma IV/4	CM(SP)	NRS	HIL	Chhattisgarh		0.560	0.560		0.468	0.468		0.307	0.307		
Gare Palma IV/5			HIL				0.000		0.000	0.000			0.000		
Chotia II			BALCO			1.000	1.000		1.000	1.000		0.407	0.407		
Gare Palma IV/8			AMBUJA			1.200	1.200		0.950	0.950		0.547	0.547		
Kathautia			HIL	Jharkhand		0.125	0.125		0.183	0.183			0.000		
Sial Ghogri			RCCPL	Madhya Pradesh		0.352	0.352		0.329	0.329		0.303	0.303		
Bicharpur			UTCL	Pradesh		0.359	0.359		0.750	0.750		0.120	0.120		
Belgaon			SIL	Maharashtra		0.193	0.193		0.146	0.146		0.118	0.118		
Marki Mangli I			TUML			0.181	0.181		0.001	0.001			0.000		
Marki Mangli III			BSIL			0.200	0.200		0.105	0.105		0.041	0.041		
Jamkhani					VEDANTA	Odisha		0.693	0.693		2.126	2.126		2.085	2.085
				Total NRS			0.000	4.863	4.863	0.000	6.058	6.058	0.000	3.927	3.927
Total Private							0.000	33.560	33.560	0.000	42.109	42.109	0.000	51.032	51.032
Grand Total							0.303	118.428	118.731	0.333	147.352	147.685	0.498	190.419	190.916
Note: Power and NRS Coal Blocks are collectively called as Captive Coal Blocks.															

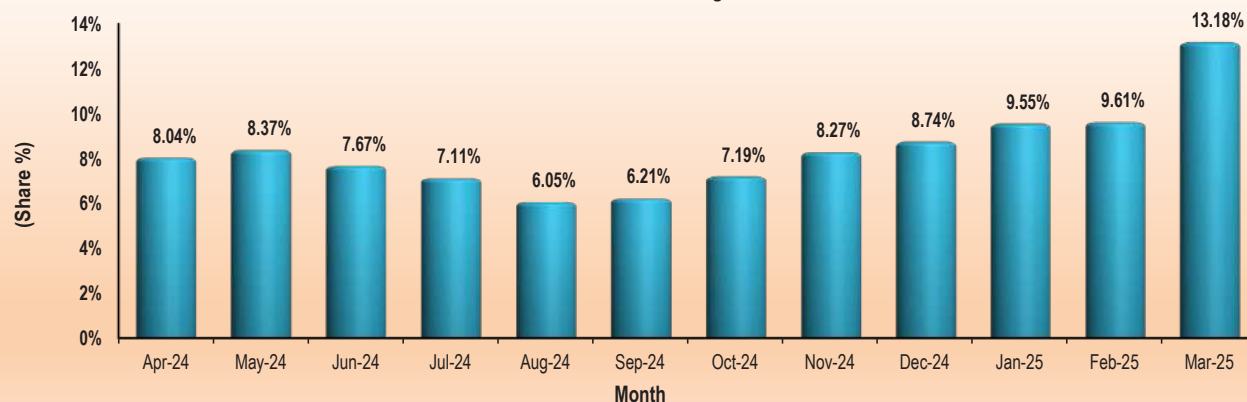
Note: Power and NRS Coal Blocks are collectively called as Captive Coal Blocks.

Table 3.27 : Month Wise and Grade Wise Coking Coal Production during 2024-25

(Qty. in MT)

Month	Item	Steel-I	Steel-II	SC-1	Wash-I	Wash-II	Wash-III	Wash-IV	Wash-V	Wash-VI	Total Coking	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	Quantity			0.018	0.100	0.381	0.520	2.898	1.428		5.344	8.04%
	Growth (%)			▼ 02.31%	▲ 563.64%	▲ 02.61%	▲ 329.93%	▲ 11.02%	▼ 18.69%		▲ 09.25%	
May-24	Quantity			0.018	0.056	0.480	0.393	2.956	1.662		5.565	8.37%
	Growth (%)			▲ 04.71%	▲ 247.20%	▲ 67.42%	▲ 81.03%	▲ 07.31%	▼ 12.98%		▲ 06.98%	
Jun-24	Quantity			0.016	0.042	0.583	0.420	2.528	1.510		5.098	7.67%
	Growth (%)			▼ 15.79%	▲ 99.64%	▲ 155.54%	▲ 108.99%	▼ 00.53%	▼ 19.72%		▲ 02.89%	
Jul-24	Quantity		0.014	0.016	0.067	0.581	0.370	2.121	1.558		4.726	7.11%
	Growth (%)			▼ 17.89%	▲ 379.14%	▲ 187.59%	▲ 39.73%	▼ 25.27%	▼ 07.86%		▼ 06.02%	
Aug-24	Quantity		0.011	0.016	0.043	0.428	0.209	1.936	1.379		4.022	6.05%
	Growth (%)		▲ 63.93%	▼ 05.85%	▲ 71.91%	▲ 96.27%	▲ 21.25%	▼ 30.87%	▼ 10.45%		▼ 15.85%	
Sep-24	Quantity			0.017	0.094	0.453	0.278	2.020	1.267		4.128	6.21%
	Growth (%)			▲ 05.84%	▲ 70.14%	▲ 137.20%	▲ 10.12%	▼ 21.67%	▼ 20.48%		▼ 11.96%	
Oct-24	Quantity			0.017	0.117	0.417	0.277	2.535	1.416		4.779	7.19%
	Growth (%)			▲ 06.62%	▲ 34.66%	▲ 49.39%	▼ 13.32%	▼ 11.07%	▼ 01.89%		▼ 04.34%	
Nov-24	Quantity			0.018	0.160	0.351	0.294	2.872	1.695	0.111	5.499	8.27%
	Growth (%)			▲ 10.56%	▼ 05.99%	▲ 34.89%	▼ 26.44%	▼ 03.51%	▼ 06.61%		▼ 02.51%	
Dec-24	Quantity		0.001	0.022	0.223	0.366	0.407	2.807	1.985		5.811	8.74%
	Growth (%)		▼ 83.33%	▲ 22.25%	▲ 11.67%	▲ 10.63%	▼ 16.12%	▲ 04.16%	▼ 07.48%		▼ 01.31%	
Jan-25	Quantity		0.026	0.022	0.245	0.188	0.662	3.222	1.983		6.348	9.55%
	Growth (%)		▲ 113.54%	▲ 14.82%	▲ 30.38%	▼ 51.03%	▲ 28.52%	▼ 02.48%	▲ 07.25%		▼ 00.74%	
Feb-25	Quantity		0.074	0.019	0.237	0.207	0.598	3.752	1.499		6.387	9.61%
	Growth (%)		▲ 7290.00%	▲ 01.76%	▲ 11.95%	▼ 32.47%	▼ 26.85%	▲ 12.04%	▼ 03.24%		▼ 00.77%	
Mar-25	Quantity		0.028	0.025	0.216	0.647	0.754	4.664	2.427		8.761	13.18%
	Growth (%)		▲ 465.00%	▲ 12.91%	▼ 03.50%	▲ 70.74%	▼ 09.75%	▲ 09.67%	▲ 18.92%		▲ 10.65%	
Total	Quantity		0.153	0.223	1.600	5.082	5.181	34.312	19.808	0.111	66.470	100.00%
	Growth (%)		▲ 56.45%	▲ 03.09%	▲ 30.36%	▲ 47.86%	▲ 12.63%	▼ 03.49%	▼ 06.62%	▼ 76.84%	▼ 00.53%	

Share of Month Wise Production of Coking Coal in 2024-25



Share of Grade Wise Production of Coking Coal in 2024-25

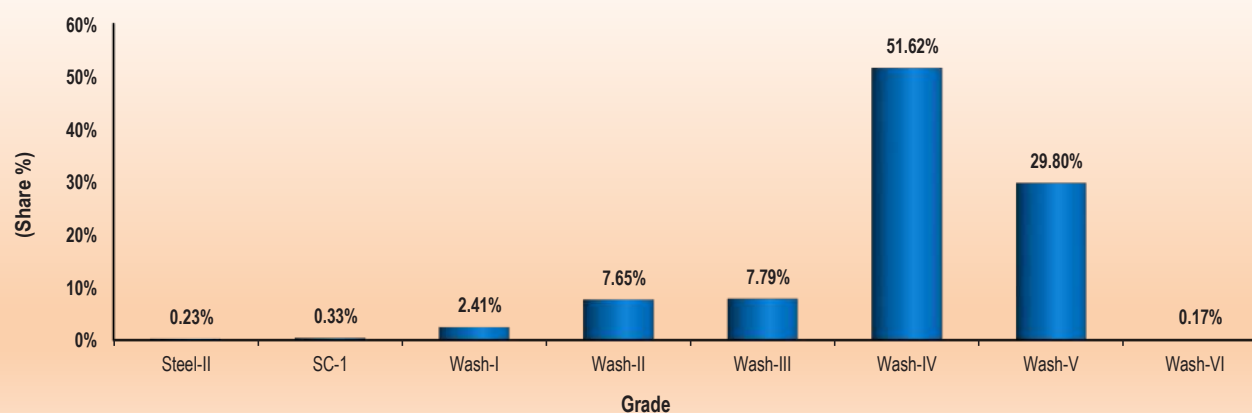
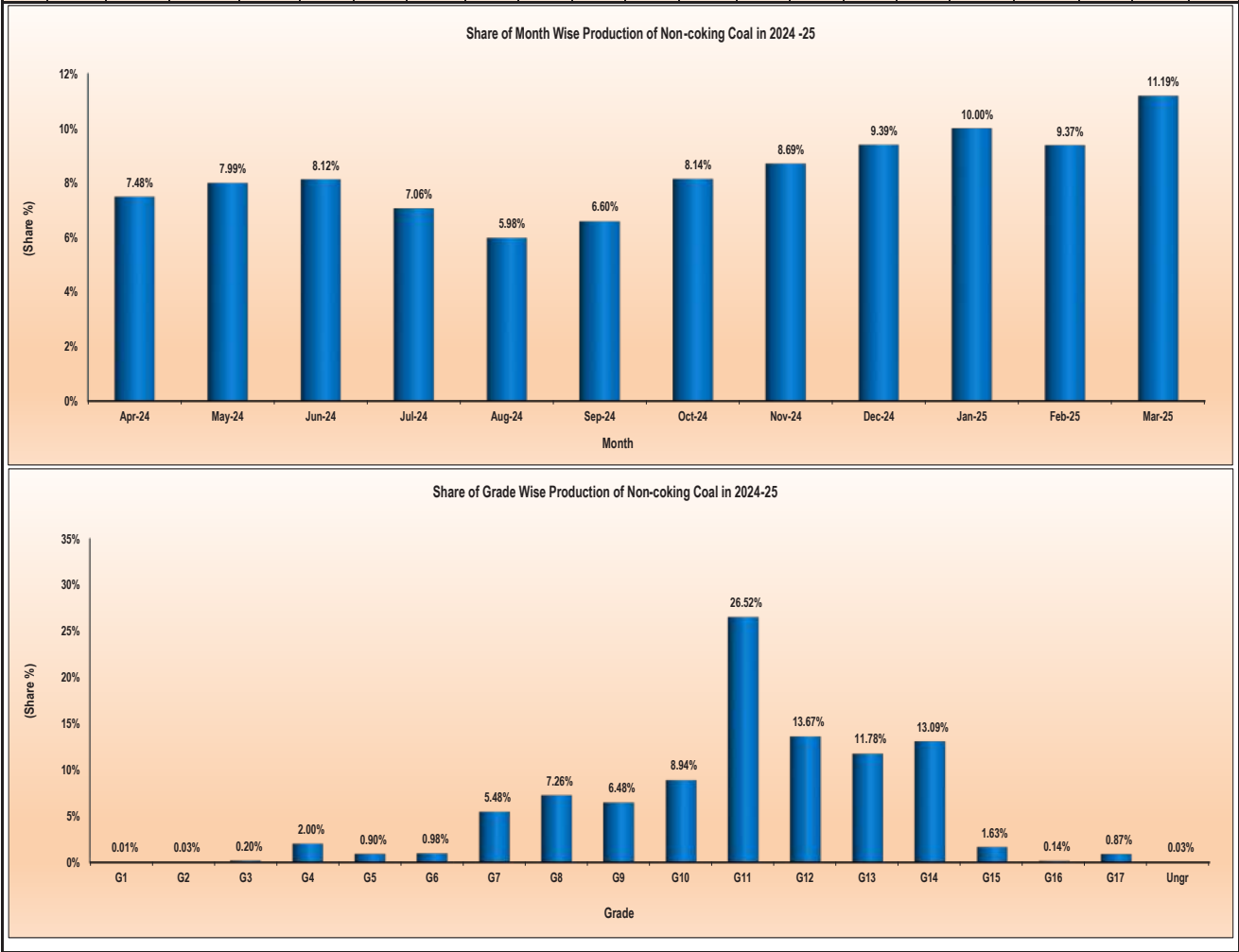


Table 3.28 : Month Wise and Grade Wise Non-coking Coal Production during 2024-25																					
		(Qty. in MT)																			
Month	Item	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	Ungr	Total N-Coking	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(20)	(21)	(21)	(22)
Apr-24	Quantity	0.006	0.015	0.206	1.599	0.609	0.805	4.883	6.136	5.200	6.128	20.276	11.713	8.367	5.621	1.401	0.035	0.360	0.002	73.361	7.48%
	Growth (%)		▲ 1411.71%	▲ 167.28%	▲ 24.70%	▼ 26.20%	▲ 45.58%	▲ 31.71%	▲ 31.00%	▲ 20.65%	▲ 06.74%	▼ 01.38%	▲ 57.31%	▼ 02.07%	▼ 25.91%	▼ 49.78%	▼ 91.42%	▲ 1400.36%		▲ 07.04%	
May-24	Quantity	0.002	0.008	0.183	1.591	0.588	0.579	5.658	6.281	5.826	5.998	20.714	11.809	8.349	8.461	1.638	0.009	0.696	0.013	78.403	7.99%
	Growth (%)	▲ 20.09%	▲ 694.87%	▲ 31.89%	▲ 22.88%	▼ 31.73%	▼ 00.13%	▲ 25.46%	▲ 27.45%	▲ 32.53%	▲ 05.10%	▼ 00.31%	▲ 52.20%	▼ 08.44%	▲ 02.05%	▼ 25.22%	▼ 98.07%	▲ 314.17%		▲ 10.10%	
Jun-24	Quantity	0.010	0.001	0.173	1.537	0.627	0.759	5.347	5.951	6.239	7.478	18.271	11.874	8.311	10.380	1.998	0.159	0.571	0.019	79.703	8.12%
	Growth (%)		#DIV/0!	▲ 04.14%	▲ 30.62%	▼ 25.70%	▼ 18.36%	▲ 18.16%	▲ 34.66%	▲ 29.68%	▲ 24.94%	▼ 09.97%	▲ 63.19%	▼ 01.71%	▲ 45.15%	▼ 20.75%	▼ 45.95%	▲ 371.54%		▲ 15.56%	
Jul-24	Quantity	0.001	0.106	0.075	1.420	0.609	0.499	4.845	4.941	5.100	6.112	16.312	8.967	8.545	9.438	1.319	0.096	0.834	0.020	69.239	7.06%
	Growth (%)		▲ 10500.49%	▼ 61.02%	▲ 25.75%	▼ 18.98%	▼ 20.62%	▼ 05.30%	▲ 22.04%	▼ 02.42%	▲ 33.30%	▼ 05.49%	▲ 15.63%	▲ 08.51%	▲ 32.41%	▼ 45.76%	▼ 66.57%	▲ 308.68%		▲ 07.26%	
Aug-24	Quantity	0.011	0.085	0.064	1.155	0.561	0.412	3.468	3.792	4.314	5.158	13.385	8.481	7.387	8.616	1.314	0.015	0.397	0.018	58.634	5.98%
	Growth (%)		#DIV/0!	▼ 65.28%	▲ 08.29%	▼ 10.83%	▼ 09.89%	▼ 26.43%	▼ 10.39%	▼ 12.93%	▲ 28.48%	▼ 19.11%	▲ 14.33%	▼ 15.26%	▲ 04.36%	▼ 08.45%	▼ 95.55%	▲ 285.87%		▼ 06.89%	
Sep-24	Quantity	0.003	0.007	0.155	1.215	0.675	0.668	2.794	4.210	4.344	5.866	15.817	9.589	9.080	9.003	0.843	0.080	0.357	0.024	64.731	6.60%
	Growth (%)		▲ 18.07%	▼ 11.70%	▲ 18.10%	▲ 00.60%	▲ 49.00%	▼ 38.58%	▼ 00.33%	▼ 20.50%	▲ 67.13%	▼ 00.07%	▲ 22.94%	▲ 09.79%	▲ 08.80%	▼ 56.32%	▼ 73.48%	▲ 297.14%		▲ 03.45%	
Oct-24	Quantity	0.004	0.001	0.158	1.296	0.732	0.688	4.138	5.817	4.812	7.489	20.025	11.885	10.162	11.567	0.704	0.106	0.199	0.038	79.820	8.14%
	Growth (%)	▼ 79.46%	#DIV/0!	▼ 26.56%	▲ 02.90%	▼ 01.53%	▲ 43.68%	▼ 11.63%	▲ 36.16%	▼ 29.04%	▲ 62.97%	▼ 01.33%	▲ 21.35%	▲ 10.90%	▲ 37.85%	▼ 67.84%	▼ 80.16%	▲ 21.04%		▲ 08.49%	
Nov-24	Quantity	0.011	0.016	0.171	1.650	0.683	0.812	4.602	6.326	4.738	7.901	21.911	11.846	10.584	12.259	1.117	0.259	0.335	0.041	85.263	8.69%
	Growth (%)	▼ 12.36%	▼ 10.24%	▼ 29.32%	▲ 06.88%	▼ 26.77%	▲ 47.56%	▼ 11.19%	▲ 38.60%	▼ 35.35%	▲ 44.76%	▲ 03.61%	▼ 06.60%	▲ 04.38%	▲ 80.18%	▼ 34.00%	▼ 39.78%	▲ 77.47%		▲ 08.04%	
Dec-24	Quantity	0.015	0.008	0.182	1.793	0.734	0.914	4.401	6.957	5.227	8.790	23.970	12.633	10.679	13.677	1.204	0.042	0.863	0.052	92.142	9.39%
	Growth (%)	▲ 1409.71%	▼ 50.26%	▼ 34.29%	▲ 01.38%	▲ 04.91%	▲ 40.18%	▼ 10.90%	▲ 32.36%	▼ 33.36%	▲ 29.97%	▼ 03.93%	▼ 07.53%	▼ 01.80%	▲ 91.13%	▼ 32.56%	▼ 90.02%	▲ 2683.51%		▲ 05.79%	
Jan-25	Quantity	0.013	0.008	0.183	1.941	0.934	1.218	4.387	7.017	5.866	9.292	27.738	12.040	10.954	13.463	1.723	0.261	1.006	0.041	98.085	10.00%
	Growth (%)	▲ 16.97%	▲ 29.98%	▼ 42.22%	▼ 01.35%	▲ 27.01%	▲ 49.21%	▼ 07.65%	▲ 26.18%	▼ 38.71%	▲ 36.68%	▼ 02.10%	▼ 09.84%	▼ 06.19%	▲ 79.99%	▼ 11.62%	▲ 00.12%	▲ 1097.87%		▲ 04.71%	
Feb-25	Quantity		0.002	0.176	1.916	0.940	1.150	4.268	6.190	5.273	7.641	28.259	10.753	11.106	12.052	1.183	0.075	0.917	0.015	91.917	9.37%
	Growth (%)		▼ 94.40%	▼ 45.18%	▼ 05.67%	▲ 39.50%	▲ 80.85%	▼ 02.57%	▲ 07.90%	▼ 38.55%	▲ 00.04%	▲ 00.28%	▼ 10.01%	▲ 08.13%	▲ 55.39%	▼ 35.70%		▲ 528.14%		▲ 01.94%	
Mar-25	Quantity		0.001	0.225	2.486	1.118	1.107	4.975	7.636	6.676	9.812	33.467	12.527	12.028	13.882	1.556	0.270	1.964	0.025	109.756	11.19%
	Growth (%)		▼ 93.86%	▼ 21.64%	▲ 01.14%	▲ 46.71%	▲ 38.19%	▲ 11.60%	▲ 29.78%	▼ 26.95%	▲ 12.37%	▼ 11.41%	▼ 12.58%	▼ 01.12%	▲ 56.42%	▼ 15.21%	▼ 58.20%	▲ 234.54%		▲ 00.92%	
Total	Quantity	0.077	0.257	1.951	19.600	8.809	9.610	53.766	71.253	63.615	87.665	260.146	134.116	115.552	128.420	15.999	1.406	8.499	0.310	981.053	100.00%
	Growth (%)	▲ 45.06%	▲ 173.91%	▼ 24.76%	▲ 08.84%	▼ 03.49%	▼ 29.03%	▼ 03.15%	▲ 23.26%	▼ 18.87%	▲ 26.09%	▼ 04.34%	▲ 10.63%	▲ 00.24%	▲ 37.87%	▼ 34.93%	▼ 67.47%	▲ 344.73%		▲ 05.38%	





04

Despatch & Off-take

Section IV

4.1 Despatch & Off-take

4.1.1 In 2024-25, despatch of raw coal was 1025.333 MT, against 973.009 MT in 2023-24, thus an Increase of 5.38% over 2023-24 can be observed.

4.1.2 Statement 4.1 shows despatch of raw coal (coking and non-coking) by public and private sector in 2024-25.

Statement 4.1: Despatch of Raw Coal			
Company	Coal Despatch (2024-25) [MT]		
	Coking	Non-Coking	Total
ECL	0.010	49.607	49.618
BCCL	36.915	1.331	38.247
CCL	17.804	67.883	85.687
NCL		137.698	137.698
WCL	0.00	68.555	68.555
SECL	0.221	170.522	170.744
MCL		212.022	212.022
NEC		0.263	0.263
CIL	54.952	707.880	762.832
SCCL		65.264	65.264
Other Public	0.587	139.546	140.133
Total Public	55.539	912.690	968.229
Total Private	6.18	50.924	57.104
All India	61.719	963.614	1025.333

It can be seen that Coal India Limited accounted for 74.40% of coal despatch in the country. The share of SCCL in the coal despatch was 6.37% and the contribution of private sector was 5.57%. In the CIL group, the major share in despatch was MCL (20.68%),

4.1.3 Concept of despatch and off-take has been explained in Section 1. In Statement 4.2, despatch and off-take of raw coal in 2024-25, has been shown.

Statement 4.2: Despatch and Off-take of Raw Coal in India in 2024-25 by Company [MT]

Company	Raw Coal	
	Despatch	Off-take
ECL	49.618	49.756
BCCL	38.247	38.247
CCL	85.687	85.687
NCL	137.698	137.698
WCL	68.555	68.559
SECL	170.744	170.750
MCL	212.022	212.022
NEC	0.263	0.263
CIL	762.832	762.981
SCCL	65.264	65.264
Other Public	140.133	140.133
Total Public	968.229	968.378
Total Private	57.104	57.104
All India	1025.333	1025.481

4.1.4 **Statement 4.3** shows despatch of washed coal and middlings in 2024-25 by different companies. It may be observed that share of public sector in washed coal was 81.24% and middling was 52.14%.

Statement 4.3: Despatch of Washed Coal and Middlings in 2024-25 (MT)

Company	Washed Coal	Middlings
BCCL	1.708	2.894
CCL	4.326	1.329
MCL	3.812	
IISCO	0.374	0.771
RRVUNL	12.646	
Public	22.865	4.994
TSL	3.074	1.741
CESC	0.547	
JSPL	1.374	2.293
SEML	0.285	0.551
Private	5.28	4.585
Total	28.145	9.579

4.1.5 Statement 4.4 shows details on despatch and off-take of raw coal to different sectors of the industry in the country during 2024-25. It may be seen that out of total despatch to different sector, maximum share was of power utility 81.12% and power captive 6.84%. The share of steel, cement, sponge Iron etc. are shown in the statement.

Statement 4.4: Despatch of Raw Coal in India in 2024-25 to different sectors [MT]	
Sector	Despatch & Off-take
Power (Utility)	831.786
Power (Captive)	70.151
Steel	18.602
Sponge Iron	12.233
Cement	8.929
Other Basic Metal	6.955
Pulp & Paper	0.814
Fertilizers	1.067
Chemical	0.204
Textiles & Rayons	0.232
Bricks	0.039
Others	74.320
Total Despatch	1025.333
Colliery Consumption	0.148
Total Off-take	1025.481

4.1.6 Statement 4.5 shows that out of total despatch of lignite in 2024-25, share of despatch to power utility was 80.17%..

Statement 4.5: Despatch of Lignite in India in 2024-25 to different sectors [MT]	
Sector	Despatch & Off-take
Power (Utility)	35.625
Power (Captive)	0.000
Steel	0.031
Cement	0.178
Fertilisers	0.001
Pulp & Paper	0.533
Chemical	0.626
Textiles & Rayons	2.650
Bricks	0.360
Others	4.433
Total Despatch	44.437
Colliery Consumption	0.000
Total Off-take	44.437

Chart IV-I : Despatch of Raw Coal from different State during last Three Years

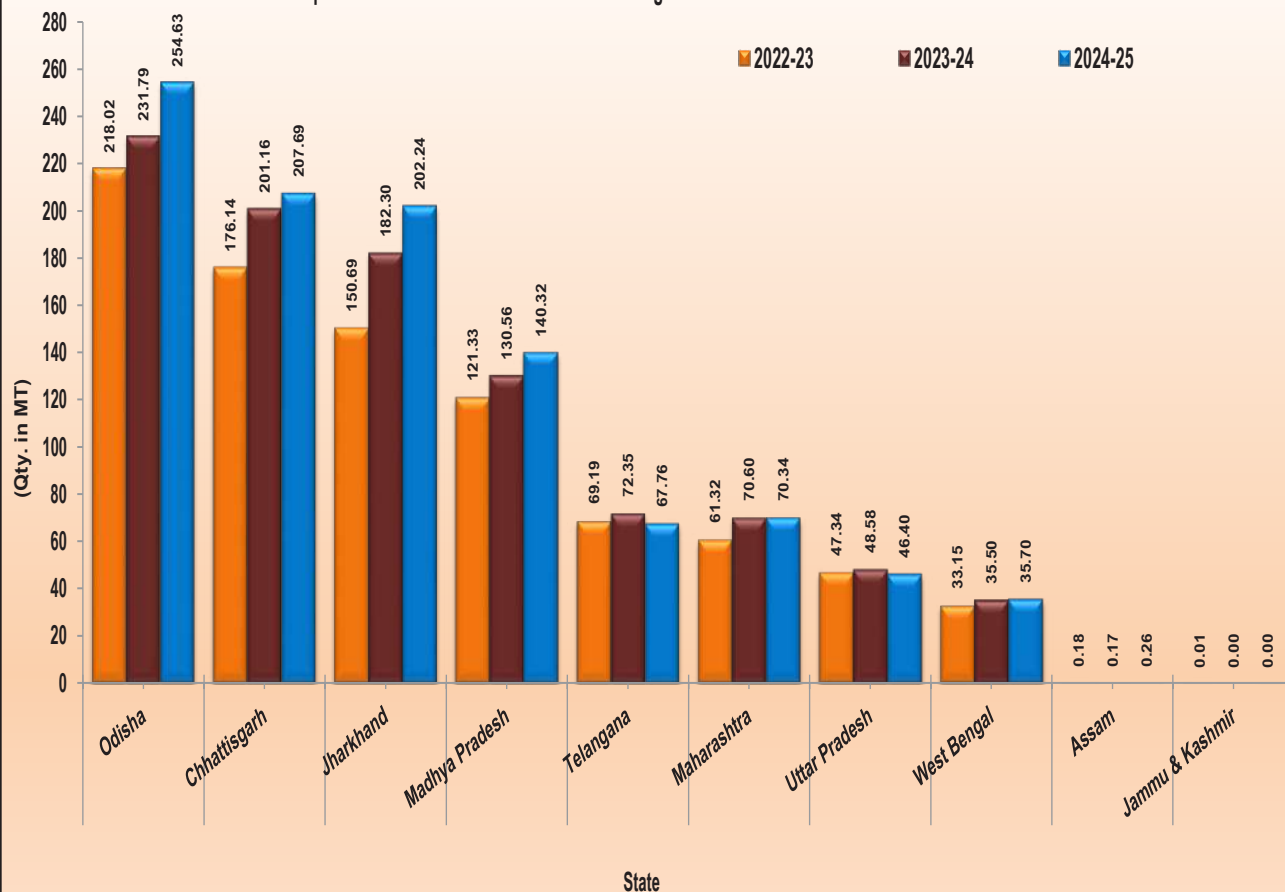


Chart IV-II : Despatch of Raw Coal from different top Ten Companies during last Three Years

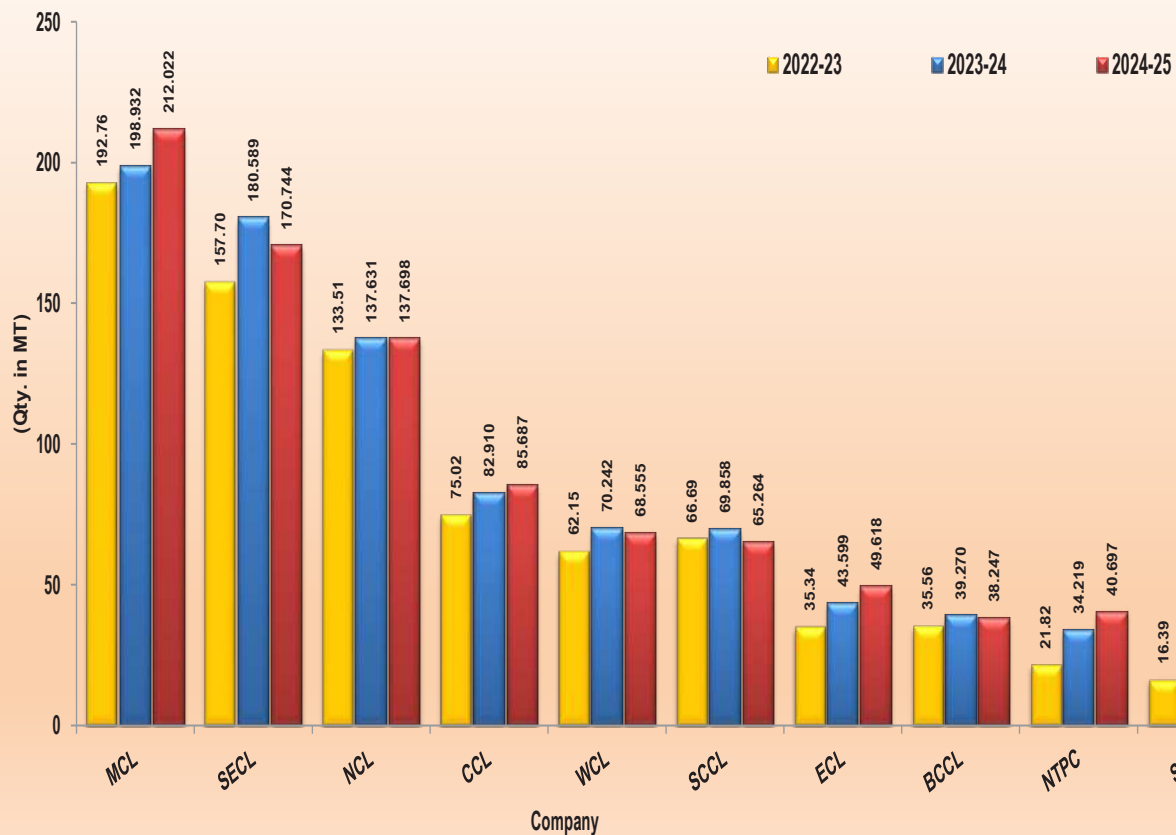


Chart IV-III : Sector Wise Despatch of Raw Coal from different Companies in 2024-25

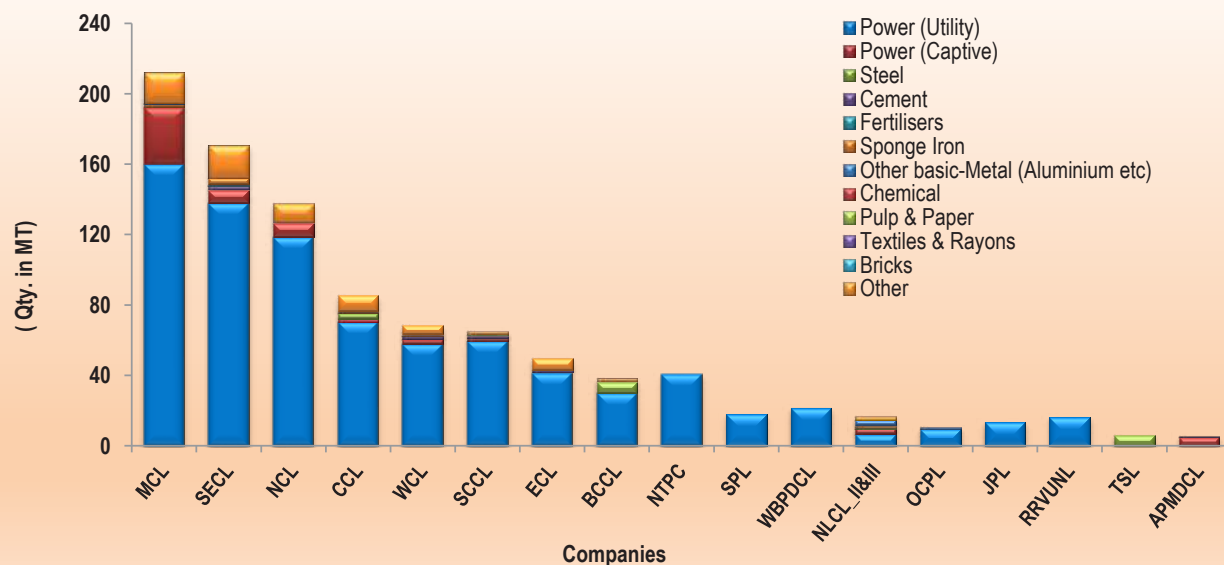


Chart IV-IV : Grade Wise Despatch of Coking Coal during 2024-25

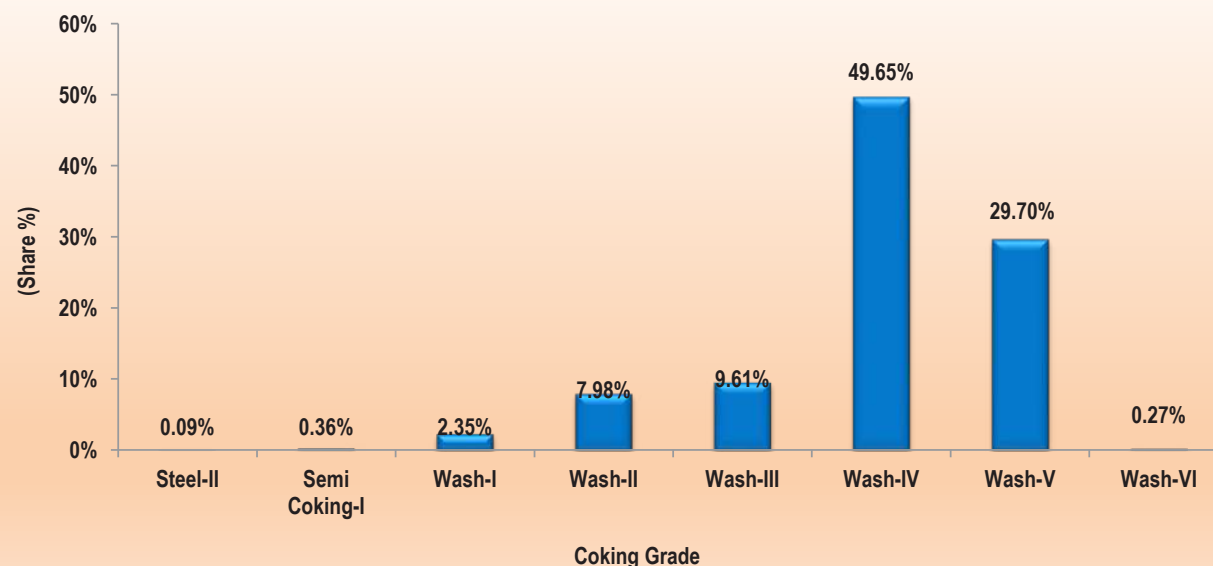


Chart IV-V : Share of Grade Wise Despatch of Non-coking Coal during 2024-25

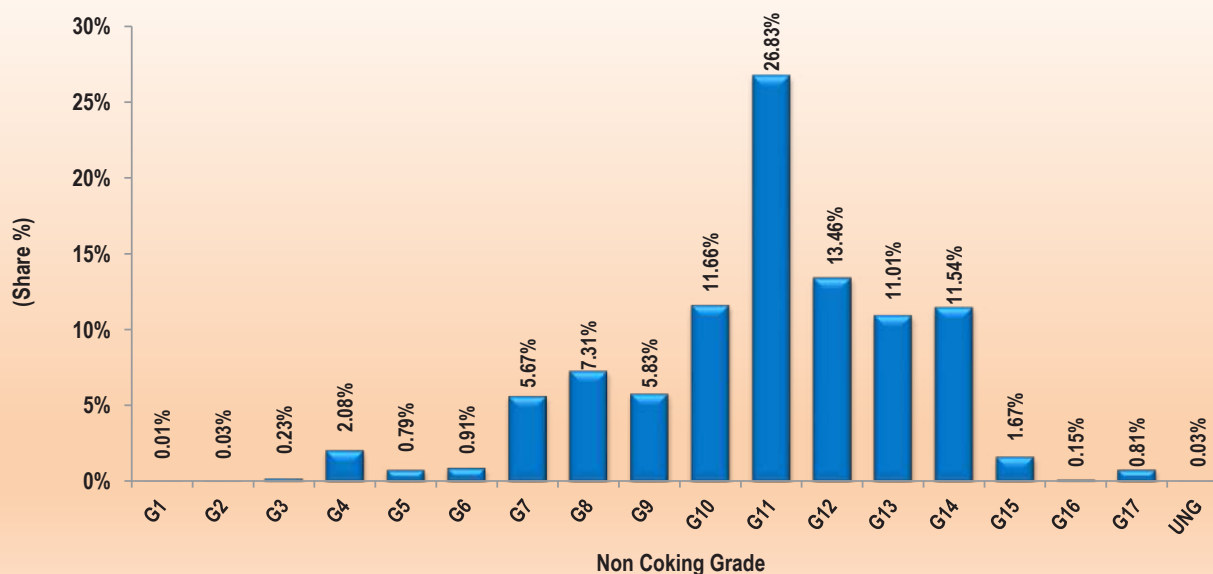
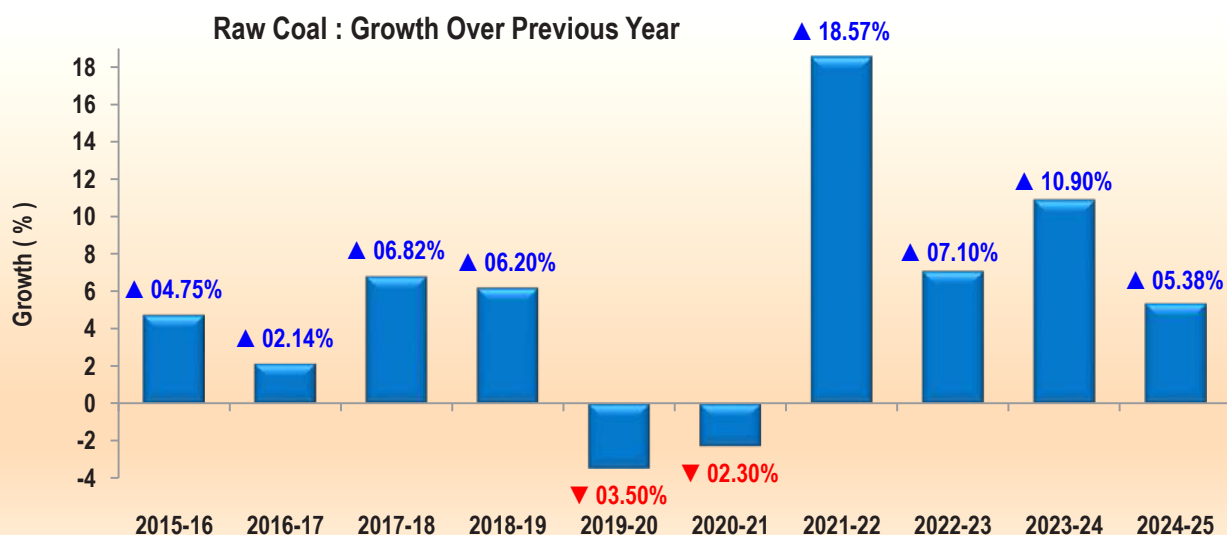


Table 4.1 : Despatch of Raw Coal and Lignite during last Ten Years

(Qty. in MT)

Year	Raw coal			Lignite			Total Solid Fossil Fuel	
	Quantity	Share in Total Solid Fossil Fuel (%)	Change Over Previous Year (%)	Quantity	Share in Total Solid Fossil Fuel (%)	Change Over Previous Year (%)	Quantity	Change Over Previous Year (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2015-16	632.442	93.74	▲ 04.75%	42.211	6.26	▼ 10.10%	674.653	▲ 03.68%
2016-17	645.978	93.74	▲ 02.14%	43.155	6.26	▲ 02.24%	689.133	▲ 02.15%
2017-18	690.003	93.71	▲ 06.82%	46.317	6.29	▲ 07.33%	736.320	▲ 06.85%
2018-19	732.794	94.12	▲ 06.20%	45.810	5.88	▼ 01.09%	778.604	▲ 05.74%
2019-20	707.176	94.36	▼ 03.50%	42.267	5.64	▼ 07.73%	749.443	▼ 03.75%
2020-21	690.884	94.72	▼ 02.30%	38.492	5.28	▼ 08.93%	729.376	▼ 02.68%
2021-22	819.213	94.35	▲ 18.57%	49.074	5.65	▲ 27.49%	868.287	▲ 19.05%
2022-23	877.369	94.93	▲ 07.10%	46.822	5.07	▼ 04.59%	924.191	▲ 06.44%
2023-24	973.009	95.81	▲ 10.90%	42.594	4.19	▼ 09.03%	1015.603	▲ 09.89%
2024-25	1025.333	95.85	▲ 05.38%	44.437	4.15	▲ 04.33%	1069.770	▲ 05.33%

Raw Coal : Growth Over Previous Year



Lignite : Growth Over Previous Year

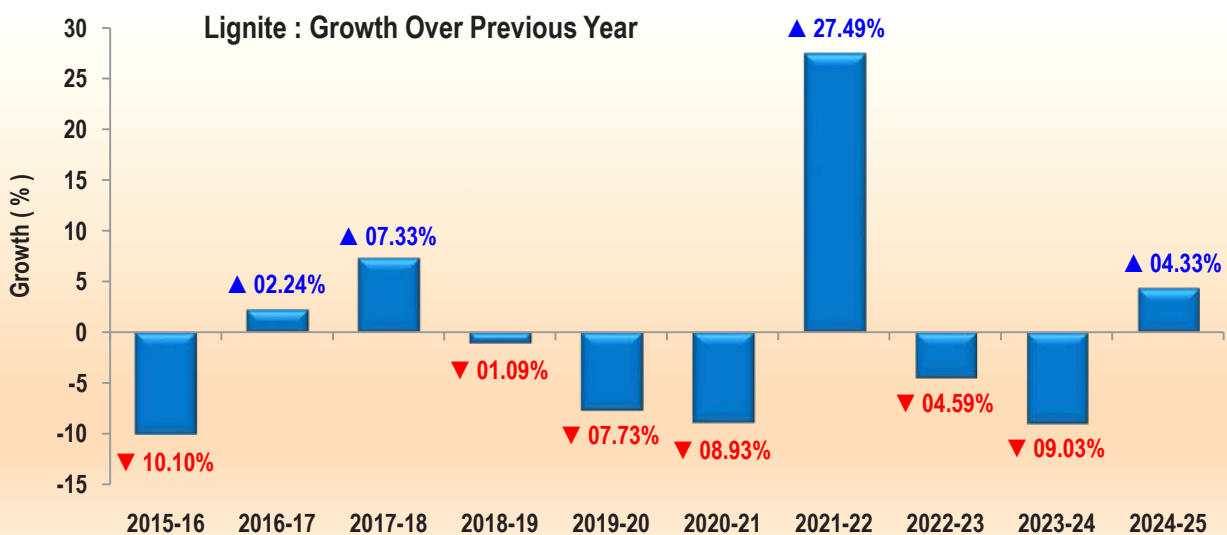
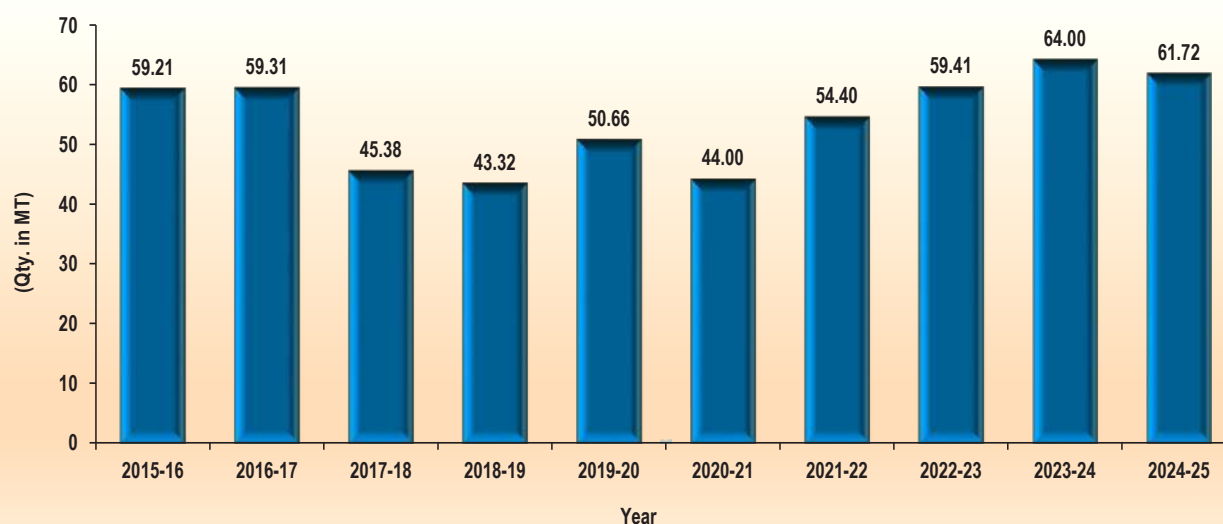


Table 4.2 : Despatch of Different Types of Raw Coal during last Ten Years

(Qty. in MT)

Year	Coking Coal									Non Coking Coal			Raw Coal	
	Metallurgical Coal			Non-Metallurgical Coal			Total Coking Coal			Quantity	Share in Total Raw Coal (%)	Change Over Previous Year (%)	Quantity	Change Over Previous Year (%)
	Quantity	Share in Total Coking Coal (%)	Change Over Previous Year (%)	Quantity	Share in Total Coking Coal (%)	Change Over Previous Year (%)	Quantity	Share in Total Raw Coal (%)	Change Over Previous Year (%)					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2015-16	13.866	23.42	▲ 04.54%	45.347	76.58	▲ 05.03%	59.213	9.36	▲ 04.92%	573.229	90.64	▲ 04.73%	632.442	▲ 04.75%
2016-17	14.039	23.67	▲ 01.25%	45.269	76.33	▼ 00.17%	59.308	9.18	▲ 00.16%	586.670	90.82	▲ 02.34%	645.978	▲ 02.14%
2017-18	34.199	75.36	▲ 143.60%	11.181	24.64	▼ 75.30%	45.380	6.58	▼ 23.48%	644.623	93.42	▲ 09.88%	690.003	▲ 06.82%
2018-19	35.255	81.39	▲ 03.09%	8.063	18.61	▼ 27.89%	43.318	5.91	▼ 04.54%	689.476	94.09	▲ 06.96%	732.794	▲ 06.20%
2019-20	34.784	68.67	▼ 01.34%	15.872	31.33	▲ 96.85%	50.656	7.16	▲ 16.94%	656.520	92.84	▼ 04.78%	707.176	▼ 03.50%
2020-21	29.569	67.20	▼ 14.99%	14.431	32.80	▼ 09.08%	44.000	6.37	▼ 13.14%	646.884	93.63	▼ 01.47%	690.884	▼ 02.30%
2021-22	36.874	67.78	▲ 24.70%	17.530	32.22	▲ 21.47%	54.403	6.64	▲ 23.64%	764.810	93.36	▲ 18.23%	819.213	▲ 18.57%
2022-23	40.917	68.87	▲ 10.97%	18.496	31.13	▲ 05.51%	59.413	6.77	▲ 09.21%	817.956	93.23	▲ 06.95%	877.369	▲ 07.10%
2023-24	46.067	71.98	▲ 12.59%	17.937	28.02	▼ 03.02%	64.004	6.58	▲ 07.73%	909.005	93.42	▲ 11.13%	973.009	▲ 10.90%
2024-25	46.072	74.65	▲ 00.01%	15.647	25.35	▼ 12.77%	61.719	6.02	▼ 03.57%	963.614	93.98	▲ 06.01%	1025.333	▲ 05.38%

Coking Coal : Despatch



Non Coking Coal : Despatch

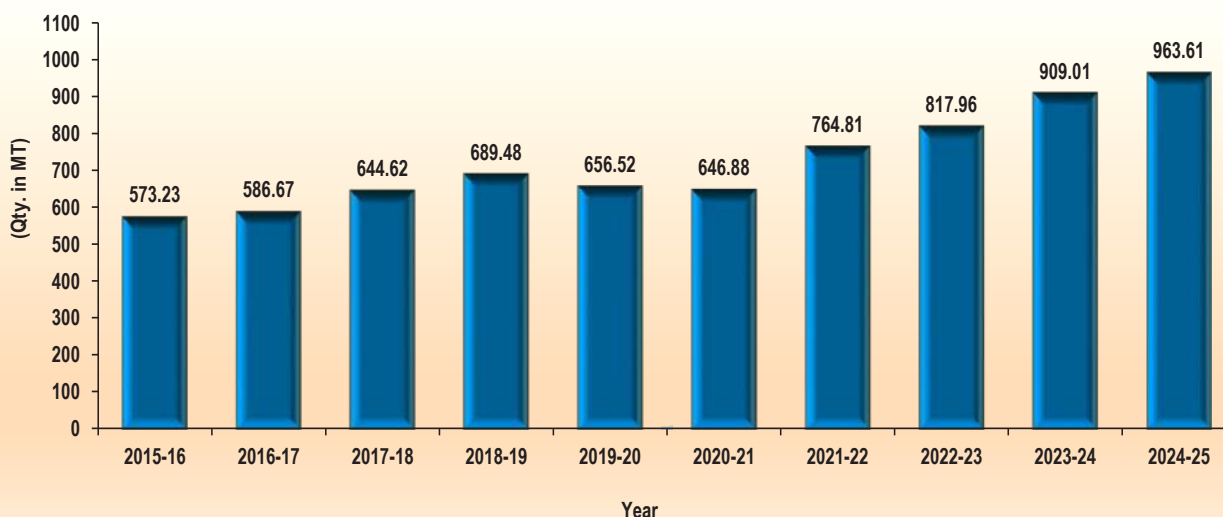
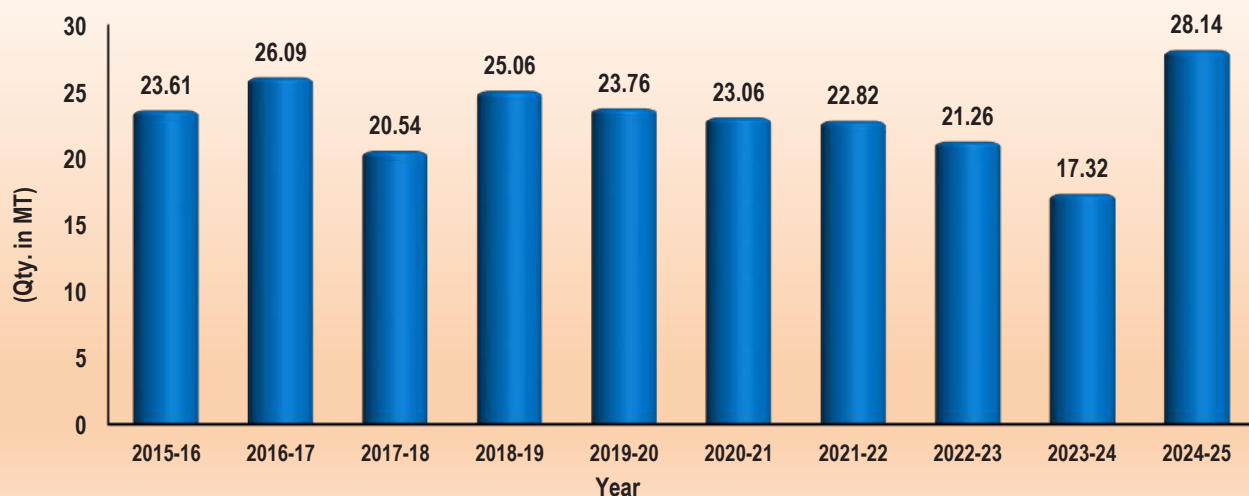


Table 4.3 : Despatch of Different types of Coal Products in last Ten Years

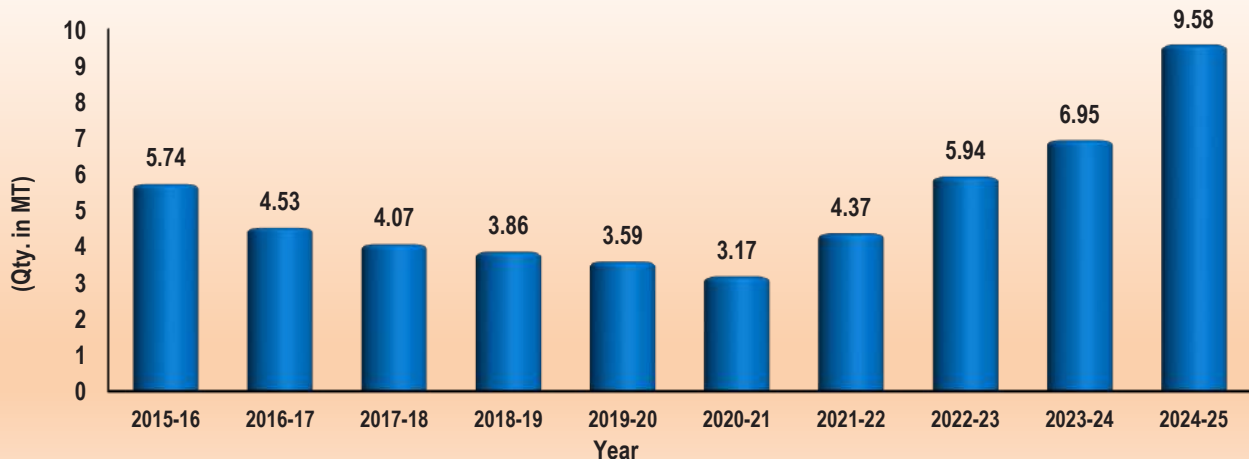
(Qty. in MT)

Year	Washed Coal (Coking)		Washed Coal (N-Coking)		Middlings (Coking)		Middlings (N-Coking)	
	Despatch	Percentage of change over previous year	Despatch	Percentage of change over previous year	Despatch	Percentage of change over previous year	Despatch	Percentage of change over previous year
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2015-16	6.068	▼ 00.20%	17.544	▲ 03.21%	5.735	▲ 14.43%	0.000	-
2016-17	6.515	▲ 07.37%	19.579	▲ 11.60%	4.525	▼ 21.10%	0.000	-
2017-18	5.778	▼ 11.31%	14.763	▼ 24.60%	4.071	▼ 10.03%	0.000	-
2018-19	5.551	▼ 03.93%	19.513	▲ 32.18%	3.856	▼ 05.28%	0.000	-
2019-20	5.305	▼ 04.43%	18.456	▼ 05.42%	3.591	▼ 06.87%	0.000	-
2020-21	4.458	▼ 15.97%	18.600	▲ 00.78%	3.168	▼ 11.78%	0.006	-
2021-22	4.795	▲ 07.56%	18.029	▼ 03.07%	2.869	▼ 09.43%	1.499	▲ 24883.97%
2022-23	5.277	▲ 10.05%	15.985	▼ 11.34%	3.860	▲ 34.53%	2.078	▲ 38.62%
2023-24	5.370	▲ 01.76%	11.947	▼ 25.26%	6.181	▲ 60.13%	0.764	▼ 63.23%
2024-25	5.856	▲ 09.04%	22.289	▲ 86.56%	6.736	▲ 08.98%	2.843	▲ 272.19%

Year Wise Despatch of Washed Coal (Coking & Non-coking)



Year Wise Despatch of Washed Coal (Coking & Non-coking)



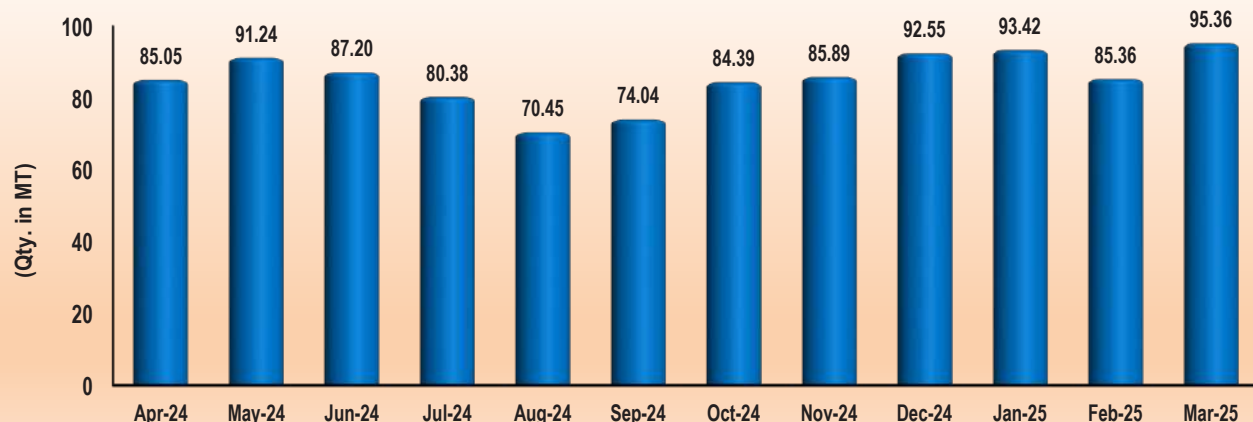
Note: 1. The above figures relates to Washeries (public & private) of only coal producing companies.

Table 4.4 : Month Wise Despatch of different types of Raw Coal and Lignite during 2024-25

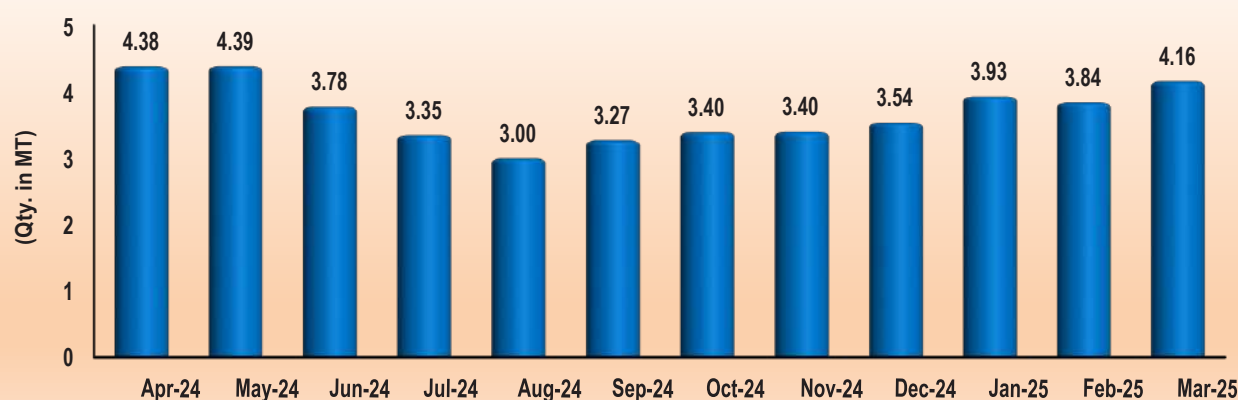
(Qty. in MT)

Month	Coking Coal			Non Coking Coal			Raw Coal			Lignite		
	Quantity	Growth %	Share %	Quantity	Growth %	Share %	Quantity	Growth %	Share %	Quantity	Growth %	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	5.171	▼ 3.92%	8.38	79.883	▲ 6.41%	8.29	85.054	▲ 5.72%	8.30	4.383	▲ 16.64%	9.86
May-24	5.516	▼ 0.97%	8.94	85.725	▲ 11.61%	8.90	91.241	▲ 10.76%	8.90	4.386	▲ 22.01%	9.87
Jun-24	5.136	▼ 3.08%	8.32	82.061	▲ 12.79%	8.52	87.197	▲ 11.71%	8.50	3.777	▲ 12.95%	8.50
1 st Quarter	15.823	▼ 2.64%	25.64	247.669	▲ 10.25%	25.70	263.492	▲ 9.38%	25.70	12.547	▲ 17.29%	28.23
Jul-24	5.202	▼ 3.36%	8.43	75.179	▲ 5.93%	7.80	80.381	▲ 5.28%	7.84	3.351	▲ 7.56%	7.54
Aug-24	4.434	▼ 12.78%	7.18	66.021	▼ 5.83%	6.85	70.455	▼ 6.30%	6.87	2.999	▲ 4.36%	6.75
Sep-24	4.604	▼ 10.24%	7.46	69.435	▲ 6.64%	7.21	74.039	▲ 5.41%	7.22	3.270	▲ 19.34%	7.36
2 nd Quarter	14.240	▼ 8.69%	23.07	210.634	▲ 2.16%	21.86	224.875	▲ 1.39%	21.93	9.620	▲ 10.21%	21.65
Oct-24	4.815	▼ 0.04%	7.80	79.578	▲ 7.02%	8.26	84.393	▲ 6.60%	8.23	3.396	▲ 6.66%	7.64
Nov-24	5.038	▼ 4.04%	8.16	80.853	▲ 5.09%	8.39	85.891	▲ 4.51%	8.38	3.401	▲ 1.70%	7.65
Dec-24	5.473	▲ 1.96%	8.87	87.073	▲ 7.21%	9.04	92.546	▲ 6.88%	9.03	3.537	▼ 6.20%	7.96
3 rd Quarter	15.326	▼ 0.70%	24.83	247.504	▲ 6.45%	25.68	262.830	▲ 6.00%	25.63	10.334	▲ 0.34%	23.26
Jan-25	5.455	▼ 0.99%	8.84	87.966	▲ 7.51%	9.13	93.421	▲ 6.97%	9.11	3.931	▼ 2.38%	8.85
Feb-25	4.989	▼ 4.62%	8.08	80.370	▲ 1.08%	8.34	85.359	▲ 0.73%	8.33	3.843	▼ 5.72%	8.65
Mar-25	5.886	▼ 1.61%	9.54	89.470	▲ 6.08%	9.28	95.356	▲ 5.57%	9.30	4.163	▼ 12.66%	9.37
4 th Quarter	16.329	▼ 2.35%	26.46	257.806	▲ 4.94%	26.75	274.136	▲ 4.47%	26.74	11.937	▼ 7.24%	26.86
Total	61.719	▼ 3.57%	100.00	963.614	▲ 6.01%	100.00	1025.333	▲ 5.38%	100.00	44.437	▲ 4.33%	100.00

Month Wise Despatch of Raw Coal in 2024-25



Monthly Despatch of Lignite in 2024-25



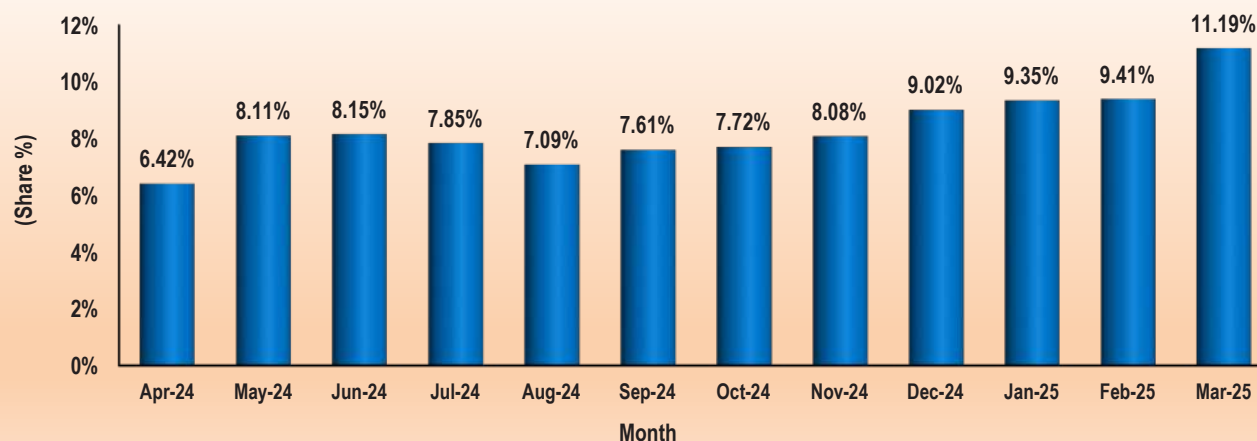
*Note: Growth figures are calculated on year on year basis

Table 4.5 : Month Wise Despatch of different types of Coal Products during 2024-25

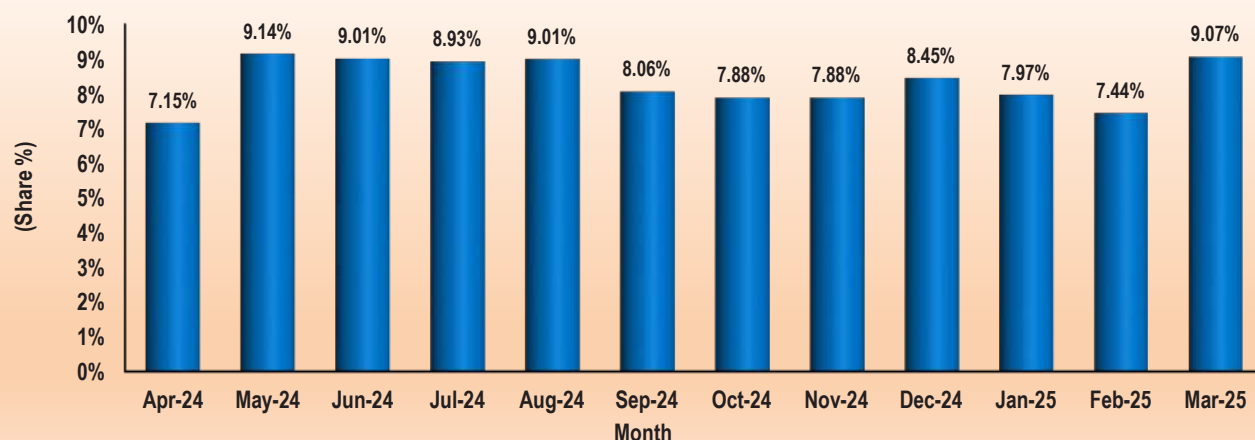
(Qty. in MT)

Month	Washed Coal (Coking)			Washed Coal(Non-Coking)			Middlings (Coking)			Middlings (Non-Coking)		
	Quantity	Growth %	Share %	Quantity	Growth %	Share %	Quantity	Growth %	Share %	Quantity	Growth %	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	0.435	▼ 7.4%	7.43	1.372	▼ 16.5%	6.15	0.554	▲ 2.2%	8.23	0.131	▲ 111.1%	4.60
May-24	0.451	▼ 2.1%	7.71	1.831	▲ 19.0%	8.21	0.568	▲ 14.1%	8.43	0.308	▲ 1130.9%	10.82
Jun-24	0.530	▲ 32.1%	9.04	1.765	▲ 30.9%	7.92	0.549	▲ 22.7%	8.14	0.315	▲ 2764.1%	11.08
1 st Quarter	1.416	▲ 6.3%	24.18	4.968	▲ 9.7%	22.29	1.671	▲ 12.3%	24.80	0.754	▲ 669.0%	26.50
Jul-24	0.489	▲ 1.4%	8.34	1.720	▲ 26.7%	7.72	0.571	▲ 13.1%	8.48	0.285	▲ 427.4%	10.02
Aug-24	0.448	▲ 16.4%	7.66	1.546	▲ 63.5%	6.94	0.635	▲ 34.2%	9.43	0.228	▲ 98.2%	8.02
Sep-24	0.494	▲ 13.4%	8.44	1.648	▲ 79.4%	7.40	0.531	▲ 23.3%	7.89	0.241	▲ 190.5%	8.48
2 nd Quarter	1.431	▲ 9.8%	24.44	4.915	▲ 52.5%	22.05	1.737	▲ 23.3%	25.79	0.754	▲ 199.1%	26.51
Oct-24	0.515	▲ 19.0%	8.80	1.657	▲ 184.2%	7.43	0.497	▲ 17.8%	7.38	0.258	▲ 273.9%	9.07
Nov-24	0.481	▲ 3.3%	8.22	1.792	▲ 240.1%	8.04	0.497	▲ 1.6%	7.38	0.258	▲ 1885.4%	9.08
Dec-24	0.481	▲ 5.4%	8.21	2.059	▲ 471.9%	9.24	0.561	▼ 0.7%	8.33	0.248	▲ 786.8%	8.73
3 rd Quarter	1.477	▲ 9.0%	25.22	5.508	▲ 274.7%	24.71	1.555	▲ 5.4%	23.09	0.764	▲ 594.9%	26.88
Jan-25	0.517	▲ 11.8%	8.82	2.115	▲ 338.9%	9.49	0.599	▼ 1.0%	8.89	0.164	▲ 178.1%	5.77
Feb-25	0.478	▲ 4.9%	8.17	2.169	▲ 134.5%	9.73	0.508	▼ 14.6%	7.54	0.205	▲ 79.5%	7.20
Mar-25	0.537	▲ 16.2%	9.17	2.614	▲ 98.4%	11.73	0.666	▲ 9.3%	9.88	0.203	▲ 54.9%	7.13
4 th Quarter	1.532	▲ 11.0%	26.16	6.898	▲ 153.2%	30.95	1.773	▼ 2.0%	26.32	0.572	▲ 88.0%	20.10
Total	5.856	▲ 9.0%	100.00	22.289	▲ 86.6%	100.00	6.736	▲ 9.0%	100.00	2.843	▲ 272.2%	100.00

Share of Month Wise Despatch of Washed Coal (Coking & Non-coking) in 2024-25



Share of Month Wise Despatch of Middlings (Coking & Non-coking) in 2024-25



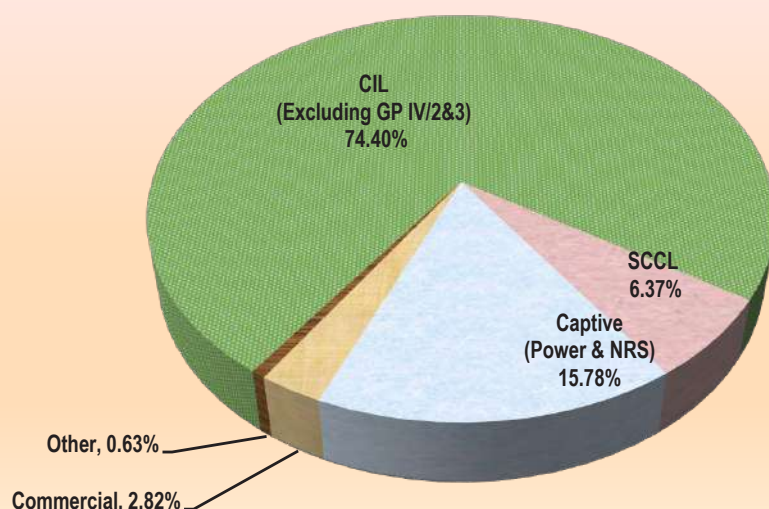
*Note: Growth figures are calculated on year basis.

Table 4.6 : Month Wise of Raw Coal Despatch CIL, SCCL, Captive, Commercial & Others during 2024-25

(Qty. in MT)

Month	CIL (Excluding GP IV/2&3)		SCCL		Captive (Power & NRS)		Commercial		Other		All India	
	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
April	64.221	75.51%	5.655	6.65%	12.208	14.35%	2.376	2.79%	0.594	0.70%	85.054	▲ 05.72%
May	69.330	75.99%	5.664	6.21%	13.285	14.56%	2.352	2.58%	0.610	0.67%	91.241	▲ 10.76%
June	65.327	74.92%	5.374	6.16%	12.991	14.90%	2.897	3.32%	0.608	0.70%	87.197	▲ 11.71%
July	60.490	75.25%	4.214	5.24%	12.532	15.59%	2.629	3.27%	0.517	0.64%	80.381	▲ 05.28%
August	52.693	74.79%	4.228	6.00%	10.861	15.41%	2.195	3.12%	0.478	0.68%	70.455	▼ 06.30%
September	55.014	74.30%	4.222	5.70%	11.913	16.09%	2.427	3.28%	0.463	0.62%	74.039	▲ 05.41%
October	62.517	74.08%	5.355	6.35%	13.708	16.24%	2.274	2.69%	0.538	0.64%	84.393	▲ 06.60%
November	63.425	73.84%	5.686	6.62%	14.130	16.45%	2.120	2.47%	0.530	0.62%	85.891	▲ 04.51%
December	68.549	74.07%	5.783	6.25%	15.205	16.43%	2.464	2.66%	0.544	0.59%	92.546	▲ 06.88%
January	69.417	74.31%	6.118	6.55%	14.720	15.76%	2.582	2.76%	0.585	0.63%	93.421	▲ 06.97%
February	62.827	73.60%	5.721	6.70%	14.068	16.48%	2.263	2.65%	0.479	0.56%	85.359	▲ 00.73%
March	69.021	72.38%	7.243	7.60%	16.214	17.00%	2.323	2.44%	0.555	0.58%	95.356	▲ 05.57%
Total	762.832	74.40%	65.264	6.37%	161.833	15.78%	28.903	2.82%	6.500	0.63%	1025.333	▲ 05.38%

Share % of Raw Coal Despatch CIL, SCCL, Captive, Commercial & Others during 2024-25



Share % of Month Wise Raw Coal Despatch in India during 2024-25

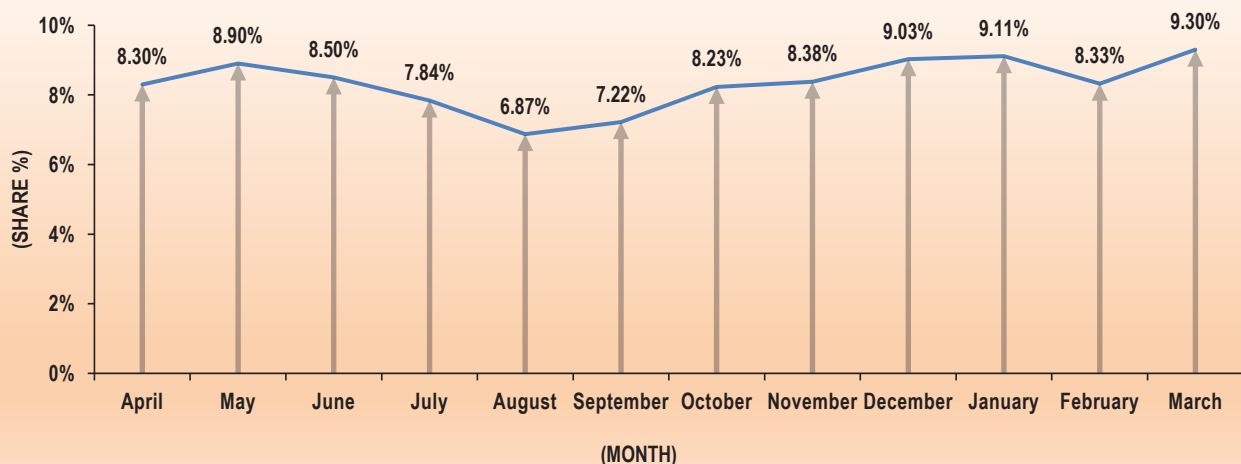


Table 4.7 : State Wise Raw Coal Despatch in India during last Ten Years

(Qty. in MT)

Year	Assam			Chhattisgarh			Jammu & Kashmir		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth(%)	Quantity	Share (%)	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2015-16	0.342	0.05	▼ 53.34%	132.040	20.88	▲ 02.05%	0.012	0.00	▼ 07.69%
2016-17	0.777	0.12	▲ 127.19%	135.268	20.94	▲ 02.44%	0.011	0.00	▼ 08.33%
2017-18	0.895	0.13	▲ 15.19%	146.656	21.25	▲ 08.42%	0.021	0.00	▲ 90.91%
2018-19	0.754	0.10	▼ 15.75%	159.984	21.83	▲ 09.09%	0.016	0.00	▼ 23.81%
2019-20	0.562	0.08	▼ 25.46%	147.076	20.80	▼ 08.07%	0.010	0.00	▼ 37.50%
2020-21	0.090	0.01	▼ 83.99%	146.253	21.17	▼ 00.56%	0.008	0.00	▼ 20.00%
2021-22	0.000	0.00	▼ 100.00%	166.428	20.32	▲ 13.79%	0.018	0.00	▲ 121.46%
2022-23	0.181	0.02	▲ 100.00%	176.136	20.08	▲ 05.83%	0.010	0.00	▼ 43.56%
2023-24	0.168	0.02	▼ 07.18%	201.163	20.67	▲ 14.21%	0.004	0.00	▼ 60.00%
2024-25	0.263	0.03	▲ 56.27%	207.690	20.26	▲ 03.24%	0.003	0.00	▼ 27.83%
Year	Jharkhand			Madhya Pradesh			Maharashtra		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2015-16	118.072	18.67	▼ 03.25%	85.205	13.47	▲ 14.77%	36.444	5.76	▼ 05.47%
2016-17	120.739	18.69	▲ 02.26%	87.743	13.58	▲ 02.98%	34.954	5.41	▼ 04.09%
2017-18	126.564	18.34	▲ 04.82%	119.930	17.38	▲ 36.68%	44.070	6.39	▲ 26.08%
2018-19	136.061	18.57	▲ 07.50%	103.404	14.11	▼ 13.78%	51.793	7.07	▲ 17.52%
2019-20	132.418	18.72	▼ 02.68%	109.283	15.45	▲ 05.69%	50.008	7.07	▼ 03.45%
2020-21	122.238	17.69	▼ 07.69%	105.384	15.25	▼ 03.57%	46.571	6.74	▼ 06.87%
2021-22	138.560	16.91	▲ 13.35%	115.332	14.08	▲ 09.44%	62.755	7.66	▲ 34.75%
2022-23	150.691	17.18	▲ 08.76%	121.328	13.83	▲ 05.20%	61.320	6.99	▼ 02.29%
2023-24	182.304	18.74	▲ 20.98%	130.561	13.42	▲ 07.61%	70.595	7.26	▲ 15.13%
2024-25	202.235	19.72	▲ 10.93%	140.316	13.68	▲ 07.47%	70.340	6.86	▼ 00.36%
Year	Meghalaya			Odisha			Telangana		
	Quantity	Share (%)	Growth(%)	Quantity	Share (%)	Growth(%)	Quantity	Share (%)	Growth (%)
(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)
2015-16	3.712	0.59	▲ 47.07%	140.639	22.24	▲ 12.17%	58.687	9.28	▲ 11.44%
2016-17	2.308	0.36	▼ 37.82%	143.287	22.18	▲ 01.88%	60.791	9.41	▲ 03.59%
2017-18	1.529	0.22	▼ 33.75%	138.538	20.08	▼ 03.31%	64.623	9.37	▲ 06.30%
2018-19				142.464	19.44	▲ 02.83%	68.426	9.34	▲ 05.88%
2019-20				135.878	19.21	▼ 04.62%	64.122	9.07	▼ 06.29%
2020-21				151.911	21.99	▲ 11.80%	50.533	7.31	▼ 21.19%
2021-22				193.639	23.64	▲ 27.47%	67.743	8.27	▲ 34.06%
2022-23				218.023	24.85	▲ 12.59%	69.193	7.89	▲ 02.14%
2023-24				231.789	23.82	▲ 06.31%	72.351	7.44	▲ 04.56%
2024-25				254.628	24.83	▲ 09.85%	67.761	6.61	▼ 06.34%

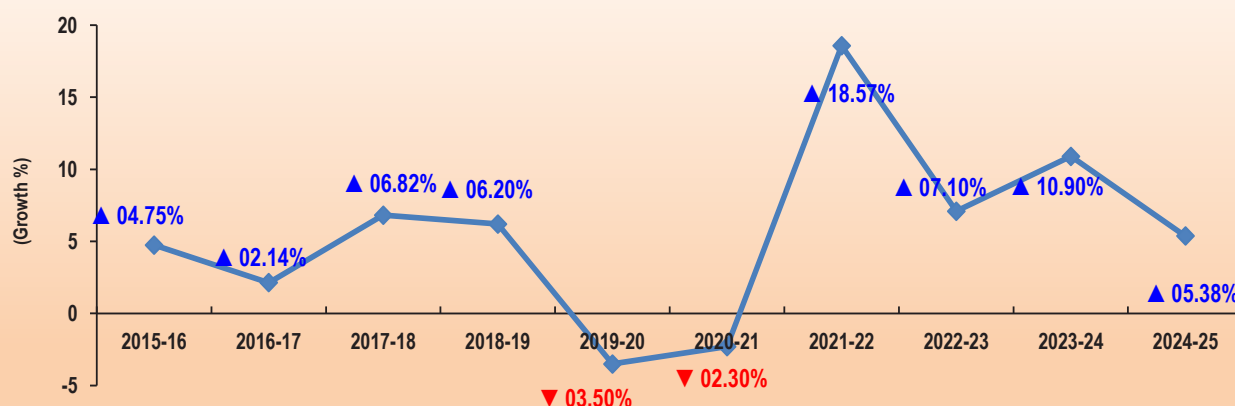
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Table 4.7 : State Wise Raw Coal Despatch in India during last Ten Years

(Qty. in MT)

Year	Uttar Pradesh			West Bengal			All India	
	Quantity	Share (%)	Growth(%)	Quantity	Share (%)	Growth(%)	Quantity	Growth(%)
(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)
2015-16	31.815	5.03	▲ 09.63%	25.474	4.03	▼ 12.78%	632.442	▲ 04.75%
2016-17	33.006	5.11	▲ 03.74%	27.094	4.19	▲ 06.36%	645.978	▲ 02.14%
2017-18	17.227	2.50	▼ 47.81%	29.950	4.34	▲ 10.54%	690.003	▲ 06.82%
2018-19	36.654	5.00	▲ 112.77%	33.238	4.54	▲ 10.98%	732.794	▲ 06.20%
2019-20	34.775	4.92	▼ 05.13%	33.044	4.67	▼ 00.58%	707.176	▼ 03.50%
2020-21	38.355	5.55	▲ 10.29%	29.541	4.28	▼ 10.60%	690.884	▼ 02.30%
2021-22	44.804	5.47	▲ 16.81%	29.935	3.65	▲ 01.33%	819.213	▲ 18.57%
2022-23	47.340	5.40	▲ 05.66%	33.147	3.78	▲ 10.73%	877.369	▲ 07.10%
2023-24	48.577	4.99	▲ 02.61%	35.497	3.65	▲ 07.09%	973.009	▲ 10.90%
2024-25	46.399	4.53	▼ 04.48%	35.699	3.48	▲ 00.57%	1025.333	▲ 05.38%

Growth of all India Raw Coal Despatch in last Ten Years



Share of State Wise Raw Coal Despatch in India during 2024-25

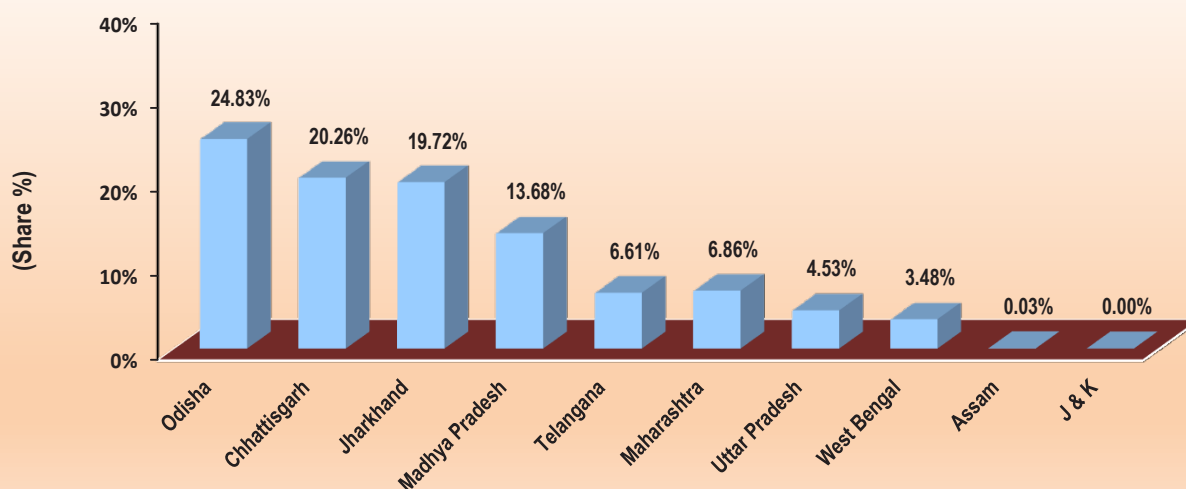


Table 4.8 : State Wise Lignite Despatch in India during last Ten Years

(Qty. in MT)

Year	Tamilnadu			Gujarat		
	Quantity	Share (%)	Growth (%)	Quantity	Share (%)	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
2015-16	22.493	53.29	▼ 06.62%	10.135	24.01	▼ 18.01%
2016-17	24.165	56.00	▲ 07.43%	10.545	24.44	▲ 04.05%
2017-18	23.398	50.52	▼ 03.17%	13.779	29.75	▲ 30.67%
2018-19	24.510	53.50	▲ 04.75%	12.555	27.41	▼ 08.88%
2019-20	23.775	56.25	▼ 03.00%	10.354	24.50	▼ 17.53%
2020-21	18.516	48.10	▼ 22.12%	10.819	28.11	▲ 04.49%
2021-22	25.454	51.87	▲ 37.47%	13.385	27.27	▲ 23.72%
2022-23	24.166	51.61	▼ 05.06%	12.301	26.27	▼ 08.10%
2023-24	20.921	49.12	▼ 13.43%	11.347	26.64	▼ 07.76%
2024-25	21.425	48.21	▲ 02.41%	13.202	29.71	▲ 16.35%

Year	Rajasthan			All India		
	Quantity	Share (%)	Growth (%)	Quantity	Growth (%)	
(8)	(9)	(10)	(11)	(12)	(13)	
2015-16	9.583	22.70	▼ 08.77%	42.211		▼ 10.10%
2016-17	8.445	19.57	▼ 11.88%	43.155		▲ 02.24%
2017-18	9.140	19.73	▲ 08.23%	46.317		▲ 07.33%
2018-19	8.746	19.09	▼ 04.31%	45.811		▼ 01.09%
2019-20	8.138	19.25	▼ 06.95%	42.267		▼ 07.74%
2020-21	9.157	23.79	▲ 12.52%	38.492		▼ 08.93%
2021-22	10.235	20.86	▲ 11.77%	49.074		▲ 27.49%
2022-23	10.355	22.12	▲ 01.18%	46.822		▼ 04.59%
2023-24	10.326	24.24	▼ 00.28%	42.594		▼ 09.03%
2024-25	9.810	22.08	▼ 05.00%	44.437		▲ 04.33%

Growth of all India Lignite Despatch in last Ten Years

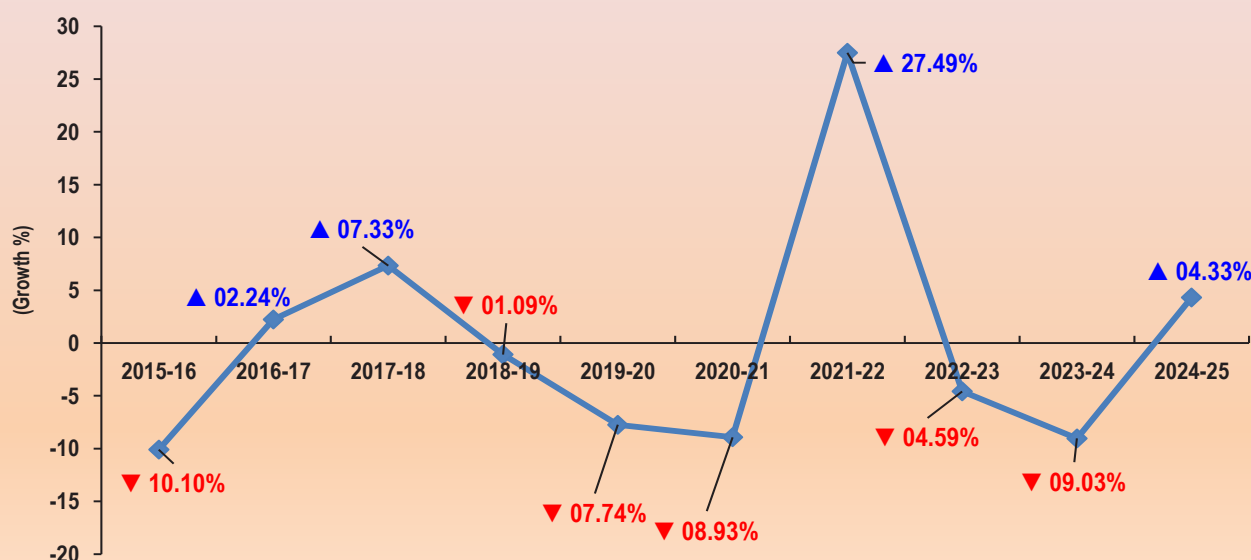


Table 4.9 : Company Wise Despatch of Raw Coal & Lignite during last Three Years

(Qty. in MT)

Company	2022-23			2023-24			2024-25		
	Coking	N-coking	Total	Coking	N-coking	Total	Coking	N-coking	Total
(1)	(5)	(6)	(7)	(8)	(9)	(10)	(8)	(9)	(10)
ECL	0.011	35.329	35.340	0.012	43.587	43.599	0.010	49.607	49.618
BCCL	33.185	2.378	35.563	37.462	1.808	39.270	36.915	1.331	38.247
CCL	19.737	55.287	75.024	19.905	63.005	82.910	17.804	67.883	85.687
NCL		133.512	133.512		137.631	137.631		137.698	137.698
WCL	0.092	62.056	62.148	0.039	70.203	70.242	0.000	68.555	68.555
SECL	0.245	157.450	157.695	0.218	180.371	180.589	0.221	170.522	170.744
SECL(GP-IV/2&3 upto 2023-24)		2.326	2.326		0.192	0.192			0.000
MCL		192.755	192.755		198.932	198.932		212.022	212.022
NEC		0.181	0.181		0.168	0.168		0.263	0.263
Total CIL	53.270	641.274	694.544	57.636	695.897	753.533	54.952	707.880	762.832
SCCL		66.693	66.693		69.858	69.858		65.264	65.264
JKML		0.010	0.010		0.004	0.004		0.003	0.003
JSMDCL		0.312	0.312		0.338	0.338		0.132	0.132
DVC			0.000		1.314	1.314		3.410	3.410
IISCO	0.069	0.015	0.084	0.131	0.073	0.204	0.090	0.097	0.186
SAIL	0.303		0.303	0.333		0.333	0.498		0.498
RRVUNL		11.801	11.801		6.701	6.701		16.045	16.045
NTPC		21.818	21.818		34.219	34.219		40.697	40.697
WBPDCCL		15.697	15.697		17.333	17.333		21.510	21.510
CSPGCL		3.082	3.082		3.763	3.763		4.407	4.407
TGGENCO		2.500	2.500		2.493	2.493		2.497	2.497
OCPL		8.219	8.219		8.355	8.355		10.685	10.685
DPL		0.526	0.526		0.706	0.706		0.741	0.741
NLCIL		9.898	9.898		11.762	11.762		16.705	16.705
KPCL		1.646	1.646		2.492	2.492		3.450	3.450
THDC		0.000	0.000		1.266	1.266		3.834	3.834
PSPCL		0.450	0.450		4.258	4.258		6.998	6.998
APMDCL		1.420	1.420		5.032	5.032		5.616	5.616
NALCO					2.000	2.000		2.720	2.720
Total Public	53.642	785.361	839.003	58.100	867.864	925.964	55.539	912.690	968.229

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Table 4.9 : Company Wise Despatch of Raw Coal & Lignite during last Three Years

(Qty. in MT)									
Company	2022-23			2023-24			2024-25		
	Coking	N-coking	Total	Coking	N-coking	Total	Coking	N-coking	Total
(1)	(5)	(6)	(7)	(8)	(9)	(10)	(8)	(9)	(10)
TSL	5.771		5.771	5.904		5.904	6.180		6.180
HIL		0.746	0.746		0.613	0.613		0.300	0.300
SPL		16.394	16.394		18.077	18.077		18.035	18.035
SIL		0.211	0.211		0.158	0.158		0.116	0.116
CESC		1.949	1.949		1.428	1.428		1.377	1.377
BALCO		0.818	0.818		1.161	1.161		0.428	0.428
JPVL		3.139	3.139		3.940	3.940		4.037	4.037
JPL		5.611	5.611		6.874	6.874		13.272	13.272
RCCPL		0.352	0.352		0.328	0.328		0.303	0.303
TUML		0.202	0.202		0.023	0.023		0.000	0.000
AMBUJA		1.107	1.107		0.899	0.899		0.647	0.647
VEDANTA		0.038	0.038		2.591	2.591		2.092	2.092
BSMPL		0.018	0.018		0.289	0.289		0.258	0.258
SEML		1.491	1.491		1.516	1.516		1.703	1.703
BSIL		0.164	0.164		0.061	0.061		0.010	0.010
UTCL		0.355	0.355		0.585	0.585		0.291	0.291
JSPL			0.000		2.534	2.534		7.213	7.213
AIPL			0.000		0.064	0.064		0.769	0.769
PIL			0.000			0.000		0.072	0.072
Total Private	5.771	32.595	38.366	5.904	41.141	47.045	6.180	50.924	57.104
All India	59.413	817.956	877.369	64.004	909.005	973.009	61.719	963.614	1025.333
LIGNITE :									
NLCIL			26.177			23.019			23.527
GMDCL			7.580			6.371			8.021
GIPCL			3.050			3.043			3.416
GPCL			1.580			1.843			1.695
RSMML			1.208			1.098			1.060
GHCL			0.091			0.090			0.070
VSLPPL			1.011			0.918			0.776
BLMCL			6.125			6.212			5.872
All India			46.822			42.594			44.437
Total Coal & Lignite			924.191			1015.603			1069.770

Table 4.10 : State Wise and Company Wise Despatch of Raw Coal by type in last Three Years

(Qty. in MT)

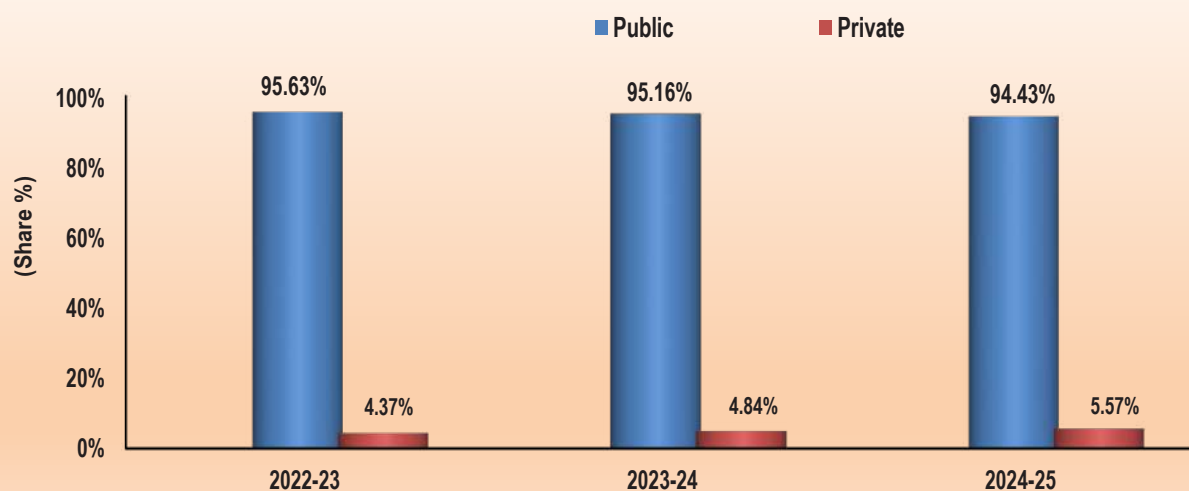
State	Company	2022-23			2023-24			2024-25		
		Coking	N-Coking	Total	Coking	N-Coking	Total	Coking	N-Coking	Total
(1)	(2)	(6)	(7)	(8)	(9)	(10)	(11)	(9)	(10)	(11)
Assam	NEC		0.181	0.181		0.168	0.168		0.263	0.263
Chhattisgarh	SECL	0.245	147.023	147.268	0.218	170.826	171.044	0.221	156.440	156.662
	SECL(GP-IV/2&3)		2.326	2.326		0.192	0.192			0.000
	SECL(GP-IV/1)			0.000			0.000			0.000
	RRVUNL		11.801	11.801		6.701	6.701		16.045	16.045
	CSPGCL		3.082	3.082		3.763	3.763		4.407	4.407
	NTPC		2.051	2.051		7.017	7.017		10.341	10.341
	HIL_GP_IV/4		0.581	0.581		0.424	0.424		0.300	0.300
	HIL_GP_IV/5			0.000			0.000			0.000
	BALCO		0.818	0.818		1.161	1.161		0.428	0.428
	AMBUJA		1.107	1.107		0.899	0.899		0.647	0.647
	JPL		5.611	5.611		6.874	6.874		13.272	13.272
	SEML		1.491	1.491		1.516	1.516		1.703	1.703
	JSPL					1.572	1.572		3.813	3.813
	PIL								0.072	0.072
	TOTAL	0.245	175.891	176.136	0.218	200.945	201.163	0.221	207.469	207.690
Jammu & Kashmir	JKML		0.010	0.010		0.004	0.004		0.003	0.003
Jharkhand	ECL	0.011	8.531	8.542	0.012	15.024	15.036	0.010	19.375	19.385
	BCCL	33.185	2.378	35.563	37.462	1.808	39.270	36.864	1.325	38.188
	CCL	19.737	55.287	75.024	19.905	63.005	82.910	17.804	67.883	85.687
	JSMDCL		0.312	0.312		0.338	0.338		0.132	0.132
	DVC			0.000		1.314	1.314		3.410	3.410
	IISCO	0.069		0.069	0.131		0.131	0.090		0.090
	SAIL	0.303		0.303	0.333		0.333	0.498		0.498
	NTPC		12.654	12.654		20.015	20.015		23.352	23.352
	WBPDCL		11.838	11.838		12.606	12.606		18.317	18.317
	PSPCL		0.450	0.450		4.258	4.258		6.998	6.998
	TSL	5.771		5.771	5.904		5.904	6.180		6.180
	HIL_KOC		0.165	0.165		0.189	0.189			0.000
	TOTAL	59.076	91.615	150.691	63.747	118.557	182.304	61.445	140.790	202.235
Madhya Pradesh	NCL		86.172	86.172		89.054	89.054		91.299	91.299
	WCL	0.092	2.959	3.051	0.039	2.406	2.445	0.000	2.559	2.559
	SECL		10.427	10.427		9.545	9.545		14.082	14.082
	APMDCL		1.420	1.420		5.032	5.032		5.616	5.616
	RCCPL		0.352	0.352		0.328	0.328		0.303	0.303
	SPL		16.394	16.394		18.077	18.077		18.035	18.035
	BSMPL		0.018	0.018		0.289	0.289		0.258	0.258
	JPVL		3.139	3.139		3.940	3.940		4.037	4.037
	THDC			0.000		1.266	1.266		3.834	3.834
	UTCL		0.355	0.355		0.585	0.585		0.291	0.291
	TOTAL	0.092	121.236	121.328	0.039	130.522	130.561	0.000	140.315	140.316
										Contd..

Table 4.10 : State Wise and Company Wise Despatch of Raw Coal by type in last Three Years

(Qty. in MT)

State	Company	2022-23			2023-24			2024-25		
		Coking	N-Coking	Total	Coking	N-Coking	Total	Coking	N-Coking	Total
(1)	(2)	(6)	(7)	(8)	(9)	(10)	(11)	(9)	(10)	(11)
Maharashtra	WCL		59.097	59.097		67.797	67.797		65.996	65.996
	KPCL		1.646	1.646		2.492	2.492		3.450	3.450
	BSIL		0.164	0.164		0.061	0.061		0.010	0.010
	SIL		0.211	0.211		0.158	0.158		0.116	0.116
	TUML		0.202	0.202		0.023	0.023		0.000	0.000
	AIPL					0.064	0.064		0.769	0.769
	TOTAL	0.000	61.320	61.320	0.000	70.595	70.595	0.000	70.340	70.340
Odisha	MCL		192.755	192.755		198.932	198.932		212.022	212.022
	OCPL		8.219	8.219		8.355	8.355		10.685	10.685
	NTPC		7.113	7.113		7.187	7.187		7.005	7.005
	NLCIL		9.898	9.898		11.762	11.762		16.705	16.705
	Vedanta		0.038	0.038		2.591	2.591		2.092	2.092
	NALCO					2.000	2.000		2.720	2.720
	JSPL					0.962	0.962		3.400	3.400
	TOTAL	0.000	218.023	218.023	0.000	231.789	231.789	0.000	254.628	254.628
Telangana	SCCL		66.693	66.693		69.858	69.858		65.264	65.264
	TGGENCO		2.500	2.500		2.493	2.493		2.497	2.497
	TOTAL	0.000	69.193	69.193	0.000	72.351	72.351	0.000	67.761	67.761
Uttar Pradesh	NCL		47.340	47.340		48.577	48.577		46.399	46.399
West Bengal	ECL		26.798	26.798		28.563	28.563		30.233	30.233
	BCCL			0.000			0.000	0.052	0.006	0.058
	IISCO		0.015	0.015		0.073	0.073		0.097	0.097
	WBPDCL		3.859	3.859		4.727	4.727		3.194	3.194
	DPL		0.526	0.526		0.706	0.706		0.741	0.741
	CESC		1.949	1.949		1.428	1.428		1.377	1.377
	TOTAL	0.000	33.147	33.147	0.000	35.497	35.497	0.052	35.647	35.699
Total Public		53.642	785.361	839.003	58.100	867.864	925.964	55.539	912.690	968.229
Total Private		5.771	32.595	38.366	5.904	41.141	47.045	6.180	50.924	57.104
All India		59.413	817.956	877.369	64.004	909.005	973.009	61.719	963.614	1025.333

Share of Public & Private Sector in All India of Raw Coal Despatch during last Three Years



Block	Act	End Use	Company	State	2022-23			2023-24			2024-25			
					Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Parsa East & Kanta Basan			RRVUNL	Chhattisgarh		11.801	11.801		6.701	6.701		15.904	15.904	
Parsa			RRVUNL							0.141	0.141			
Tallipalli			NTPC			2.051	2.051		7.017	7.017		10.341	10.341	
Gare Palma Sector-III			CSPGCL			3.082	3.082		3.763	3.763		4.407	4.407	
Pakri Barwadih	CMN		NTPC			12.516	12.516		16.838	16.838		16.820	16.820	
Tubed	DVC					0		1.314	1.314		3.410	3.410		
Chatti Bariatu	NTPC				0.138	0.138		3.134	3.134		4.826	4.826		
Kerandari	NTPC						0.043	0.043		1.706	1.706			
Pachhwara Central	PSPCL			0.450	0.450		4.258	4.258		6.998	6.998			
Pachhwara North	WBPDCIL			11.838	11.838		12.606	12.606		18.317	18.317			
Amelia	THDC		Madhya Pradesh			0.000		1.266	1.266		3.834	3.834		
Baranj I-IV, Kiloni & Dulanga	KPCL		Maharashtra		1.646	1.646		2.492	2.492		3.450	3.450		
	NTPC		Odisha		7.113	7.113		7.187	7.187		7.005	7.005		
Manoharpur	OCPL				8.219	8.219		8.355	8.355		10.685	10.685		
Talabira II & III	NLCIL				9.898	9.898		11.762	11.762		16.705	16.705		
Tadicherla	TGGENCO			Telangana		2.500	2.500		2.493	2.493		2.497	2.497	
Barjora	CM(SP)			WBPDCIL	West Bengal		0.670	0.670		0.500	0.500		0.000	0.000
Barjora North				WBPDCIL			1.845	1.845		1.257	1.257		0.770	0.770
Gangaramchak Bhadulia				WBPDCIL			1.344	1.344		2.865	2.865		1.639	1.639
Tara (East & West)				WBPDCIL					0.105	0.105		0.785	0.785	
Trans Damodar				DPL			0.526	0.526		0.706	0.706		0.741	0.741
Total Power							0.000	75.637	75.637	0.000	94.662	94.662	0.000	130.978
Suliyari			APMDCL	Madhya Pradesh		1.420	1.420		5.032	5.032		5.616	5.616	
Total Comercial					0.000	1.420	1.420	0.000	5.032	5.032	0.000	5.616	5.616	
Tasra	CMN	NRS	SAIL	Jharkhand	0.303		0.303	0.333		0.333	0.498		0.498	
Utkal D	CMN	NRS	NALCO	Odisha					2.000	2.000		2.720	2.720	
Total NRS					0.303	0.000	0.303	0.333	2.000	2.333	0.498	2.720	3.218	
Total Public					0.303	77.057	77.360	0.333	101.694	102.027	0.498	139.315	139.812	
Moher & Moher Amlori Extn	CMN	Power	SPL	Madhya Pradesh		16.394	16.394		18.077	18.077		18.035	18.035	
Amelia North	CM(SP)		JPVL		3.139	3.139		3.940	3.940		4.037	4.037		
Sarshatali			CESC	West Bengal		1.949	1.949		1.428	1.428		1.377	1.377	
Total Power					0.000	21.482	21.482	0.000	23.445	23.445	0.000	23.449	23.449	
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Table 4.11 : Raw Coal Despatch of Coal Blocks Vested/Allocated as per CMN & CM(SP) Act during last Three Years

(Qty. in MT)

Block	Act	End Use	Company	State	2022-23			2023-24			2024-25		
					Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Gare Palma IV/1	CM(SP)	Comercial	JPL	Chhattisgarh		5.611	5.611		6.874	6.874		7.026	7.026
Gare Palma IV/7			SEML			1.491	1.491		1.516	1.516		1.703	1.703
Goitoria East & West			BSMPL	Madhya Pradesh		0.018	0.018		0.289	0.289		0.258	0.258
Utkal C			JSPL	Odisha				0.962	0.962		3.400	3.400	
Gare Palma IV/6			JSPL	Chhattisgarh				1.572	1.572		3.813	3.813	
Gare Palma 2&3			JPL					0.000	0.000		6.247	6.247	
Bhaskarpara			PIL							0.072	0.072		
Takli Jena Bellora			AIPL	Maharastra				0.064	0.064		0.769	0.769	
Total Comercial					0.000	7.120	7.120	0.000	11.277	11.277	0.000	23.287	23.287
Gare Palma IV/4	CM(SP)	NRS	HIL	Chhattisgarh		0.581	0.581		0.424	0.424		0.300	0.300
Chotia II			BALCO			0.818	0.818		1.161	1.161		0.428	0.428
Gare Palma IV/8			AMBUJA			1.107	1.107		0.899	0.899		0.647	0.647
Kathautia			HIL	Jharkhand		0.165	0.165		0.189	0.189		0.000	0.000
Sial Ghogri			RCCPL	Madhya Pradesh		0.352	0.352		0.328	0.328		0.303	0.303
Bicharpur			UTCL			0.355	0.355		0.585	0.585		0.291	0.291
Belgaon			SIL	Maharastra		0.211	0.211		0.158	0.158		0.116	0.116
Marki Mangli I			TUML			0.202	0.202		0.023	0.023		0.000	0.000
Marki Mangli III			BSIL			0.164	0.164		0.061	0.061		0.010	0.010
Jamkhani			Vedanta	Odisha		0.038	0.038		2.591	2.591		2.092	2.092
Total NRS					0.000	3.993	3.993	0.000	6.419	6.419	0.000	4.188	4.188
Total Private					0.000	32.595	32.595	0.000	41.141	41.141	0.000	50.924	50.924
Grand Total					0.303	109.652	109.955	0.333	142.835	143.168	0.498	190.239	190.736

Share of Public & Private Sector in All India Captive Coal Block of Raw Coal Despatch during last Three Years

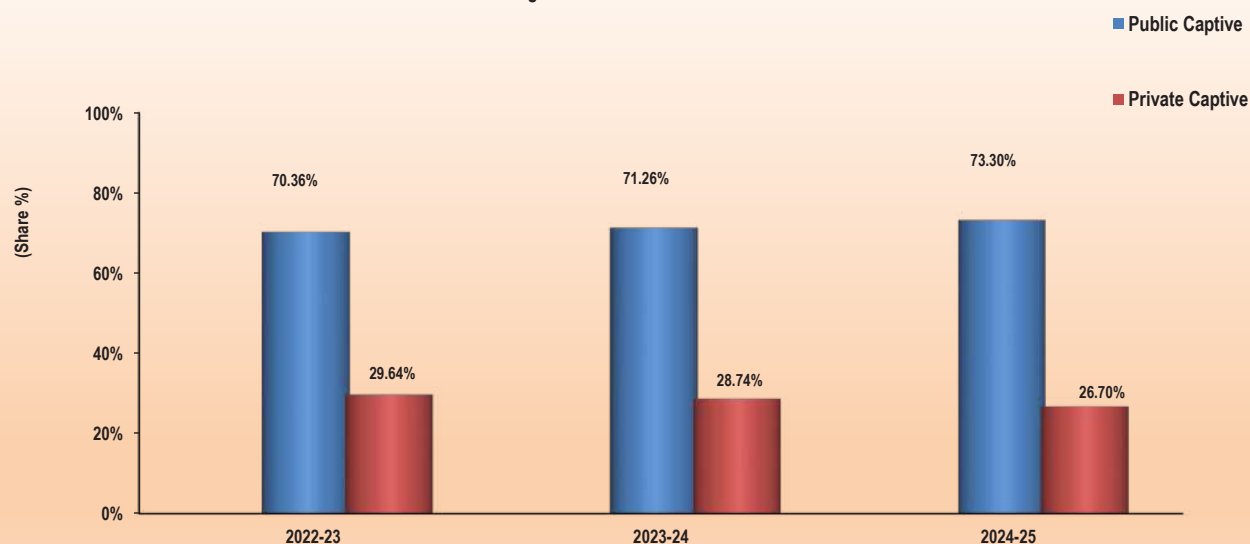


Table 4.12 : Despatch & Off-take of Raw Coal & Coal Products (Washed Coal & Middlings) by Companies in 2024-25

(Qty. in MT)						
Company	Raw Coal		Washed Coal		Middlings	
	Despatch	Off-take	Despatch	Off-take	Despatch	Off-take
(1)	(2)	(3)	(4)	(5)	(6)	(7)
ECL	49.618	49.756				
BCCL	38.247	38.247	1.708	1.708	2.894	2.894
CCL	85.687	85.687	4.326	4.326	1.329	1.329
NCL	137.698	137.698				
WCL	68.555	68.559				
SECL	170.744	170.750				
MCL	212.022	212.022	3.812	3.812		
NEC	0.263	0.263				
Total CIL	762.832	762.981	9.845	9.845	4.223	4.223
SCCL	65.264	65.264				
JKML	0.003	0.003				
JSMDCL	0.132	0.132				
DVC	3.410	3.410				
IISCO	0.186	0.186	0.374	0.374	0.771	0.771
SAIL	0.498	0.498				
RRVUNL	16.045	16.045	12.646	12.646		
NTPC	40.697	40.697				
WBPDC	21.510	21.510				
CSPGCL	4.407	4.407				
TGGENCO	2.497	2.497				
OCPL	10.685	10.685				
DPL	0.741	0.741				
NLCIL	16.705	16.705				
KPCL	3.450	3.450				
THDC	3.834	3.834				
PSPCL	6.998	6.998				
APMDCL	5.616	5.616				
NALCO	2.720	2.720				
Total Public	968.229	968.378	22.865	22.865	4.994	4.994
TSL	6.180	6.180	3.074	3.074	1.741	1.741
HIL	0.300	0.300				
SPL	18.035	18.035				
SIL	0.116	0.116				
CESC	1.377	1.377	0.547	0.547		
BALCO	0.428	0.428				
JPVL	4.037	4.037				
JPL	13.272	13.272				
RCCPL	0.303	0.303				
JSPL	7.213	7.213	1.374	1.374	2.293	2.293
TUML	0.000	0.000				
AMBUJA	0.647	0.647				
VEDANTA	2.092	2.092				
BSMPL	0.258	0.258				
SEML	1.703	1.703	0.285	0.285	0.551	0.551
BSIL	0.010	0.010				
UTCL	0.291	0.291				
AIPL	0.769	0.769				
PIL	0.072	0.072				
FCPL	0.000	0.000				
Total Private	57.104	57.104	5.279	5.279	4.585	4.585
All India	1025.333	1025.481	28.145	28.145	9.579	9.579

Table 4.13 : Grade Wise Despatch of Coking Coal by Companies during 2024-25

(Qty. in MT)

Company	Despatch of Coking Coal									
	Steel-I	Steel-II	Semi Coking-I	Wash I	Wash II	Wash III	Wash IV	Wash V	Wash VI	Total Coking
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
ECL						0.010				0.010
BCCL		0.011		0.466	3.373	2.023	16.281	14.619	0.144	36.915
CCL		0.043		0.982	0.720	3.563	9.398	3.076	0.022	17.804
NCL										0.000
WCL							0.000			0.000
SECL			0.221							0.221
MCL										0.000
NEC										0.000
Total CIL	0.000	0.053	0.221	1.448	4.093	5.596	25.679	17.696	0.166	54.952
SCCL										0.000
JKML										0.000
DVC										0.000
IISCO					0.004		0.086			0.090
SAIL								0.498		0.498
JSMDCL										0.000
RRVUNL										0.000
NTPC										0.000
WBPDCCL										0.000
CSPGCL										0.000
TGGENCO										0.000
OCPL										0.000
DPL										0.000
NLCIL_T-II&III										0.000
APMDCL										0.000
PSPCL										0.000
THDC										0.000
KPCL										0.000
NALCO										0.000
Total Public	0.000	0.053	0.221	1.448	4.097	5.596	25.765	18.193	0.166	55.539
TSL					0.829	0.338	4.877	0.136		6.180
CESC										0.000
HIL										0.000
SPL										0.000
BALCO										0.000
SIL										0.000
JPVL										0.000
JPL										0.000
RCCPL										0.000
TUML										0.000
AMBUJA										0.000
BSIL										0.000
UTCL										0.000
SEML										0.000
Vedanta										0.000
BSMPL										0.000
JSPL										0.000
AIPL										0.000
PIL										0.000
Total Private	0.000	0.000	0.000	0.000	0.829	0.338	4.877	0.136	0.000	6.180
All India	0.000	0.053	0.221	1.448	4.925	5.934	30.642	18.329	0.166	61.719

Table 4.14 : Grade Wise Despatch of Non Coking Coal by Companies during 2024-25

(Qty. in MT)

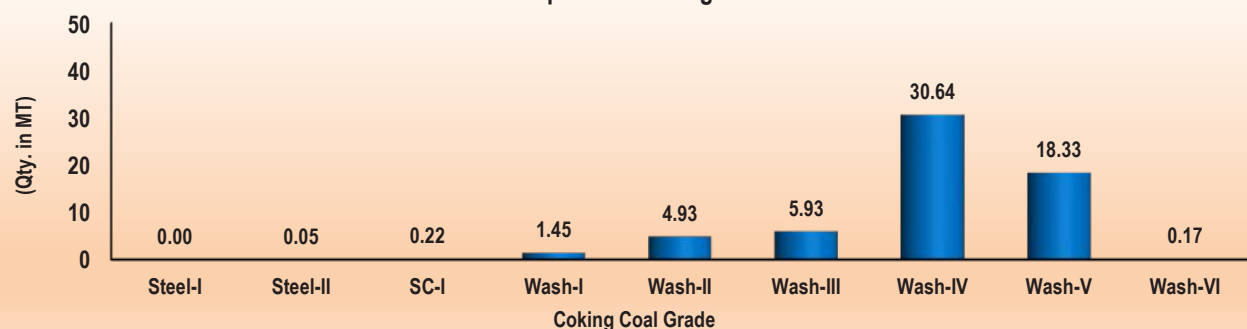
Companies	Despatch of Non-coking Coal																			Total Coal
	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total N-coking	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
ECL			0.807	19.858	5.182	0.977	2.413	2.635		1.872	0.411	2.219	13.234						49.607	49.618
BCCL					0.013	0.072	0.412	0.448	0.379				0.003	0.004					1.331	38.247
CCL					0.248	2.438	0.817	5.985	5.329	3.007	33.409	16.102	0.549						67.883	85.687
NCL							35.345	33.003	10.374	24.198	22.416	8.172	4.190						137.698	137.698
WCL						0.083	0.433	3.919	2.335	24.831	28.290	3.585	5.078						68.555	68.555
SECL		0.184	1.407	0.080	1.269	4.508	5.247	9.473	2.880	9.754	116.707	5.395	9.383	1.638	2.351	0.249			170.522	170.744
MCL						0.002	0.043	0.871	0.082	0.924	20.458	79.946	50.852	54.415	4.428				212.022	212.022
NEC	0.090	0.096	0.001	0.075															0.263	0.263
CIL	0.090	0.280	2.215	20.013	6.713	8.080	44.710	56.333	21.379	64.585	221.690	115.420	83.289	56.056	6.779	0.249	0.000	0.000	707.880	762.832
SCCL					0.928	0.699	3.573	8.910	2.627	13.328	10.649	0.234	12.734	4.301	7.197			0.084	65.264	65.264
JKML		0.003																	0.003	0.003
DVC														3.410					3.410	3.410
IISCO						0.037	0.059												0.097	0.186
SAIL																			0.000	0.498
JSMDCL												0.132							0.132	0.132
RRVUNL											10.321			5.724					16.045	16.045
NTPC									16.820	1.743	4.251	9.972	0.907	7.005					40.697	40.697
WBPDCCL									5.583	12.733	1.721	0.122	0.778	0.573					21.510	21.510
CSPGCL											1.290		1.071		0.960	1.085			4.407	4.407
TGGENCO								1.376	1.122										2.497	2.497
OCPL														10.685					10.685	10.685
DPL										0.644		0.097							0.741	0.741
NLCIL_T-II&III														16.705					16.705	16.705
APMDCL							5.616												5.616	5.616
PSPCL									4.369	0.137	2.492								6.998	6.998
THDC								0.296	3.538										3.834	3.834
KPCL								3.450											3.450	3.450
NALCO														2.720					2.720	2.720
Public	0.090	0.283	2.215	20.013	7.641	8.816	53.959	70.365	55.439	93.170	252.414	125.975	98.778	107.178	14.937	1.334	0.000	0.084	912.690	968.229
TSL																			0.000	6.180
CESC									0.041			1.161						0.174	1.377	1.377
HIL							0.206					0.094							0.300	0.300
SPL										18.035									18.035	18.035
BALCO									0.179	0.249									0.428	0.428
SIL							0.116												0.116	0.116
JPVL											4.037								4.037	4.037
JPL										1.391	0.605	2.247	1.787	0.000	0.000	7.243			13.272	13.272
RCCPL							0.303												0.303	0.303
TUML																			0.000	0.000
AMBUJA							0.020	0.090	0.387	0.023	0.009	0.043				0.073			0.647	0.647
BSIL										0.010									0.010	0.010
UTCL								0.000		0.036		0.001	0.254						0.291	0.291
SEML											0.240			0.517	0.360		0.585		1.703	1.703
Vedanta											0.009	0.805	0.366	0.151	0.760				2.092	2.092
BSMPL							0.016	0.008	0.128		0.105								0.258	0.258
JSPL										0.052	0.236	0.971	4.410	1.544					7.213	7.213
AIPL										0.769									0.769	0.769
PIL											0.072								0.072	0.072
Private	0.000	0.000	0.000	0.000	0.000	0.000	0.662	0.098	0.737	19.173	6.101	3.681	7.277	4.000	1.120	0.073	7.828	0.174	50.924	57.104
All India	0.090	0.283	2.215	20.013	7.641	8.816	54.620	70.464	56.175	112.343	258.514	129.656	106.055	111.178	16.057	1.407	7.828	0.258	963.614	1025.333

Table 4.15 : Grade Wise and State Wise Despatch of Coking Coal and Non-Coking Coal in 2024-25

(Qty. in MT)

Grade	Assam	Chhattisgarh	Jammu & Kashmir	Jharkhand	Madhya Pradesh	Maharashtra	Odisha	Telangana	Uttar Pradesh	West Bengal	All India
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Steel-I											0.000
Steel-II				0.053							0.053
SC-I		0.221									0.221
Wash-I				1.448							1.448
Wash-II				4.874						0.052	4.925
Wash-III				5.934							5.934
Wash-IV				30.641	0.000						30.642
Wash-V				18.329							18.329
Wash-VI				0.166							0.166
Tot Ckg.	0.000	0.221	0.000	61.445	0.000	0.000	0.000	0.000	0.000	0.052	61.719
G1	0.090										0.090
G2	0.096	0.184	0.003								0.283
G3	0.001	1.407		0.178						0.629	2.215
G4	0.075	0.080		0.147						19.712	20.013
G5		1.192		0.579	0.077			0.928		4.865	7.641
G6		2.145		2.541	2.441	0.004	0.002	0.699		0.984	8.816
G7		2.131		3.138	44.891	0.282	0.043	3.573		0.562	54.620
G8		3.101		7.002	13.956	6.162	0.871	10.286	27.020	2.066	70.464
G9		1.725		32.481	8.076	1.443	0.082	3.749	8.578	0.041	56.175
G10		10.063		17.979	37.872	25.495	0.924	13.328	4.526	2.156	112.343
G11		130.267		40.563	20.283	28.290	20.467	10.649	6.275	1.721	258.514
G12		16.439		18.990	8.276	3.585	80.752	0.234		1.380	129.656
G13		14.618		13.783	4.444	5.078	54.619	12.734		0.781	106.055
G14		11.210		3.410	0.000		91.680	4.301		0.577	111.178
G15		3.671					5.189	7.197			16.057
G16		1.407						0.000			1.407
G17		7.828						0.000			7.828
UNG								0.084		0.174	0.258
Tot. Nckg	0.263	207.469	0.003	140.790	140.315	70.340	254.628	67.761	46.399	35.647	963.614
Total Coal	0.263	207.690	0.003	202.235	140.316	70.340	254.628	67.761	46.399	35.699	1025.333

Grade Wise Despatch of Coking Coal in 2024-25



Grade Wise Despatch of Non-Coking Coal in 2024-25

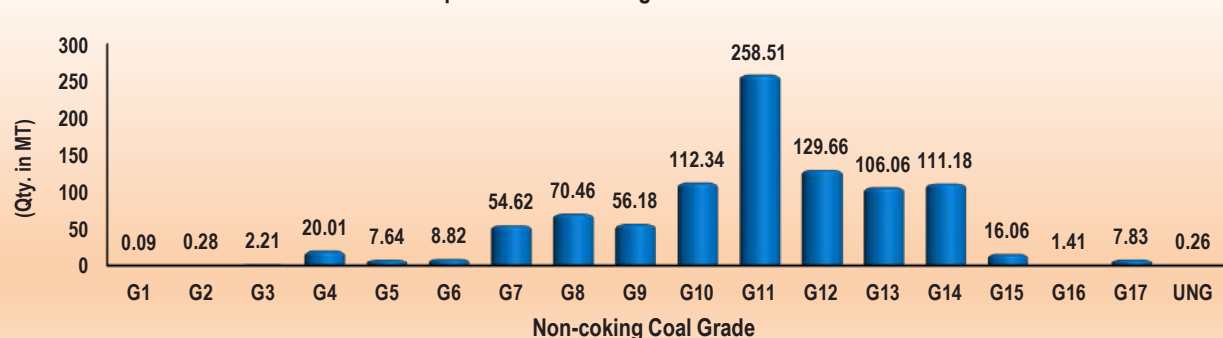


Table 4.16: Grade Wise Despatch of Coking Coal and Non-Coking Coal in India during last Ten Years											
(Qty. in MT)											
Type	Grade	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Coking Coal	Steel-I	0.029	0.014	0.052	0.117	0.039	0.080		0.000	0.000	0.000
	Steel-II	1.035	0.969	0.095	0.179	0.128	0.000	0.246	0.000	0.030	0.053
	SC-I	0.108	0.018	0.305	0.253	0.169	0.291	0.000	0.245	0.218	0.221
	Wash-I	0.198	0.166	0.052	0.042	0.155	0.919	0.241	0.168	0.586	1.448
	Wash-II	2.016	2.221	3.068	2.957	2.328	2.688	1.976	2.565	2.551	4.925
	Wash-III	13.155	11.504	4.133	8.865	9.369	25.753	2.505	3.652	3.671	5.934
	Wash-IV	38.860	41.106	34.550	30.905	30.880	11.850	27.140	29.165	33.328	30.642
	Wash-V					7.581	2.419	19.856	21.711	21.067	18.329
	Wash-VI					0.007		2.441	1.907	2.553	0.166
	Mgfeed	3.812	3.310	3.125							
	Coking	59.213	59.308	45.380	43.318	50.656	44.000	54.403	59.413	64.004	61.719
Non-Coking Coal	G1	3.766	2.425	1.753	0.099	0.020	0.011	0.000	0.008	0.042	0.090
	G2	0.323	0.396	1.475	0.430	0.340	0.039	0.000	0.072	0.073	0.283
	G3	4.252	4.519	15.411	3.332	3.193	2.661	2.018	1.639	2.720	2.215
	G4	18.299	17.788	10.347	14.702	14.098	13.739	13.494	16.438	17.888	20.013
	G5	15.457	15.731	7.926	11.726	12.182	8.152	7.808	8.288	7.527	7.641
	G6	11.348	12.463	11.366	8.802	5.150	4.781	6.342	7.645	8.295	8.816
	G7	39.978	15.460	39.526	42.694	42.733	36.572	41.163	46.932	54.672	54.620
	G8	27.671	31.952	37.935	56.671	47.032	46.670	49.230	53.999	57.628	70.464
	G9	49.721	45.890	31.051	31.130	30.641	31.014	38.376	44.977	62.085	56.175
	G10	90.982	92.730	110.027	105.981	98.989	83.915	81.426	85.034	93.638	112.343
	G11	139.256	137.036	164.745	178.854	176.276	171.087	222.308	223.836	261.932	258.514
	G12	95.594	98.041	58.393	69.116	64.948	74.497	79.489	90.656	106.281	129.656
	G13	69.746	92.405	93.685	99.528	86.351	75.980	111.851	106.820	114.971	106.055
	G14	2.818	3.901	39.801	50.650	52.517	70.098	83.314	97.791	91.415	111.178
	G15	2.837	3.128	7.412	6.783	11.573	19.904	15.696	19.710	20.611	16.057
	G16		2.642	3.743	3.083	3.723	6.765	6.923	4.867	3.713	1.407
	G17	0.643	0.320	1.404	3.356	5.252	0.073	5.372	9.244	5.514	7.828
	Washey Feed		9.304	6.283		1.136	0.926				
	Ungr	0.538	0.539	2.340	2.539	0.366	0.000				0.258
	Non-Coking	573.229	586.670	644.623	689.476	656.520	646.884	764.810	817.956	909.005	963.614
Total Coal		632.442	645.978	690.003	732.794	707.176	690.884	819.213	877.369	973.009	1025.333

Table 4.17 : Mode Wise & Company Wise Despatch of Raw Coal (External & Internal) and Coal Products (Washed Coal) in 2024-25

(Qty. in MT)

Company	Raw Coal/ Coal Product	2024-25 (External)							2024-25(Internal)							Grand Total
		Rail	Road	Belt	Rope	Mgr	Other	Total	Rail	Road	Belt	Rope	Mgr	Other	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
ECL	Raw Coal	33.838	3.019			12.761		49.618							0.000	49.618
BCCL	Raw Coal	27.705	4.826					32.530	1.655	3.492	0.569				5.716	38.247
	Washed Coal	1.708						1.708							0.000	1.708
CCL	Raw Coal	52.584	27.048					79.631		6.056					6.056	85.687
	Washed Coal	4.321	0.006					4.326							0.000	4.326
NCL	Raw Coal	61.194	20.926	1.929		53.649		137.698							0.000	137.698
WCL	Raw Coal	38.642	26.086	1.907	1.800	0.119		68.555							0.000	68.555
SECL	Raw Coal	69.643	68.374	6.778		25.949		170.744							0.000	170.744
MCL	Raw Coal	130.629	67.170			8.841		206.639		5.382					5.382	212.022
	Washed Coal	3.812						3.812							0.000	3.812
NEC	Raw Coal	0.064	0.199					0.263							0.000	0.263
Total CIL	Raw Coal	414.298	217.647	10.614	1.800	101.319	0.000	745.678	1.655	14.931	0.569	0.000	0.000	0.000	17.155	762.832
	Washed Coal	9.840	0.006	0.000	0.000	0.000	0.000	9.845	0.000	0.000	0.000	0.000	0.000	0.000	0.000	9.845
SCCL	Raw Coal	46.735	9.213	0.000	0.481	7.766	1.069	65.264							0.000	65.264
JKML	Raw Coal		0.003					0.003							0.000	0.003
DVC_T	Raw Coal	3.410						3.410							0.000	3.410
IISCO	Raw Coal		0.028					0.028		0.068	0.086	0.004			0.158	0.186
	Washed Coal							0.000	0.374						0.374	0.374
SAIL	Raw Coal		0.498					0.498							0.000	0.498
JSMDC	Raw Coal		0.132					0.132							0.000	0.132
RRVUNL	Raw Coal							0.000			16.045				16.045	16.045
	Washed Coal							0.000	12.646						12.646	12.646
NTPC	Raw Coal	21.721	3.457			14.839	0.680	40.697							0.000	40.697
WBPDC	Raw Coal		21.510					21.510							0.000	21.510
CSPGCL	Raw Coal		4.407					4.407							0.000	4.407
TGGENCO	Raw Coal		2.497					2.497							0.000	2.497
OCPL	Raw Coal		2.689			7.995		10.685							0.000	10.685
DPL	Raw Coal		0.741					0.741							0.000	0.741
NLCL_II&III	Raw Coal	10.303	6.402					16.705							0.000	16.705
APMDCL	Raw Coal		5.616					5.616							0.000	5.616
PSPCL	Raw Coal	6.998						6.998							0.000	6.998
THDC	Raw Coal	3.834						3.834							0.000	3.834
KPCL	Raw Coal	3.450						3.450							0.000	3.450
NALCO	Raw Coal		2.720					2.720							0.000	2.720
Total Public	Raw Coal	510.749	277.559	10.614	2.281	131.920	1.749	934.872	1.655	14.999	16.700	0.004	0.000	0.000	33.358	968.229
	Washed Coal	9.840	0.006	0.000	0.000	0.000	0.000	9.845	13.020	0.000	0.000	0.000	0.000	0.000	13.020	22.865
TSL	Raw Coal							0.000		0.013	6.166				6.180	6.180
	Washed Coal							0.000	2.654		0.420				3.074	3.074
CESC	Raw Coal	0.511	0.174					0.686		0.691					0.691	1.377
	Washed Coal							0.000	0.547						0.547	0.547
HIL	Raw Coal		0.300					0.300							0.000	0.300
SPL	Raw Coal		0.316	17.718				18.035							0.000	18.035
BALCO	Raw Coal			0.428				0.428							0.000	0.428
SIL	Raw Coal	0.116						0.116							0.000	0.116
JPVL	Raw Coal	4.037						4.037							0.000	4.037
JPL	Raw Coal		13.272					13.272							0.000	13.272
JSPL	Raw Coal		3.813					3.813		3.400					3.400	7.213
	Washed Coal							0.000	1.374						1.374	1.374
RCCPL	Raw Coal		0.303					0.303							0.000	0.303
TUML	Raw Coal		0.000					0.000							0.000	0.000
AMBUJA	Raw Coal	0.270	0.376					0.647							0.000	0.647
BSIL	Raw Coal		0.010					0.010							0.000	0.010
UTCL	Raw Coal		0.291					0.291							0.000	0.291
SEML	Raw Coal		0.289					0.289		1.413					1.413	1.703
SEML	Washed Coal							0.000	0.285						0.285	0.285
Vedanta	Raw Coal		0.743				1.349	2.092							0.000	2.092
BSMPL	Raw Coal		0.258					0.258							0.000	0.258
AIPL	Raw Coal		0.769					0.769							0.000	0.769
PIL	Raw Coal		0.072					0.072							0.000	0.072
Total Private	Raw Coal	4.934	20.990	18.146	0.000	0.000	1.349	45.419	0.000	5.518	6.166	0.000	0.000	0.000	11.684	57.104
	Washed Coal	0.000	0.000	0.000	0.000	0.000	0.000	0.000	4.859	0.000	0.420	0.000	0.000	0.000	5.279	5.279
All India	Raw Coal	515.683	298.549	28.760	2.281	131.920	3.098	980.291	1.655	20.517	22.866	0.004	0.000	0.000	45.042	1025.333
	Washed Coal	9.840	0.006	0.000	0.000	0.000	0.000	9.845	17.879	0.000	0.420	0.000	0.000	0.000	18.299	28.145

Table 4.18 : Mode Wise Despatch of Raw Coal (External & Internal) in India during last Ten Years

(Qty. in MT)

Year	Quantity & Share %	External							Internal							Grand Total
		Rail	Road	Belt	Rope	MGR	Other	Total	Rail	Road	Belt	Rope	MGE	Other	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
2015-16	Quantity	313.259	168.896	11.293	2.487	98.000	4.704	598.639	1.049	26.371	5.931	0.296		0.156	33.803	632.442
	Share %	49.53%	26.71%	1.79%	0.39%	15.50%	0.74%	94.66%	0.17%	4.17%	0.94%	0.05%	0.00%	0.02%	5.34%	100.00%
2016-17	Quantity	326.607	171.746	12.021	2.383	95.381	2.541	610.679	0.848	28.153	6.213	0.085			35.299	645.978
	Share %	50.56%	26.59%	1.86%	0.37%	14.77%	0.39%	94.54%	0.13%	4.36%	0.96%	0.01%	0.00%	0.00%	5.46%	100.00%
2017-18	Quantity	336.257	204.061	11.437	2.470	102.646	2.389	659.260	0.574	23.786	6.290	0.093			30.743	690.003
	Share %	48.73%	29.57%	1.66%	0.36%	14.88%	0.35%	95.54%	0.08%	3.45%	0.91%	0.01%	0.00%	0.00%	4.46%	100.00%
2018-19	Quantity	338.484	235.217	12.253	2.165	107.334	2.322	697.775	0.565	27.746	6.616	0.092			35.019	732.794
	Share %	46.19%	32.10%	1.67%	0.30%	14.65%	0.32%	95.22%	0.08%	3.79%	0.90%	0.01%	0.00%	0.00%	4.78%	100.00%
2019-20	Quantity	326.972	202.642	11.261	2.104	110.034	3.258	656.271	3.219	41.158	6.107	0.070	0.210	0.141	50.905	707.176
	Share %	46.24%	28.66%	1.59%	0.30%	15.56%	0.46%	92.80%	0.46%	5.82%	0.86%	0.01%	0.03%	0.02%	7.20%	100.00%
2020-21	Quantity	361.950	152.660	11.330	2.076	110.617	1.728	640.361	10.303	16.221	20.759	0.043	3.197		50.523	690.884
	Share %	52.39%	22.10%	1.64%	0.30%	16.01%	0.25%	92.69%	1.49%	2.35%	3.00%	0.01%	0.46%	0.00%	7.31%	100.00%
2021-22	Quantity	421.378	214.526	28.595	2.152	118.172	0.510	785.333	1.287	12.991	19.603				33.880	819.213
	Share %	51.44%	26.19%	3.49%	0.26%	14.43%	0.06%	95.86%	0.16%	1.59%	2.39%	0.00%	0.00%	0.00%	4.14%	100.00%
2022-23	Quantity	415.324	272.686	29.649	2.081	121.619	0.970	842.329	1.414	16.049	17.569	0.008			35.040	877.369
	Share %	47.34%	31.08%	3.38%	0.24%	13.86%	0.11%	96.01%	0.16%	1.83%	2.00%	0.00%	0.00%	0.00%	3.99%	100.00%
2023-24	Quantity	459.488	309.927	35.474	2.656	126.872	5.215	939.632	1.663	19.120	12.567	0.027			33.377	973.009
	Share %	47.22%	31.85%	3.65%	0.27%	13.04%	0.54%	96.57%	0.17%	1.97%	1.29%	0.00%	0.00%	0.00%	3.43%	100.00%
2024-25	Quantity	515.683	298.549	28.760	2.281	131.920	3.098	980.291	1.655	20.517	22.866	0.004			45.042	1025.333
	Share %	50.29%	29.12%	2.80%	0.22%	12.87%	0.30%	95.61%	0.16%	2.00%	2.23%	0.00%	0.00%	0.00%	4.39%	100.00%

Share of Mode Wise Despatch of Raw Coal in India during last Ten Years

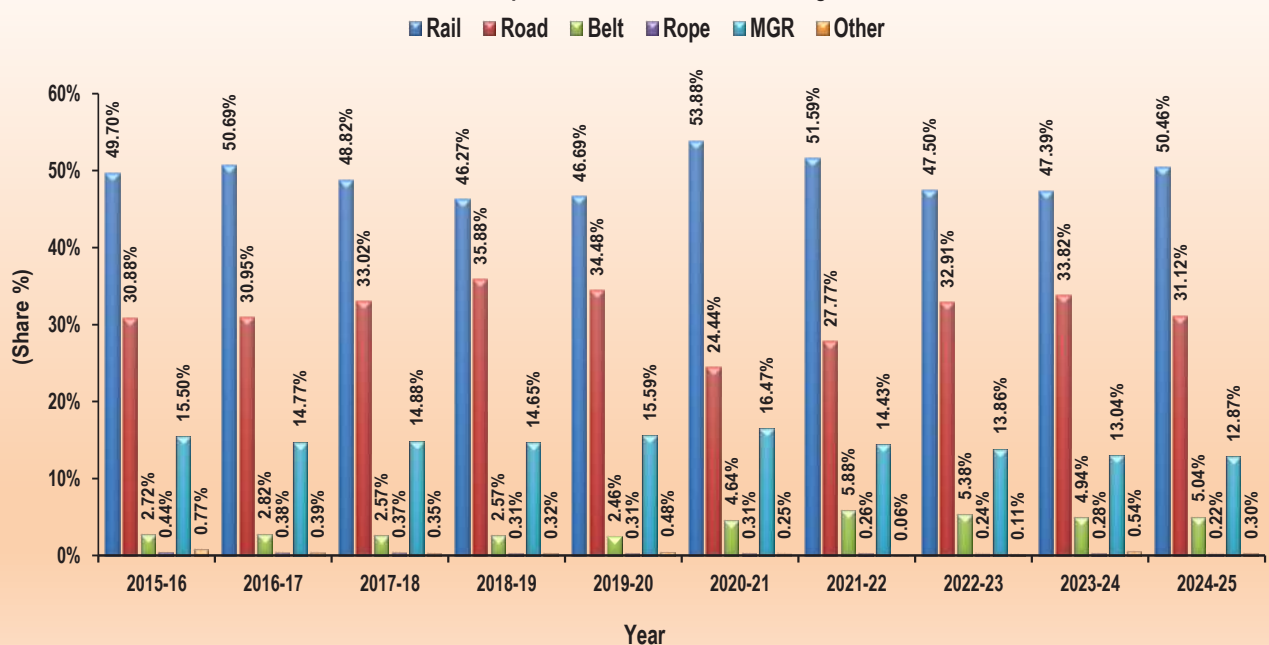


Table 4.19 : Company Wise Off-take of Raw Coal to different Priority Sectors (Including Washeries) during 2024-25

(Qty. in MT)

Company	Power (Utility)	Power (Captive)	Direct Feed	Coking Washery	Cokeries	Non Coking Washery	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
ECL	41.324	0.147					0.401	1.221		0.065						6.459	49.618	0.138		49.756
BCCL	29.556	0.138	0.846	5.716				0.051	0.393							1.545	38.247			38.247
CCL	66.542	2.085	0.119	2.389	0.613	3.667		0.015	0.148	0.726						9.384	85.687			85.687
NCL	118.507	7.912						0.300		0.274						10.704	137.698			137.698
WCL	57.992	2.609						1.941		0.439		0.048	0.103	0.083	0.001	5.338	68.555	0.003		68.558
SECL	137.875	7.591	0.333					2.117	0.526	3.853						18.449	170.744	0.007		170.750
MCL	154.551	32.385				5.382		0.192		1.857	0.542					17.112	212.022			212.022
NEC																0.263	0.263			0.263
Total CIL	606.347	52.867	1.298	8.106	0.613	9.049	0.401	5.838	1.067	7.215	0.542	0.048	0.103	0.083	0.001	69.253	762.832	0.148	0.000	762.981
SCCL	59.541	1.687						1.267	0.000	0.137	0.099	0.155	0.711	0.149	0.000	1.517	65.264	0.000		65.264
JKML															0.003		0.003			0.003
DVC	3.410																3.410			3.410
IISCO				0.090			0.097										0.186			0.186
SAIL				0.498													0.498			0.498
JSMDC															0.035	0.097	0.132			0.132
RRVUNL						16.045											16.045			16.045
NTPC	40.697																40.697			40.697
WBPDC	21.510																21.510			21.510
CSPGCL	4.407																4.407			4.407
TGGENCO	2.497																2.497			2.497
OCPL	9.666										1.018						10.685			10.685
DPL	0.741																0.741			0.741
NLCL-II&III	6.558	3.235	0.682					0.159		0.845	3.204					2.021	16.705			16.705
APMDCL		5.055						0.562									5.616			5.616
PSPCL	6.998																6.998			6.998
THDC	3.834																3.834			3.834
KPCL	3.450																3.450			3.450
NALCO		2.720															2.720			2.720
Total Public	769.658	65.564	1.980	8.693	0.613	25.094	0.498	7.826	1.067	8.197	4.863	0.204	0.814	0.232	0.039	72.888	968.229	0.148	0.000	968.378
TSL				6.180													6.180	0.000		6.180
CESC	0.511					0.691										0.174	1.377			1.377
HIL		0.300															0.300			0.300
SPL	18.035																18.035			18.035
BALCO		0.428															0.428			0.428
SIL		0.036								0.079							0.116			0.116
JPVL	4.037																4.037			4.037
JPL	13.272																13.272			13.272
JSPL	0.100	0.741	0.567			5.806											7.213			7.213
RCCPL								0.303									0.303			0.303
TUML																	0.000			0.000
AMBUJA		0.139						0.508									0.647			0.647
BSIL																0.010	0.010			0.010
UTCL								0.291									0.291			0.291
SEML	0.223	0.356				0.825				0.028						0.270	1.703			1.703
Vedanta											2.092						2.092			2.092
BSMPL	0.165															0.093	0.258			0.258
AIPL																0.769	0.769			0.769
PIL			0.072														0.072			0.072
Total Private	36.343	2.001	0.639	6.180	0.000	7.322	0.000	1.103	0.000	0.108	2.092	0.000	0.000	0.000	0.000	1.316	57.104	0.000	0.000	57.104
All India	806.001	67.565	2.619	14.872	0.613	32.416	0.498	8.929	1.067	8.305	6.955	0.204	0.814	0.232	0.039	74.204	1025.333	0.148	0.000	1025.481

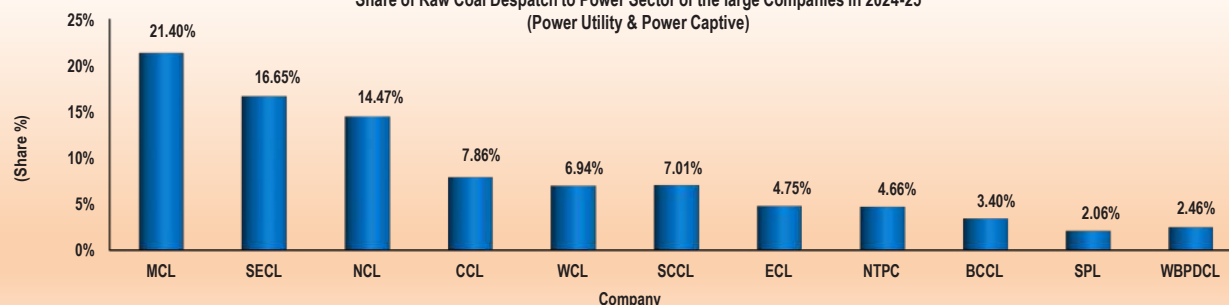
Share of Raw Coal Despatch to Power Sector of the large Companies in 2024-25
(Power Utility & Power Captive)

Table 4.20 : Company Wise Off-take of Raw Coal to Different Priority Sectors during 2024-25

(Qty. in MT)

Company	Power (Utility)	Power (Captive)	Direct Feed	Steel (Coke Oven Plants & Cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
ECL	41.324	0.147			0.401	1.221		0.065						6.459	49.618	0.138		49.756
BCCL	29.556	0.138	0.846	5.716		0.051	0.393							1.545	38.247			38.247
CCL	70.208	2.085	0.119	3.002		0.015	0.148	0.726						9.384	85.687			85.687
NCL	118.507	7.912				0.300		0.274						10.704	137.698			137.698
WCL	57.992	2.609				1.941		0.439		0.048	0.103	0.083	0.001	5.338	68.555	0.003		68.558
SECL	137.875	7.591	0.333			2.117	0.526	3.853						18.449	170.744	0.007		170.750
MCL	159.934	32.385				0.192		1.857	0.542					17.112	212.022			212.022
NEC														0.263	0.263			0.263
Total CIL	615.396	52.867	1.298	8.719	0.401	5.838	1.067	7.215	0.542	0.048	0.103	0.083	0.001	69.253	762.832	0.148	0.000	762.981
SCCL	59.541	1.687				1.267	0.000	0.137	0.099	0.155	0.711	0.149	0.000	1.517	65.264	0.000		65.264
JKML													0.003		0.003			0.003
DVC	3.410														3.410			3.410
IISCO				0.090	0.097										0.186			0.186
SAIL				0.498											0.498			0.498
JSMDC													0.035	0.097	0.132			0.132
RRVUNL	16.045														16.045			16.045
NTPC	40.697														40.697			40.697
WBPDC	21.510														21.510			21.510
CSPGCL	4.407														4.407			4.407
TGGENCO	2.497														2.497			2.497
OCPL	9.666								1.018						10.685			10.685
DPL	0.741														0.741			0.741
NLCL-II&III	6.558	3.235	0.682			0.159		0.845	3.204					2.021	16.705			16.705
APMDC		5.055				0.562									5.616			5.616
PSPCL	6.998														6.998			6.998
THDC	3.834														3.834			3.834
KPCL	3.450														3.450			3.450
NALCO		2.720													2.720			2.720
Total Public	794.752	65.564	1.980	9.306	0.498	7.826	1.067	8.197	4.863	0.204	0.814	0.232	0.039	72.888	968.229	0.148	0.000	968.378
TSL				6.180											6.180	0.000		6.180
CESC	1.203													0.174	1.377			1.377
HIL		0.300													0.300			0.300
SPL	18.035														18.035			18.035
BALCO		0.428													0.428			0.428
SIL		0.036						0.079							0.116			0.116
JPVL	4.037														4.037			4.037
JPL	13.272														13.272			13.272
JSPL	0.100	3.133	0.567					3.414							7.213			7.213
RCCPL						0.303									0.303			0.303
TUML															0.000			0.000
AMBUJA		0.139				0.508									0.647			0.647
BSIL														0.010	0.010			0.010
UTCL						0.291									0.291			0.291
SEML	0.223	0.551						0.543						0.386	1.703			1.703
Vedanta									2.092						2.092			2.092
BSMPL	0.165													0.093	0.258			0.258
AIPL														0.769	0.769			0.769
PIL			0.072												0.072			0.072
Total Private	37.035	4.587	0.639	6.180	0.000	1.103	0.000	4.036	2.092	0.000	0.000	0.000	0.000	1.432	57.104	0.000	0.000	57.104
All India	831.786	70.151	2.619	15.486	0.498	8.929	1.067	12.233	6.955	0.204	0.814	0.232	0.039	74.320	1025.333	0.148	0.000	1025.481

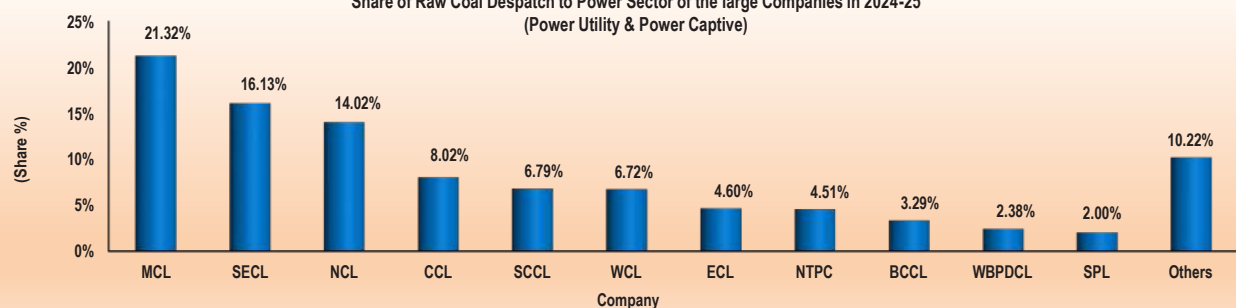
Share of Raw Coal Despatch to Power Sector of the large Companies in 2024-25
(Power Utility & Power Captive)

Table 4.21 : Raw Coal Despatch Source State to Destination State in India during 2024-25

(Qty. in MT)

Destination State	Source State											Share %
	Assam	Chhattisgarh	Jammu & Kashmir	Jharkhand	Madhya Pradesh	Maharashtra	Odisha	Telangana	Uttar Pradesh	West Bengal	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Andhra Pradesh		0.041		0.581	0.009	0.134	39.419	5.417		2.951	48.552	4.74%
Arunachal Pradesh											0.000	0.00%
Assam	0.079			1.429	0.001				0.001	1.103	2.612	0.25%
Bihar	0.012	0.234		32.700	2.038		4.240		1.124	1.522	41.870	4.08%
Chhattisgarh		124.451		0.713	2.572	0.208	26.705	0.134	0.364	0.385	155.533	15.17%
Delhi	0.000				0.002	0.003			0.013	0.001	0.020	0.00%
Gujarat		13.117		0.722	1.874	5.824	0.823		0.656	0.003	23.020	2.25%
Haryana	0.001	0.040		14.631	2.615		0.725		1.191	0.896	20.100	1.96%
Himachal Pradesh		0.020			0.134				0.018	0.070	0.242	0.02%
Jammu & Kashmir			0.003		0.000				0.000		0.003	0.00%
Jharkhand	0.001	0.153		54.323	1.114	0.000	1.733		0.566	0.841	58.731	5.73%
Kerala								0.024			0.024	0.00%
Karnataka				0.304	0.072	6.974	7.334	10.821			25.503	2.49%
Maharashtra		26.985		1.980	1.019	48.058	13.963	6.864	0.184	0.024	99.076	9.66%
Meghalaya	0.013	0.064		0.027			0.003			0.476	0.583	0.06%
Madhya Pradesh		12.337		4.298	65.923	7.877	4.487	0.716	6.658	0.319	102.615	10.01%
Odisha	0.012	1.630		0.816	0.461		113.720	0.142	0.058	0.186	117.024	11.41%
Punjab	0.012	5.154		12.193	2.106		0.953		1.345		21.763	2.12%
Rajasthan		7.460		1.303	10.267	0.180	2.881		4.887	0.125	27.102	2.64%
Tamilnadu				0.505			27.368	2.851		0.846	31.569	3.08%
Telangana				0.982	0.063	1.083	0.479	40.655	0.003		43.264	4.22%
Uttar Pradesh	0.062	1.592		36.621	45.628		0.961	0.029	29.061	3.030	116.984	11.41%
Uttarakhand	0.000			0.154	0.542				0.139		0.835	0.08%
West Bengal	0.071	0.080		37.954	0.200		8.833	0.110	0.131	22.920	70.299	6.86%
Others		14.330			3.676						18.006	1.76%
All India	0.263	207.690	0.003	202.235	140.316	70.340	254.628	67.761	46.399	35.699	1025.333	100.00%

Share of Raw Coal Despatch to Destination State in India during 2024-25

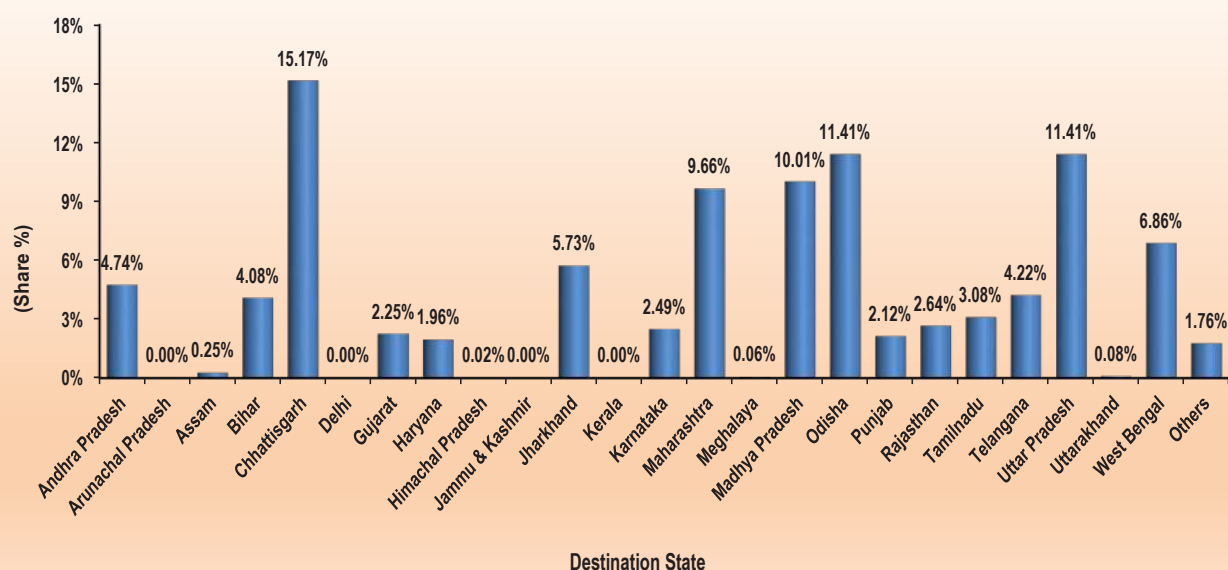
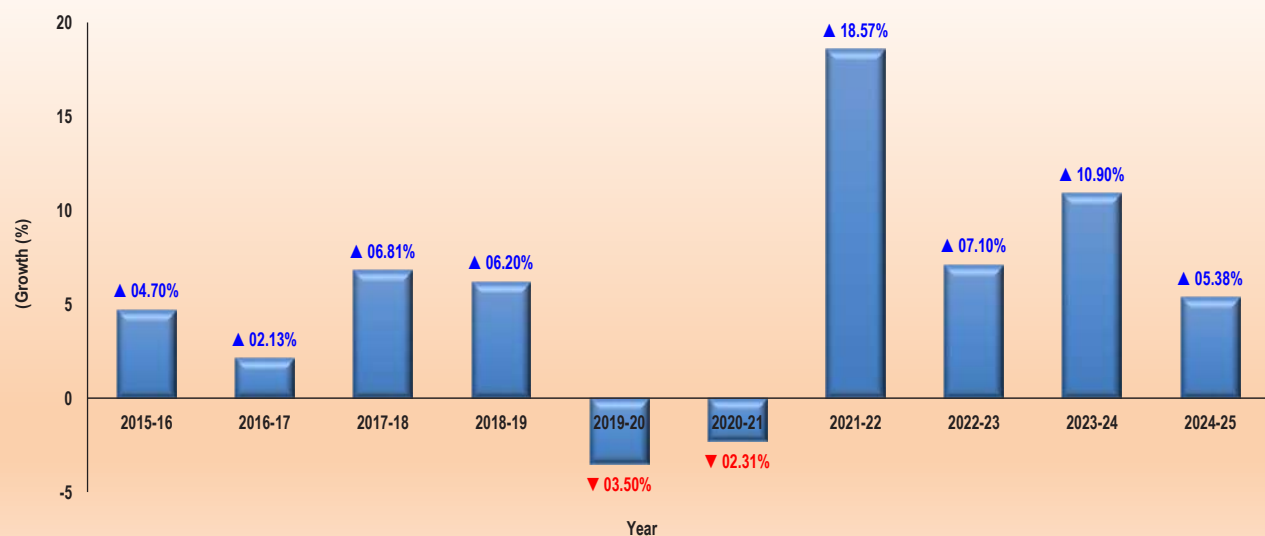


Table 4.22 : Despatch/Off-take of Raw Coal to Different Priority Sectors during last Ten Years

(Qty. in MT)

Year	Power (Utility)	Power (Captive)	Steel (Direct Feed)	Steel (coke oven plants & cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatches	Colliery Own - Consumption	Colliery Staff	Total Offtake	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2015-16	483.549	34.220	0.607	11.666	0.249	8.985	2.296	7.763	0.440	0.325	1.211	0.267	0.074	80.790	632.442	0.334	0.002	632.778	▲ 04.70%
2016-17	508.368	26.676	0.250	9.881	0.205	6.356	2.135	5.557	5.038	0.312	1.181	0.243	0.099	79.677	645.978	0.289	0.000	646.267	▲ 02.13%
2017-18	540.402	45.086	5.600	5.474	0.373	7.708	1.883	8.528	0.806	0.277	1.510	0.238	0.115	72.003	690.003	0.243	0.000	690.246	▲ 06.81%
2018-19	592.955	51.470	6.444	6.071	0.298	8.816	1.789	12.234	1.097	0.251	1.637	0.204	0.093	49.435	732.794	0.220	0.000	733.014	▲ 06.20%
2019-20	572.149	54.000	6.051	5.623	0.234	8.569	1.764	10.529	0.603	0.209	1.326	0.101	0.026	45.992	707.176	0.211	0.000	707.387	▼ 03.50%
2020-21	547.494	45.786	5.337	3.538	0.100	6.754	1.527	9.565	0.683	0.158	1.068	0.080	0.025	68.769	690.884	0.197	0.000	691.081	▼ 02.31%
2021-22	673.350	36.699	4.257	4.516	0.386	7.306	1.111	9.023	2.933	0.196	1.244	0.080	0.023	78.089	819.213	0.192	0.000	819.405	▲ 18.57%
2022-23	735.139	50.257	6.565	6.417	0.400	9.309	0.662	8.093	1.159	0.195	1.255	0.092	0.109	57.717	877.369	0.180	0.000	877.549	▲ 07.10%
2023-24	796.086	63.250	8.780	8.068	0.496	9.163	0.800	11.965	6.891	0.197	1.027	0.173	0.100	66.013	973.009	0.159	0.000	973.168	▲ 10.90%
2024-25	831.786	70.151	2.619	15.486	0.498	8.929	1.067	12.233	6.955	0.204	0.814	0.232	0.039	74.320	1025.333	0.148	0.000	1025.481	▲ 05.38%

Growth of all India Raw Coal Off-take in last Ten Years



Share of Raw Coal Despatch to Power Sector (Utility & Captive) in last Ten Years

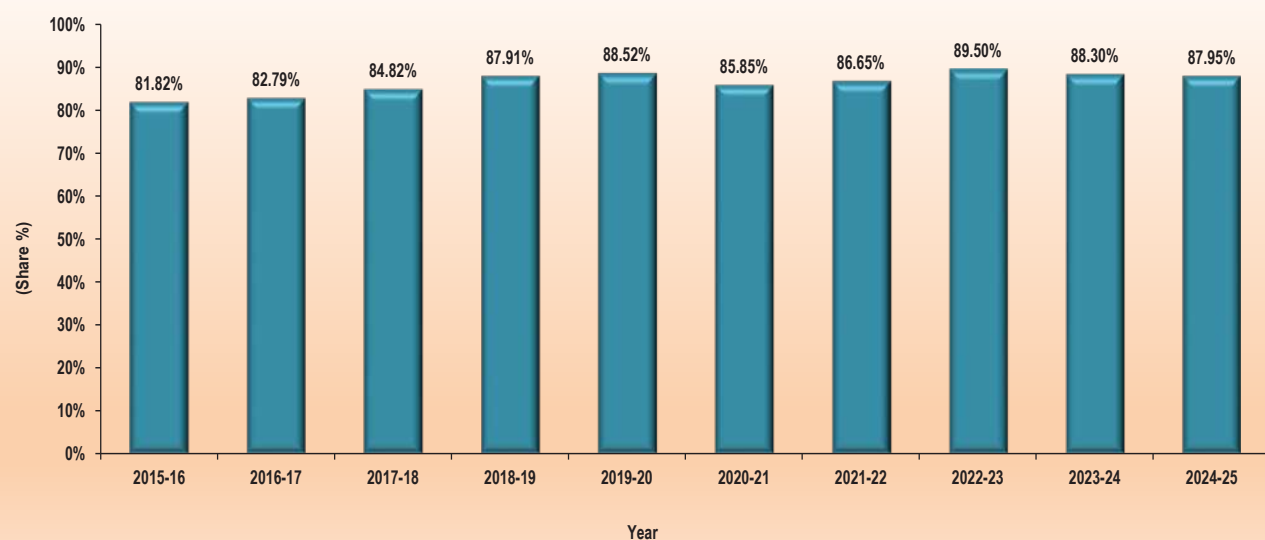


Table 4.23 : Company Wise & Sector Wise Despatch/Off-take of Coking Coal (Raw Coal, Washed Coal & Middling) during 2024-25

(Qty. in MT)

Company	Type of Coal, Coal Products & Lignite	Power (Utility)	Power (Captive)	Direct Feed	Steel (Coke Oven Plants & Cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
ECL	Raw Coal(External)														0.010	0.010			0.010
BCCL	Raw Coal(External)	28.740	0.138	0.846	5.269		0.051	0.388							1.483	36.915			36.915
	Washed Coal			1.708												1.708			1.708
	Middlings	1.897	0.989												0.008	2.894			2.894
	Total	30.637	1.128	2.554	5.269	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	1.491	41.517	0.000	0.000	41.517
CCL	Raw Coal(External)	12.827	0.068	0.119	3.002										1.788	17.804			17.804
	Washed Coal			0.693											0.008	0.701			0.701
	Middlings	0.494	0.834													1.329			1.329
	Total	13.321	0.902	0.812	3.002	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.795	19.834	0.000	0.000	19.834
WCL	Raw Coal(External)														0.000	0.000			0.000
SECL	Raw Coal(External)	0.208													0.013	0.221			0.221
Total CIL	Raw Coal(External)	41.776	0.206	0.965	8.271	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.295	54.952	0.000	0.000	54.952
	Washed Coal	0.000	0.000	2.401	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	2.408	0.000	0.000	2.408
	Middlings	2.391	1.824	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	4.223	0.000	0.000	4.223
	Total	44.167	2.030	3.366	8.271	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.310	61.583	0.000	0.000	61.583
IISCO	Raw Coal(External)				0.090											0.090			0.090
	Washed Coal				0.374											0.374			0.374
	Middlings				0.771										0.001	0.771			0.771
	Total	0.000	0.000	0.000	1.234	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.001	1.235	0.000	0.000	1.235
SAIL	Raw Coal(External)				0.498											0.498			0.498
Total Public	Raw Coal(External)	41.776	0.206	0.965	8.858	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.295	55.539	0.000	0.000	55.539
	Washed Coal	0.000	0.000	2.401	0.374	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	2.782	0.000	0.000	2.782
	Middlings	2.391	1.824	0.000	0.771	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.009	4.994	0.000	0.000	4.994
	Total	44.167	2.030	3.366	10.003	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.311	63.315	0.000	0.000	63.315
TSL	Raw Coal(External)				6.180											6.180		0.000	6.180
	Washed Coal				3.074											3.074			3.074
	Middlings	0.807	0.935													1.741			1.741
	Total	0.807	0.935	0.000	9.253	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.995	0.000	0.000	10.995
Total Private	Raw Coal(External)	0.000	0.000	0.000	6.180	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.180	0.000	0.000	6.180
	Washed Coal	0.000	0.000	0.000	3.074	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.074	0.000	0.000	3.074
	Middlings	0.807	0.935	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.741	0.000	0.000	1.741
	Total	0.807	0.935	0.000	9.253	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.995	0.000	0.000	10.995
All India	Raw Coal(External)	41.776	0.206	0.965	15.038	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.295	61.719	0.000	0.000	61.719
	Washed Coal	0.000	0.000	2.401	3.448	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.008	5.856	0.000	0.000	5.856
	Middlings	3.198	2.759	0.000	0.771	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.009	6.736	0.000	0.000	6.736
	Total	44.973	2.965	3.366	19.256	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.311	74.310	0.000	0.000	74.310

Table 4.24 : Company Wise & Sector Wise Off-take of Non-Coking Coal (Raw Coal, Washed Coal & Middling) during 2024-25

(Qty. in MT)

Company	Type of Coal, Coal Products & Lignite	Power (Utility)	Power (Captive)	Direct Feed	Steel (Coke Oven Plants & Cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic Metal	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
ECL	Raw Coal(External)	41.324	0.147			0.401	1.221	0.000	0.065						6.449	49.607	0.138		49.746
BCCL	Raw Coal(External)	0.816			0.448			0.005							0.062	1.331			1.331
CCL	Raw Coal(External)	57.381	2.017				0.015	0.148	0.726						7.596	67.883			67.883
	Washed Coal	3.620													0.006	3.626			3.626
	Total	61.001	2.017	0.000	0.000	0.000	0.015	0.148	0.726	0.000	0.000	0.000	0.000	0.000	7.601	71.509			71.509
NCL	Raw Coal(External)	118.507	7.912				0.300		0.274						10.704	137.698			137.698
WCL	Raw Coal(External)	57.992	2.609				1.941		0.439		0.048	0.103	0.083	0.001	5.337	68.555	0.003		68.558
SECL	Raw Coal(External)	137.666	7.591	0.333			2.117	0.526	3.853						18.436	170.522	0.007		170.529
MCL	Raw Coal(External)	159.934	32.385				0.192		1.857	0.542					17.112	212.022			212.022
	Washed Coal	3.812														3.812			3.812
	Total	163.745	32.385	0.000		0.000	0.192	0.000	1.857	0.542	0.000	0.000	0.000	0.000	17.112	215.833	0.000	0.000	215.833
NEC	Raw Coal(External)														0.263	0.263			0.263
Total CIL	Raw Coal(External)	573.621	52.661	0.333	0.448	0.401	5.787	0.679	7.215	0.542	0.048	0.103	0.083	0.001	65.958	707.880	0.148	0.000	708.029
	Washed Coal	7.432	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.006	7.437	0.000	0.000	7.437
	Middlings	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total	581.052	52.661	0.333	0.448	0.401	5.787	0.679	7.215	0.542	0.048	0.103	0.083	0.001	65.964	715.318	0.148	0.000	715.466
SCCL	Raw Coal(External)	59.541	1.687				1.267	0.000	0.137	0.099	0.155	0.711	0.149	0.000	1.517	65.264	0.000		65.264
JKML	Raw Coal(External)													0.003		0.003	0.000		0.003
DVC_T	Raw Coal(External)	3.410														3.410			3.410
IISCO	Raw Coal(External)					0.097										0.097			0.097
JSMDCL	Raw Coal(External)													0.035	0.097	0.132			0.132
RRVUNL	Raw Coal(External)	16.045														16.045			16.045
	Washed Coal	12.646														12.646			12.646
	Total	28.691	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	28.691	0.000	0.000	28.691
NTPC	Raw Coal(External)	40.697														40.697			40.697
WBPDCL	Raw Coal(External)	21.510														21.510			21.510
CSPGCL	Raw Coal(External)	4.407														4.407			4.407
TGGENCO	Raw Coal(External)	2.497														2.497			2.497
OCPL	Raw Coal(External)	9.666								1.018						10.685			10.685
DPL	Raw Coal(External)	0.741														0.741			0.741
NLCL II&III	Raw Coal(External)	6.558	3.235	0.682			0.159		0.845	3.204					2.021	16.705			16.705
APMDCL	Raw Coal(External)		5.055				0.562									5.616			5.616
PSPCL	Raw Coal(External)	6.998														6.998			6.998
THDC	Raw Coal(External)	3.834														3.834			3.834
KPCL	Raw Coal(External)	3.450														3.450			3.450
NALCO	Raw Coal(External)		2.720													2.720			2.720
Total Public	Raw Coal(External)	752.976	65.357	1.015	0.448	0.498	7.775	0.680	8.197	4.863	0.204	0.814	0.232	0.039	69.593	912.690	0.148	0.000	912.839
	Washed Coal	20.078	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.006	20.083	0.000	0.000	20.083
	Middlings	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Total	773.054	65.357	1.015	0.448	0.498	7.775	0.680	8.197	4.863	0.204	0.814	0.232	0.039	69.599	932.773	0.148	0.000	932.922
CESC	Raw Coal(External)	1.203													0.174	1.377			1.377
	Washed Coal	0.547														0.547			0.547
	Total	1.749	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.174	1.924	0.000	0.000	1.924
HIL	Raw Coal(External)		0.300													0.300			0.300
SPL	Raw Coal(External)	18.035														18.035			18.035
BALCO	Raw Coal(External)		0.428													0.428			0.428
SIL	Raw Coal(External)		0.036						0.079							0.116			0.116
JPVL	Raw Coal(External)	4.037														4.037			4.037
JPL	Raw Coal(External)	13.272														13.272			13.272
JSPL	Raw Coal(External)	0.100	3.133	0.567					3.414							7.213			7.213
	Washed Coal	1.374														1.374			1.374
	Middlings	2.293														2.293			2.293
	Total	3.767	3.133	0.567	0.000	0.000	0.000	0.000	3.414	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	0.000	10.880
RCCPL	Raw Coal(External)						0.303									0.303			0.303
TUML	Raw Coal(External)															0.000			0.000
AMBUJA	Raw Coal(External)		0.139				0.508									0.647			0.647
BSIL	Raw Coal(External)														0.010	0.010			0.010
UTCL	Raw Coal(External)						0.291									0.291			0.291
SEML	Raw Coal(External)	0.223	0.551						0.543						0.386	1.703			1.703
	Washed Coal		0.069						0.178						0.039	0.285			0.285
	Middlings	0.400	0.142						0.005						0.004	0.551			0.551
	Total	0.623	0.761	0.000	0.000	0.000	0.000	0.000	0.726	0.000	0.000	0.000	0.000	0.000	0.429	2.539	0.000	0.000	2.539
Vedanta	Raw Coal(External)									2.092						2.092			2.092
BSMPL	Raw Coal(External)	0.165													0.093	0.258			0.258
AIPL	Raw Coal(External)														0.769	0.769			0.769
PIL	Raw Coal(External)			0.072												0.072			0.072
Total Private	Raw Coal(External)	37.035	4.587	0.639	0.000	0.000	1.103	0.000	4.036	2.092	0.000	0.000	0.000	0.000	1.432	50.924	0.000	0.000	50.924
	Washed Coal	1.920	0.069	0.000	0.000	0.000	0.000	0.000	0.178	0.000	0.000	0.000	0.000	0.000	0.039	2.206	0.000	0.000	2.206
	Middlings	2.693	0.142	0.000	0.000	0.000	0.000	0.000	0.005	0.000	0.000	0.000	0.000	0.000	0.004	2.843	0.000	0.000	2.843
	Total	41.648	4.798	0.639	0.000	0.000	1.103	0.000	4.219	2.092	0.000	0.000	0.000	0.000	0.000	1.475	55.973	0.000	0.000
All India	Raw Coal(External)	790.011	69.945	1.654	0.448	0.498	8.877	0.680	12.233	6.955	0.204	0.814	0.232	0.039	71.025	963.614	0.148	0.000	963.763
	Washed Coal	21.998	0.069	0.000	0.000	0.000	0.000	0.000	0.178	0.000	0.000	0.000	0.000	0.004	22.289	0.000	0.000	22.289	
	Middlings	2.693	0.142	0.000	0.000	0.000	0.000	0.000	0.005	0.000	0.000	0.000	0.000	0.000	0.004	2.843	0.000	0.000	2.843
	Total	814.702	70.155	1.654	0.448	0.498	8.877	0.680	12.416	6.955	0.204	0.814	0.232	0.039	71.074	988.747	0.148	0.000	988.895

Note: 1. Raw Coal (external) is coal despatched to the consumer.

2. Washed Coal and Middling are washery products having washery losses, therefore, the sum of washed coal and middling is not equal to Raw coal (Internal).

Table 4.25 : Grade Wise Off-take of Raw Coal to different Priority Sectors (Including Washeries) during 2024-25

(Qty. in MT)

Grade	Sectors																	
	Power (Utility)	Power (Captive)	Direct Feed	Coking Washery & Cokeries	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic Metal (Aluminium)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
Steel-I															0.000			0.000
Steel-II			0.011	0.039										0.004	0.053			0.053
Semi Coking-I	0.208													0.013	0.221			0.221
Wash-I				1.439										0.008	1.448			1.448
Wash-II			0.410	4.148										0.368	4.925			4.925
Wash-III	2.179	0.017	0.446	1.692			0.048							1.554	5.934			5.934
Wash-IV	23.389	0.151	0.099	5.807			0.297							0.897	30.641		0.000	30.641
Wash-V	15.853	0.039		1.913		0.051	0.043							0.431	18.330			18.330
Wash-VI	0.146													0.020	0.166			0.166
Total Coking	41.776	0.206	0.965	15.038	0.000	0.051	0.388	0.000	0.000	0.000	0.000	0.000	0.000	3.295	61.719	0.000	0.000	61.719
G1														0.090	0.090			0.090
G2	0.164					0.016	0.000	0.004	0.000	0.000			0.003	0.096	0.283	0.000		0.283
G3	1.326	0.112	0.002		0.014	0.179	0.020	0.082	0.000	0.000				0.481	2.215	0.029		2.243
G4	13.331	0.102			0.227	1.222	0.000	0.077	0.000	0.000				5.055	20.013	0.079		20.092
G5	5.786	0.025	0.005		0.105	0.441	0.000	0.114	0.078	0.006	0.064	0.000	0.000	1.015	7.641	0.031		7.671
G6	4.670	0.103	0.002		0.089	0.343	0.047	0.305	0.005	0.009		0.002		3.240	8.816	0.005		8.821
G7	41.610	6.198	0.152	0.000	0.059	1.519	0.127	0.483	0.003	0.061	0.031	0.022	0.000	4.356	54.620	0.004		54.624
G8	57.016	3.234	0.134	0.448	0.003	1.048	0.085	0.474	0.012	0.085	0.133	0.053	0.001	7.734	70.459	0.001		70.460
G9	49.524	2.176	0.001			0.683	0.049	0.166	0.000	0.004	0.007	0.011	0.001	3.556	56.178	0.000		56.178
G10	99.238	3.999	0.021			1.402	0.016	0.497		0.023	0.055	0.014	0.000	7.080	112.345	0.000		112.345
G11	228.322	13.912	0.179			1.452	0.328	2.274	0.009	0.015	0.211	0.129		11.684	258.515			258.515
G12	105.503	10.533	0.108			0.057	0.008	0.883	0.883	0.000	0.003	0.001	0.035	11.644	129.656	0.000		129.656
G13	83.986	9.349	0.160			0.302		4.113	0.677	0.004	0.310			7.154	106.055			106.055
G14	77.971	19.148	0.889			0.215		2.273	4.500					6.182	111.178			111.178
G15	13.000	0.705						0.489	0.787					1.076	16.057			16.057
G16	1.098	0.073												0.236	1.407			1.407
G17	7.466	0.275												0.087	7.828			7.828
LOGRD														0.258	0.258			0.258
Total Non Coking	790.011	69.945	1.654	0.448	0.498	8.877	0.680	12.233	6.955	0.204	0.814	0.232	0.039	71.025	963.614	0.148	0.000	963.763
All India	831.786	70.151	2.619	15.486	0.498	8.929	1.067	12.233	6.955	0.204	0.814	0.232	0.039	74.320	1025.333	0.148	0.000	1025.481

Share of Grade Wise Off-take of Raw Coal during 2024-25

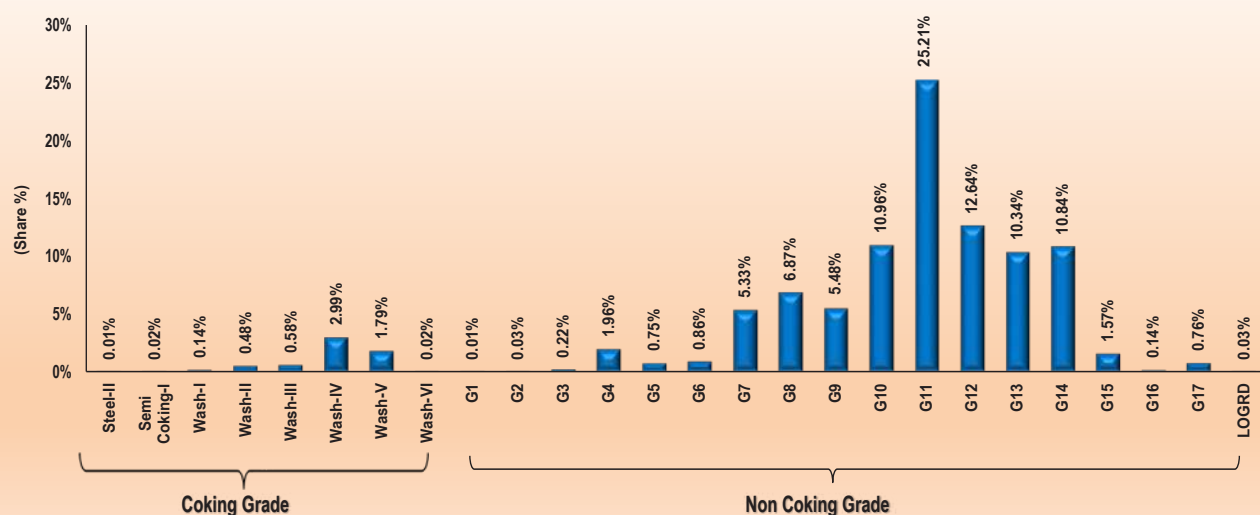


Table 4.26 : Company Wise Off-take of Lignite to different Priority Sectors During 2024-25

(Qty. in MT)

Company	Power (Utility)	Power (Captive)	Direct Feed	Coking Washery	Cokeries	Non Coking Washery	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Offtake
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
BLMCL	5.872																5.872			5.872
GHCL	0.070																0.070			0.070
GIPCL	3.416																3.416			3.416
GMDCL	0.919						0.031	0.175	0.001	0.000	0.000	0.626	0.533	2.650	0.360	2.726	8.021			8.021
GPCL	1.695																1.695			1.695
NLCIL	22.891															0.637	23.527			23.527
RSMML	0.000							0.003								1.057	1.060			1.060
VSLPPL	0.762															0.014	0.776			0.776
TOTAL	35.625	0.000	0.000	0.000	0.000	0.000	0.031	0.178	0.001	0.000	0.000	0.626	0.533	2.650	0.360	4.433	44.437	0.000	0.000	44.437

Share of Company Wise Despatch of Lignite to Power (Utility & Captive) Sector in 2024-25

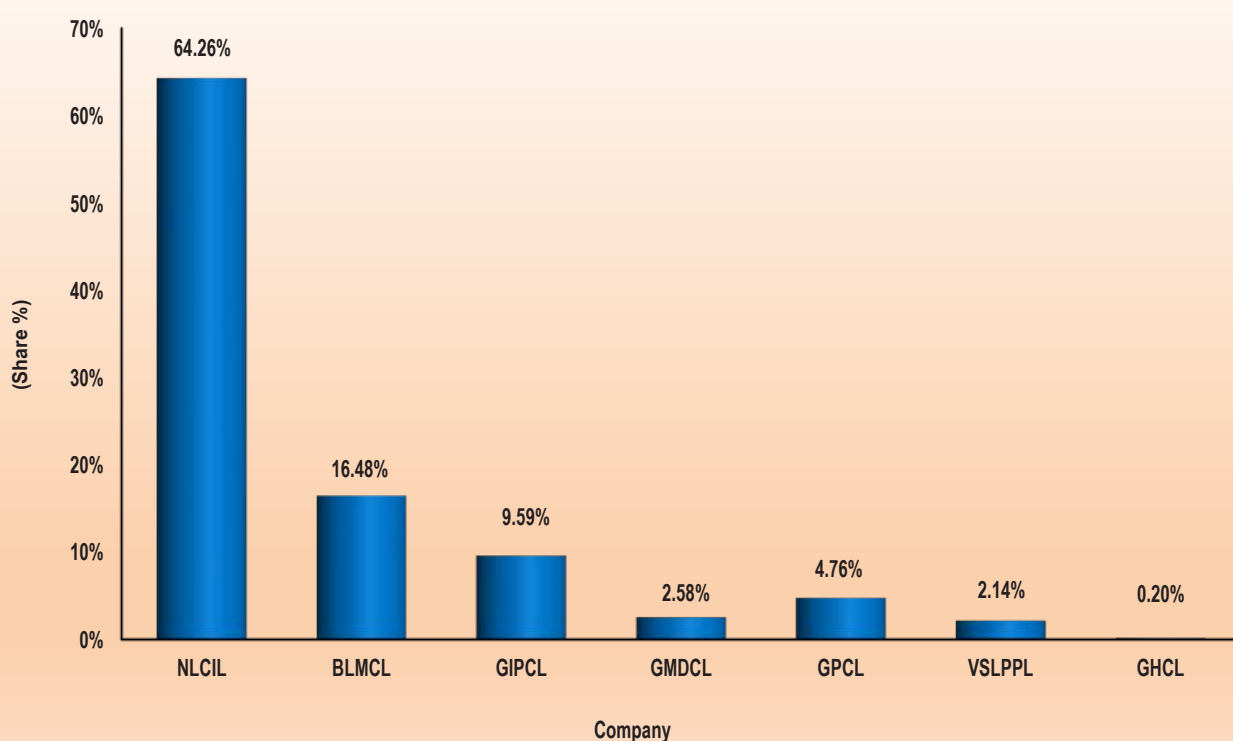


Table 4.27 : Despatch of Raw Coal & Lignite to different State during 2024-25

(Qty. in MT)

State	Raw Coal	Power (Utility)	Power (Captive)	Direct Feed	Steel (Coke Oven Plants & Cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Off-take
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
COAL :																			
Andhra Pradesh	Raw Coal	45.468	2.058			0.024	0.212	0.000	0.062	0.020	0.049	0.031	0.000		0.628	48.552			48.552
Assam	Raw Coal	2.431	0.015				0.078								0.088	2.612			2.612
Bihar	Raw Coal	40.828	0.009		0.342										0.690	41.870			41.870
Chhattisgarh	Raw Coal	109.329	10.698	0.829		0.092	1.561		4.268						1.384	128.161			128.161
Delhi	Raw Coal	0.003													0.016	0.020			0.020
Gujarat	Raw Coal	21.370	1.091					0.261			0.001				0.296	23.020			23.020
Haryana	Raw Coal	19.832	0.080					0.116							0.071	20.100			20.100
Himachal Pradesh	Raw Coal		0.020				0.215								0.007	0.242			0.242
Jammu & Kashmir	Raw Coal													0.003	0.000	0.003	0.000		0.003
Jharkhand	Raw Coal	51.812	1.747	0.987	15.061	0.059	0.012		0.488					0.035	9.285	79.485	0.000	0.000	79.485
Kerala	Raw Coal						0.024									0.024			0.024
Karnataka	Raw Coal	24.254	0.718				0.214		0.029		0.003		0.145		0.141	25.503			25.503
Maharashtra	Raw Coal	89.265	1.840				1.914		0.469		0.041	0.103	0.017	0.001	5.425	99.076	0.003		99.079
Meghalaya	Raw Coal		0.039				0.436								0.109	0.583			0.583
Madhya Pradesh	Raw Coal	89.473	6.025				2.235		0.004		0.006		0.066		4.805	102.615	0.007		102.621
Odisha	Raw Coal	56.179	32.194	0.730		0.097	0.103		5.630	5.997					15.793	116.724			116.724
Punjab	Raw Coal	20.880	0.513					0.276							0.094	21.763			21.763
Rajasthan	Raw Coal	24.122	2.034				0.580	0.265							0.101	27.102			27.102
Tamilnadu	Raw Coal	28.213	3.237				0.097					0.008			0.013	31.569			31.569
Telangana	Raw Coal	39.510	0.624				0.762		0.107	0.078	0.106	0.672	0.003	0.000	1.400	43.264	0.000		43.264
Uttar Pradesh	Raw Coal	105.295	3.082		0.075		0.205	0.148	0.120						8.058	116.984			116.984
Uttarakhand	Raw Coal		0.531												0.304	0.835			0.835
West Bengal	Raw Coal	41.265	1.477		0.008	0.226			0.742						5.828	49.546	0.138		49.684
Others	Raw Coal	22.254	2.117	0.072			0.279		0.314	0.860					19.781	45.678			45.678
All India	Raw Coal	831.786	70.151	2.619	15.486	0.498	8.929	1.067	12.233	6.955	0.206	0.814	0.231	0.039	74.319	1025.333	0.148	0.000	1025.481

Table 4.27 : Despatch/Consumption of Raw Coal, Washed Coal, Middlings & Lignite to different State during 2024-25

(Qty. in MT)

State	Raw Coal & Coal Products	Power (Utility)	Power (Captive)	Direct Feed	Steel (Coke Oven Plants & Cokeries)	Steel (Boilers)	Cement	Fertilisers	Sponge Iron	Other basic-Metal (Aluminium etc)	Chemical	Pulp & Paper	Textiles & Rayons	Bricks	Other	Total Despatch	Colliery Own - Consumption	Colliery Staff	Total Off-take
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
Lignite																			
Gujarat	Lignite	6.100				0.031	0.175	0.001			0.626	0.533	2.650	0.360	2.963	13.438			13.438
Madhya Pradesh															0.014	0.014			0.014
Maharashtra															0.009	0.009			0.009
Rajasthan		8.100					0.003								1.439	9.542			9.542
Uttar Pradesh		0.000													0.008	0.008			0.008
Himachal Pradesh		0.000														0.000			0.000
Tamilnadu		21.425														21.425			21.425
All India		35.625	0.000	0.000	0.000	0.031	0.178	0.001	0.000	0.000	0.626	0.533	2.650	0.360	4.433	44.437	0.000	0.000	44.437

Table 4.28 : Availability and Off-take of Indian Raw Coal from Public & Private Sector during last Ten Years

(Qty. in MT)

Year	Public							Private							All India						
	Availability			Off-Take			Closing Stock	Availability			Off-Take			Closing Stock	Availability			Off-Take			Closing Stock
	Op.St.	Prdn.	Total	Desp.	Coll. Con.	Total		Op.St.	Prdn.	Total	Desp.	Coll. Con.	Total		Op.St.	Prdn.	Total	Desp.	Coll. Con.	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
2015-16	59.101	606.677	665.778	600.306	0.335	600.641	64.776	0.288	32.553	32.841	32.136	0.001	32.137	0.585	59.389	639.230	698.619	632.442	0.336	632.778	65.361
2016-17	64.776	625.196	689.972	613.398	0.289	613.687	76.215	0.585	32.672	33.257	32.580		32.580	0.674	65.361	657.868	723.229	645.978	0.289	646.267	76.889
2017-18	76.215	641.774	717.989	656.706	0.243	656.949	61.031	0.674	33.626	34.300	33.297		33.297	1.005	76.889	675.400	752.289	690.003	0.243	690.246	62.036
2018-19	61.031	694.983	756.014	698.919	0.220	699.139	56.776	1.005	33.735	34.740	33.875		33.875	0.864	62.036	728.718	790.754	732.794	0.220	733.014	57.640
2019-20	56.776	698.224	755.000	674.526	0.211	674.737	80.568	0.864	32.650	33.514	32.650		32.650	0.864	57.640	730.874	788.514	707.176	0.211	707.387	81.432
2020-21	80.568	685.950	766.518	661.145	0.197	661.342	107.804	0.864	30.133	30.997	29.739		29.739	1.256	81.432	716.083	797.515	690.884	0.197	691.081	109.060
2021-22	107.804	747.441	855.245	788.670	0.192	788.862	67.419	1.256	30.769	32.025	30.543	0.000	30.543	1.482	109.060	778.210	887.270	819.213	0.192	819.405	68.901
2022-23	67.419	853.862	921.281	839.003	0.180	839.183	81.971	1.482	39.329	40.811	38.366	0.000	38.366	2.445	68.901	893.191	962.092	877.369	0.180	877.549	84.416
2023-24	81.971	949.793	1031.764	925.964	0.159	926.123	105.314	2.445	48.033	50.478	47.045	0.000	47.045	3.432	84.416	997.826	1082.242	973.009	0.159	973.168	108.746
2024-25	105.314	990.276	1095.590	968.229	0.148	968.378	127.324	3.432	57.247	60.679	57.104	0.000	57.104	3.563	108.746	1047.523	1156.269	1025.333	0.148	1025.481	130.887

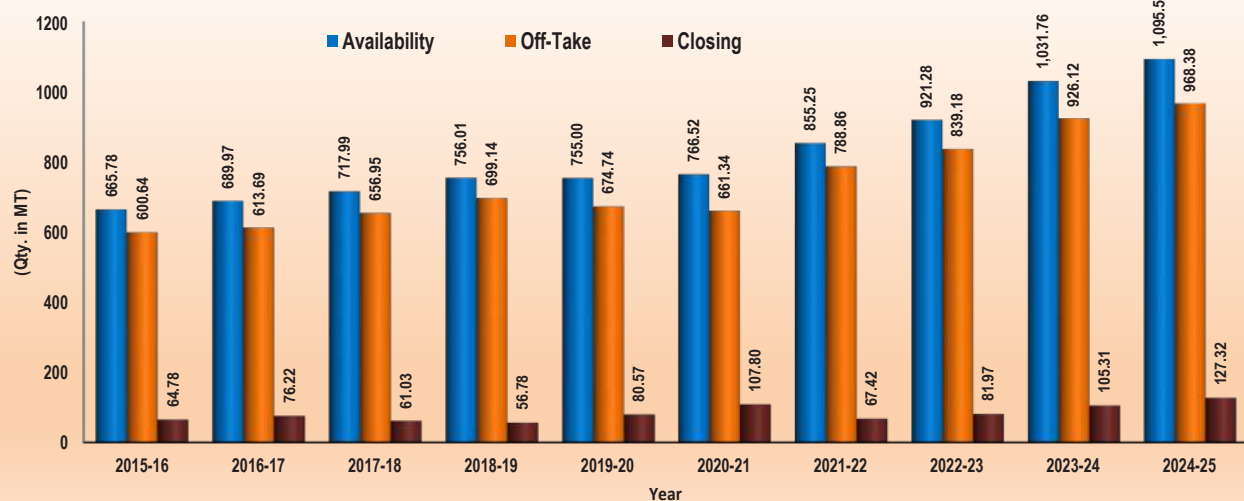
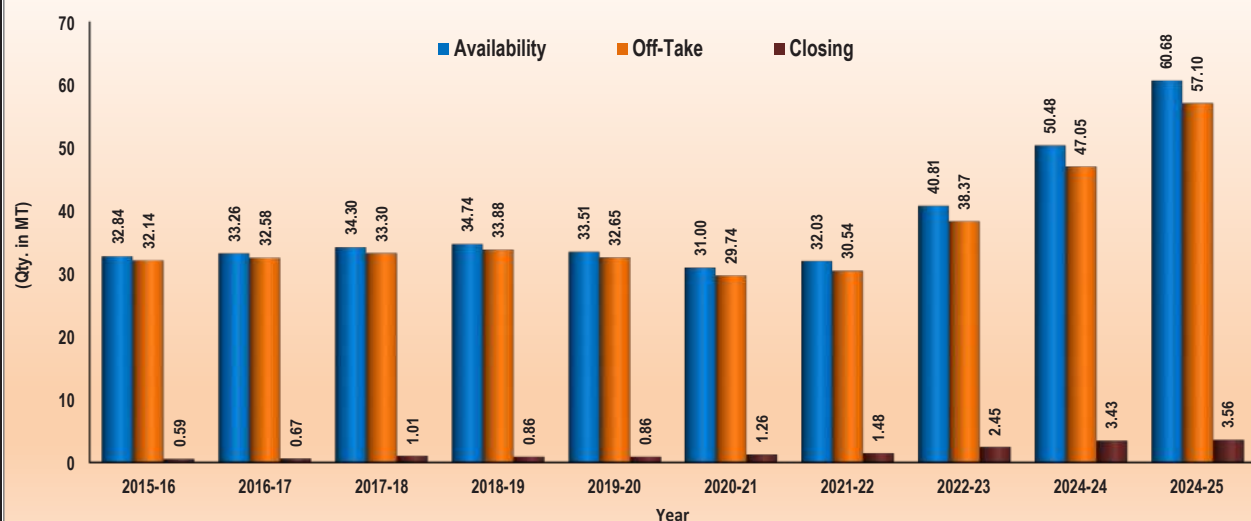
Availability, Off-take and Closing Stock of Coal from Public Sector in India during last Ten YearsAvailability, Off-take and Closing Stock of Coal from Private Sector in India during last Ten Years

Table 4.29 : Availability and Off-take of Indian Coal by Captive and Non Captive Mine during last Ten Years

(Quantity in Million Tonnes)

Year	Captive							Non-Captive							All India						
	Availability			Off-Take			Closing Stock	Availability			Off-Take			Closing Stock	Availability			Off-Take			Closing Stock
	Op.St.	Prdn.	Total	Desp.	Coll. Con	Total		Op.St.	Prdn.	Total	Desp.	Coll. Con	Total		Op.St.	Prdn.	Total	Desp.	Coll. Con	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
2015-16	0.475	31.101	31.576	30.553	0.000	30.553	0.704	58.914	608.129	667.043	601.889	0.336	602.225	64.657	59.389	639.230	698.619	632.442	0.336	632.778	65.361
2016-17	0.704	37.867	38.571	36.446	0.000	36.446	2.122	64.657	620.001	684.658	609.532	0.289	609.821	74.767	65.361	657.868	723.229	645.978	0.289	646.267	76.889
2017-18	2.122	41.620	43.742	41.821	0.000	41.821	1.922	74.767	633.780	708.547	648.182	0.243	648.425	60.114	76.889	675.400	752.289	690.003	0.243	690.246	62.036
2018-19	1.922	54.852	56.774	54.662	0.000	54.662	2.110	60.114	673.866	733.980	678.132	0.220	678.352	55.530	62.036	728.718	790.754	732.794	0.220	733.014	57.640
2019-20	2.110	61.296	63.406	59.966	0.000	59.966	3.259	55.530	669.578	725.108	647.210	0.211	647.421	78.173	57.640	730.874	788.514	707.176	0.211	707.387	81.432
2020-21	3.259	66.351	69.610	62.465	0.000	62.465	4.697	78.173	649.732	727.905	628.419	0.197	628.616	104.347	81.432	716.083	797.515	690.884	0.197	691.081	109.044
2021-22	4.697	88.631	93.328	89.789	0.000	89.789	3.547	104.347	689.579	793.926	729.424	0.192	729.616	65.354	109.044	778.210	887.254	819.213	0.192	819.405	68.901
2022-23	3.547	118.731	122.278	112.281	0.000	112.281	9.999	65.354	774.460	839.814	765.088	0.180	765.268	74.417	68.901	893.191	962.092	877.369	0.180	877.549	84.416
2023-24	9.999	147.685	157.684	143.360	0.000	143.360	14.312	74.417	850.141	924.558	829.649	0.159	829.808	94.434	84.416	997.826	1082.242	973.009	0.159	973.168	108.746
2024-25	14.312	167.931	182.243	168.199	0.148	168.347	11.808	94.434	879.592	974.026	857.134	0.000	857.134	119.079	108.746	1047.523	1156.269	1025.333	0.148	1025.481	130.887

Availability, Off-take and Closing Stock of Raw Coal in Indian during last Ten Years

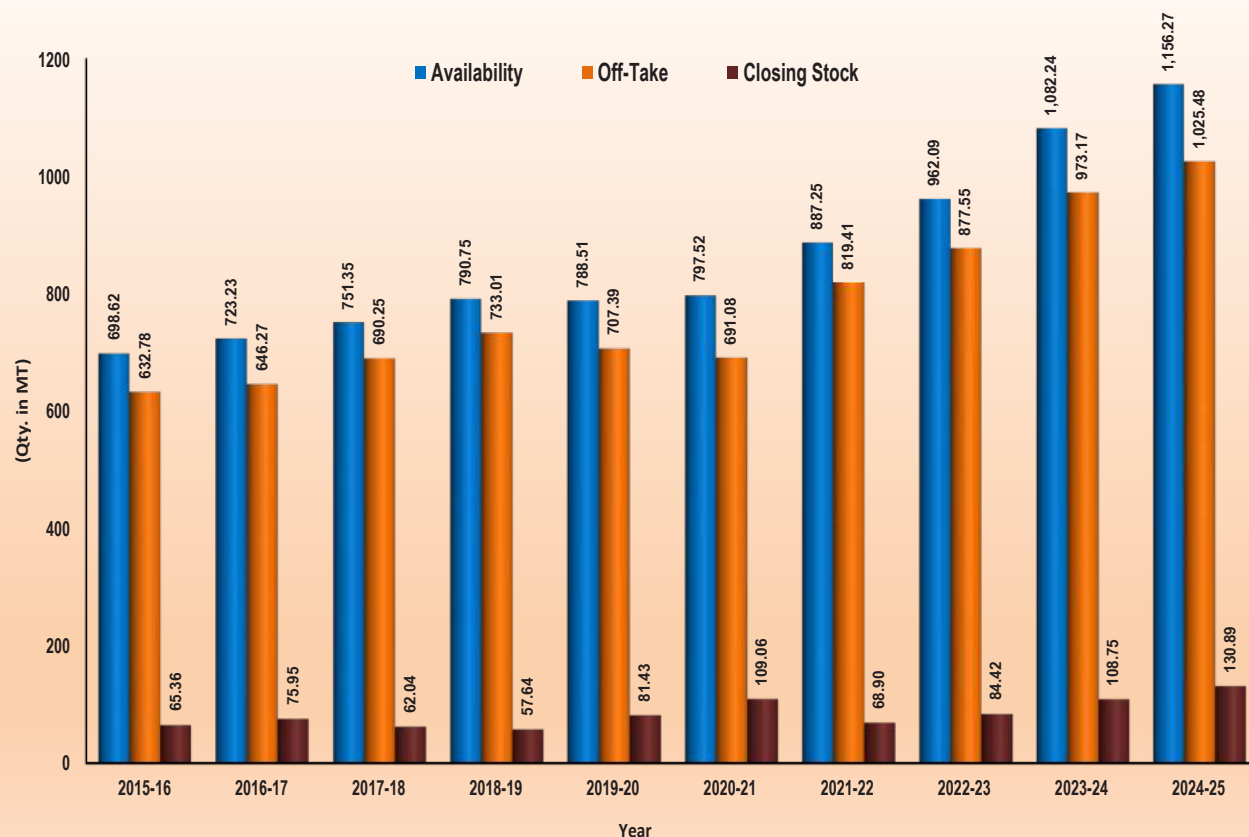


Table 4.30 : Availability and Off-take of Raw Coal by Companies in India during 2023-24 & 2024-25

(Qty. in MT)

Company	2023-24							2024-25						
	Availability			Off-Take			Closing Stock	Availability			Off-Take			Closing Stock
	Opening Stock	Production	Total	Despatch	Colliery Consumption	Total		Opening Stock	Production	Total	Despatch	Colliery Consumption	Total	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Total CIL	69.300	773.806	843.106	753.533	0.159	753.692	89.086	89.086	781.056	870.142	762.832	0.148	762.981	107.161
SCCL	5.147	70.021	75.168	69.858		69.858	5.310	5.310	69.006	74.316	65.264		65.264	9.052
JKML	0.000	0.008	0.008	0.004		0.004	0.005	0.005	0.010	0.015	0.003		0.003	0.013
DVC	0.033	1.520	1.553	1.314		1.314	0.240	0.240	4.010	4.250	3.410		3.410	0.899
IISCO	0.002	0.206	0.208	0.204		0.204	0.004	0.004	0.188	0.192	0.186		0.186	0.005
SAIL	0.000	0.333	0.333	0.333		0.333	0.000	0.000	0.498	0.498	0.498		0.498	0.000
JSMDCL	0.004	0.336	0.340	0.338		0.338	0.002	0.002	0.131	0.133	0.132		0.132	0.001
RRVUNL	0.000	6.701	6.701	6.701		6.701	0.000	0.000	16.323	16.323	16.045		16.045	0.279
NTPC	1.792	34.390	36.182	34.219		34.219	1.965	1.965	42.034	43.999	40.697		40.697	3.355
WBPDC	3.516	18.440	21.956	17.333		17.333	4.624	4.624	18.165	22.789	21.510		21.510	1.279
CSPGCL	0.608	4.003	4.611	3.763		3.763	0.848	0.848	4.000	4.848	4.407		4.407	0.441
TGGENCO	0.008	2.500	2.508	2.493		2.493	0.015	0.015	2.500	2.515	2.497		2.497	0.018
OCPL	0.156	8.509	8.665	8.355		8.355	0.311	0.311	11.716	12.027	10.685		10.685	1.342
DPL	0.050	1.000	1.050	0.706		0.706	0.344	0.344	0.505	0.849	0.741		0.741	0.109
NLCL_II&III	0.429	12.641	13.070	11.762		11.762	1.308	1.308	17.202	18.510	16.705		16.705	1.805
APMDCL	0.549	5.000	5.549	5.032		5.032	0.512	0.512	5.811	6.323	5.616		5.616	0.707
KPCL	0.010	2.500	2.510	2.492		2.492	0.018	0.018	3.500	3.518	3.450		3.450	0.068
THDC	0.311	1.251	1.562	1.266		1.266	0.296	0.296	3.801	4.097	3.834		3.834	0.263
PSPCL	0.056	4.628	4.684	4.258		4.258	0.426	0.426	7.000	7.426	6.998		6.998	0.429
NALCO	0.000	2.000	2.000	2.000		2.000	0.000	0.000	2.820	2.820	2.720		2.720	0.100
Total Public	81.971	949.793	1031.764	925.964	0.159	926.123	105.314	105.314	990.276	1095.590	968.229	0.148	968.378	127.324
TSL	0.007	5.924	5.931	5.904		5.904	0.027	0.027	6.215	6.242	6.180		6.180	0.052
SPL	0.448	18.276	18.724	18.077		18.077	0.647	0.647	18.119	18.766	18.035		18.035	0.731
CESC	0.147	1.293	1.440	1.428		1.428	0.013	0.013	1.488	1.501	1.377		1.377	0.124
HIL	0.009	0.651	0.660	0.613		0.613	0.048	0.048	0.307	0.355	0.300		0.300	0.054
BALCO	0.183	1.000	1.183	1.161		1.161	0.022	0.022	0.407	0.429	0.428		0.428	0.000
SIL	0.015	0.146	0.161	0.158		0.158	0.003	0.003	0.118	0.121	0.116		0.116	0.005
JPVL	0.221	3.920	4.141	3.940		3.940	0.200	0.200	3.920	4.120	4.037		4.037	0.083
JPL	0.466	7.907	8.373	6.874		6.874	1.499	1.499	13.447	14.946	13.272		13.272	1.674
RCCPL	0.001	0.329	0.330	0.328		0.328	0.001	0.001	0.303	0.304	0.303		0.303	0.001
TUML	0.022	0.001	0.023	0.023		0.023	0.000	0.000	0.000	0.000	0.000		0.000	0.000
BSIL	0.057	0.105	0.162	0.061		0.061	0.100	0.100	0.041	0.141	0.010		0.010	0.132
SEML	0.099	1.440	1.539	1.516		1.516	0.023	0.023	1.680	1.703	1.703		1.703	0.000
AMBUJA	0.103	0.950	1.053	0.899		0.899	0.154	0.154	0.547	0.701	0.647		0.647	0.054
VEDANTA	0.656	2.126	2.782	2.591		2.591	0.190	0.190	2.085	2.275	2.092		2.092	0.183
UTCL	0.007	0.750	0.757	0.585		0.585	0.172	0.172	0.120	0.292	0.291		0.291	0.000
BSMPL	0.004	0.300	0.304	0.289		0.289	0.017	0.017	0.250	0.267	0.258		0.258	0.009
JSPL	0.000	2.830	2.830	2.534		2.534	0.295	0.295	7.368	7.663	7.213		7.213	0.450
AIPL	0.000	0.085	0.085	0.064		0.064	0.021	0.021	0.750	0.771	0.769		0.769	0.003
PIL			0.000			0.000		0.000	0.076	0.076	0.072		0.072	0.004
FCPL			0.000			0.000		0.000	0.006	0.006	0.000		0.000	0.006
Total Private	2.445	48.033	50.478	47.045	0.000	47.045	3.432	3.432	57.247	60.679	57.104	0.000	57.104	3.563
All India	84.416	997.826	1082.242	973.009	0.159	973.168	108.746	108.746	1047.523	1156.269	1025.333	0.148	1025.481	130.887

Table 4.31 : Company Wise and Sector Wise Off-take of Lignite during last Five Years

(Qty. in MT)

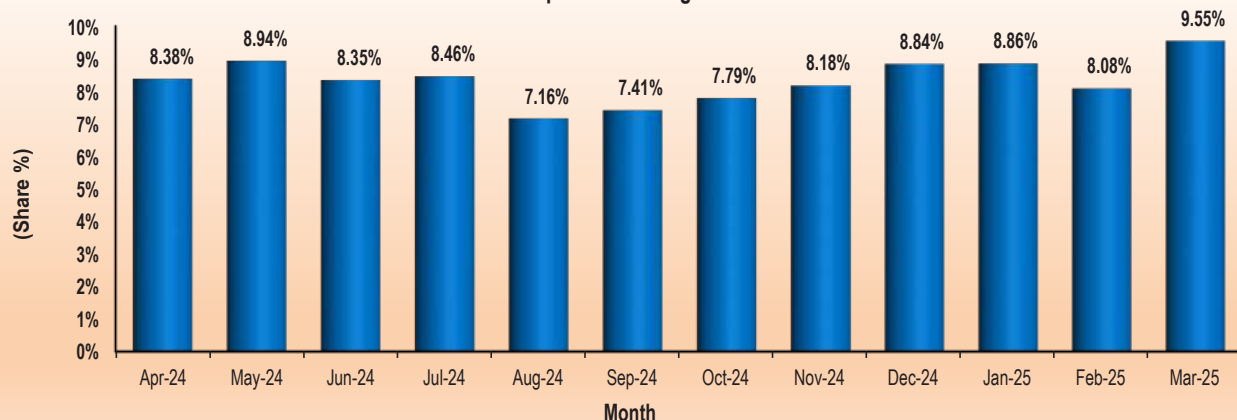
Company	Year	Power	Steel	Cement	Fertilizer	Textiles	B & C	Paper	Brick	Chemical	Others	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
BLMCL	2020-21	6.163										6.163
GHCL		0.036										0.036
GIPCL		3.507										3.507
GMDCL		2.023		0.102		0.252		0.475	0.418	0.364	2.370	6.004
GPCL		1.272										1.272
NLCL		19.009	0.024	0.548				0.091	0.008	0.001	0.072	19.753
RSMML				0.161		0.038			0.002		0.629	0.830
VSLPPL		0.927										0.927
Total		32.937	0.024	0.811	0.000	0.290	0.000	0.566	0.428	0.365	3.071	38.492
BLMCL	2021-22	5.796										5.796
GHCL		0.069										0.069
GIPCL		2.910										2.910
GMDCL		1.918	0.139	0.115	0.001	1.904		1.923	1.130	0.365	1.060	8.554
GPCL		1.852										1.852
NLCL		25.294	0.123	1.121				0.183	0.003	0.009	0.199	26.932
RSMML				0.316		0.176					1.489	1.981
VSLPPL		0.918									0.062	0.980
Total		38.757	0.262	1.551	0.001	2.080	0.000	2.106	1.133	0.374	2.811	49.074
BLMCL	2022-23	6.125										6.125
GHCL		0.091										0.091
GIPCL		3.050										3.050
GMDCL		2.060	0.080	0.512		1.771		0.780	0.607	0.989	0.781	7.580
GPCL		1.580										1.580
NLCL		25.315	0.042	0.239				0.114	0.002	0.005	0.460	26.177
RSMML		0.000		0.085	0.010	0.082	0.021				1.010	1.208
VSLPPL		0.727									0.284	1.011
Total		38.948	0.122	0.836	0.010	1.853	0.021	0.894	0.609	0.994	2.535	46.822
BLMCL	2023-24	6.212										6.212
GHCL		0.090										0.090
GIPCL		3.043										3.043
GMDCL		1.259	0.086	0.113	0.001	0.984		1.039	0.438	0.139	2.312	6.371
GPCL		1.843										1.843
NLCL		22.333		0.017							0.669	23.019
RSMML		0.000		0.001		0.010					1.087	1.098
VSLPPL		0.915									0.003	0.918
Total		35.695	0.086	0.131	0.001	0.994	0.000	1.039	0.438	0.139	4.071	42.594
BLMCL	2024-25	5.872										5.872
GHCL		0.070										0.070
GIPCL		3.416										3.416
GMDCL		0.919	0.031	0.175	0.001	2.650		0.533	0.360	0.626	2.726	8.021
GPCL		1.695										1.695
NLCIL		22.891									0.637	23.527
RSMML		0.000		0.003							1.057	1.060
VSLPPL		0.762									0.014	0.776
Total		35.625	0.031	0.178	0.001	2.650	0.000	0.533	0.360	0.626	4.433	44.437

Table 4.32 : Month Wise and Grade Wise Coking Coal Despatch during 2024-25

(Qty. in MT)

Month	Quantity	Steel-I	Steel-II	SC-1	Wash-I	Wash-II	Wash-III	Wash-IV	Wash-V	Wash-VI	Total Coking	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Apr-24	Quantity			0.016	0.159	0.333	0.614	2.779	1.265	0.005	5.171	8.38%
	(Growth %)			▼ 4.1%	▲ 695.1%	▲ 55.5%	▲ 114.6%	▼ 4.6%	▼ 27.4%	▼ 97.2%	▼ 3.9%	
May-24	Quantity			0.018	0.124	0.515	0.498	2.824	1.517	0.020	5.518	8.94%
	(Growth %)			▼ 1.0%	▲ 632.1%	▲ 186.3%	▲ 106.7%	▼ 5.9%	▼ 20.3%	▼ 90.5%	▼ 0.9%	
Jun-24	Quantity		0.001	0.016	0.112	0.565	0.459	2.520	1.480	0.002	5.155	8.35%
	(Growth %)			▲ 23.2%	▲ 761.2%	▲ 271.9%	▲ 91.1%	▼ 6.0%	▼ 25.8%	▼ 99.1%	▼ 2.7%	
Jul-24	Quantity		0.012	0.014	0.115	0.542	0.526	2.443	1.549	0.021	5.222	8.46%
	(Growth %)			▼ 47.7%	▼ 43.6%	▲ 668.4%	▲ 206.1%	▲ 103.3%	▼ 11.8%	▼ 19.1%	▼ 89.8%	▼ 3.0%
Aug-24	Quantity		0.005	0.018	0.050	0.360	0.474	2.085	1.420	0.006	4.416	7.16%
	(Growth %)			▼ 38.2%	▲ 10.3%	▲ 116.7%	▲ 44.0%	▼ 22.3%	▼ 18.0%	▼ 97.0%	▼ 13.1%	
Sep-24	Quantity		0.004	0.017	0.080	0.469	0.467	2.197	1.342	0.000	4.576	7.41%
	(Growth %)			▼ 7.5%	▲ 195.1%	▲ 123.2%	▲ 77.6%	▼ 21.0%	▼ 19.8%	▼ 100.0%	▼ 10.8%	
Oct-24	Quantity			0.016	0.109	0.478	0.406	2.312	1.486		4.808	7.79%
	(Growth %)			▼ 3.4%	▲ 137.5%	▲ 188.0%	▲ 68.7%	▼ 13.2%	▼ 1.8%	▼ 100.0%	▼ 0.2%	
Nov-24	Quantity			0.018	0.082	0.340	0.419	2.408	1.781		5.049	8.18%
	(Growth %)			▲ 5.9%	▲ 14.0%	▲ 136.1%	▲ 53.6%	▼ 10.9%	▼ 3.7%	▼ 100.0%	▼ 3.8%	
Dec-24	Quantity			0.021	0.152	0.420	0.426	2.449	1.971	0.018	5.456	8.84%
	(Growth %)			▲ 34.4%	▲ 100.1%	▲ 149.8%	▲ 15.3%	▼ 7.8%	▲ 2.8%	▼ 89.1%	▲ 1.6%	
Jan-25	Quantity		0.008	0.021	0.174	0.361	0.583	2.638	1.639	0.041	5.466	8.86%
	(Growth %)			▲ 6.2%	▲ 102.7%	▲ 40.1%	▲ 36.8%	▼ 6.4%	▼ 0.7%	▼ 83.4%	▼ 0.8%	
Feb-25	Quantity		0.012	0.018	0.141	0.314	0.459	2.722	1.288	0.035	4.989	8.08%
	(Growth %)			▲ 2.1%	▲ 55.2%	▲ 16.8%	▲ 13.6%	▲ 5.5%	▼ 17.5%	▼ 88.7%	▼ 4.6%	
Mar-25	Quantity		0.012	0.027	0.149	0.228	0.603	3.265	1.589	0.018	5.892	9.55%
	(Growth %)			▲ 18.3%	▲ 48.6%	▼ 37.2%	▲ 24.7%	▲ 6.0%	▼ 1.5%	▼ 94.4%	▼ 1.5%	
Total	Quantity		0.053	0.221	1.448	4.925	5.934	30.642	18.329	0.166	61.719	100.00%
	(Growth %)		▲ 77.9%	▲ 1.5%	▲ 147.1%	▲ 93.1%	▲ 61.7%	▼ 8.1%	▼ 13.0%	▼ 93.5%	▼ 3.6%	

Share of Month Wise Despatch of Coking Coal in 2024-25



Share of Grade Wise Despatch of Coking Coal in 2024-25

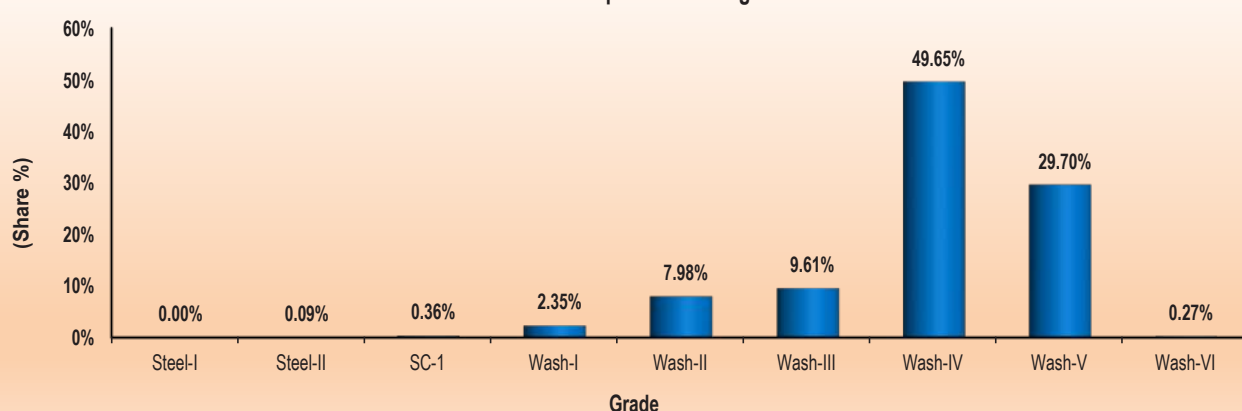
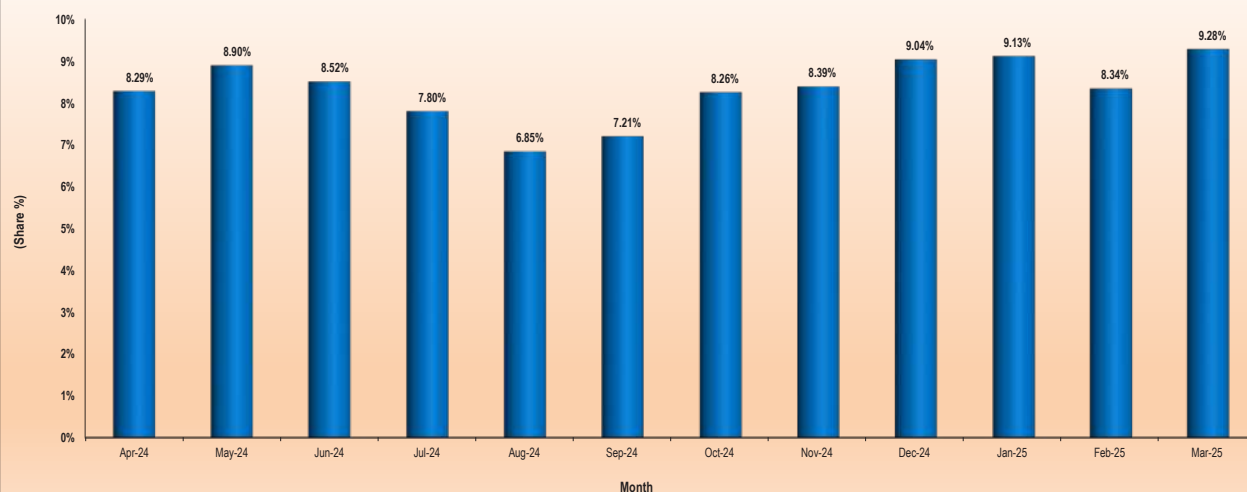


Table 4.33 : Month Wise and Grade Wise Non Coking Coal Despatch during 2024-25

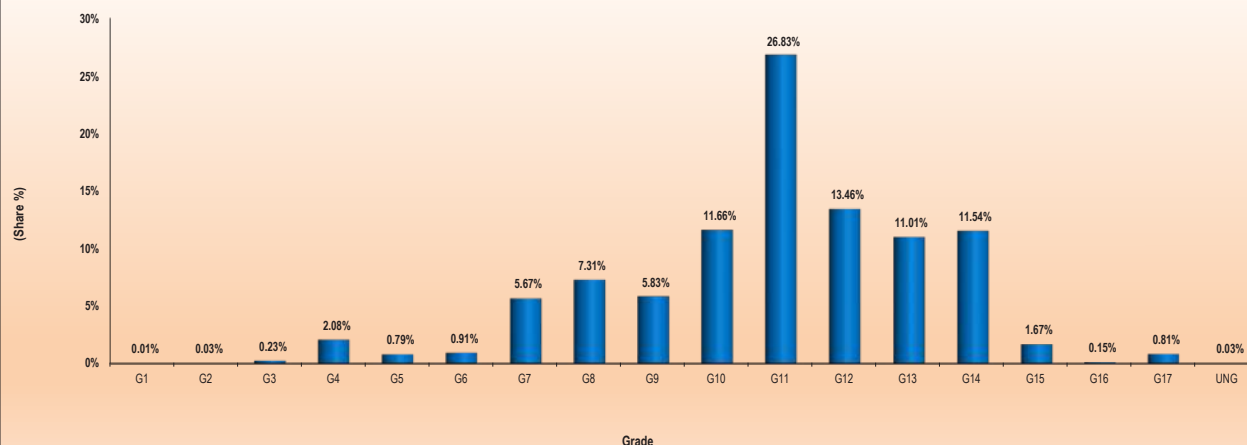
(Qty. in MT)

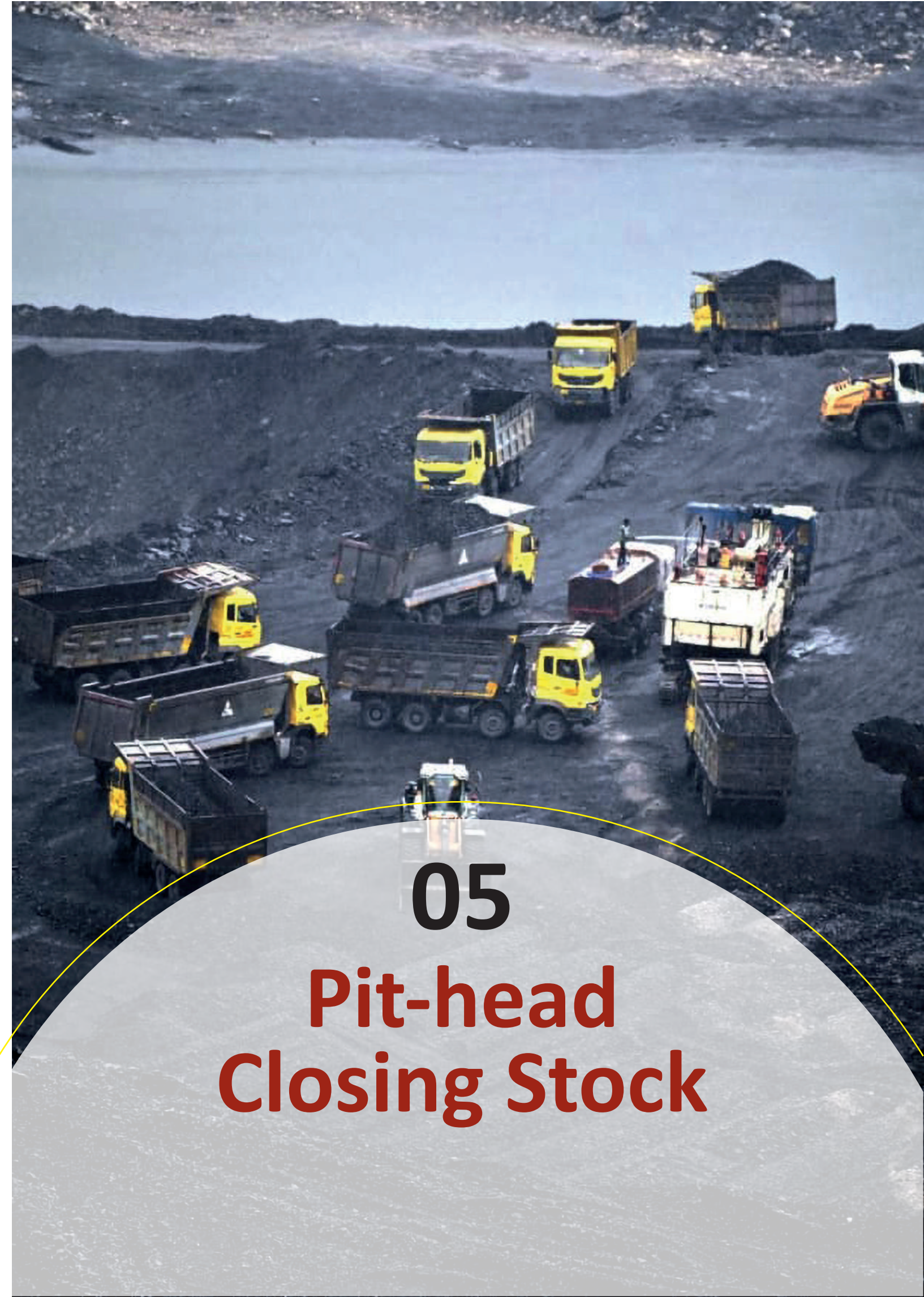
Month	Quantity	G1	G2	G3	G4	G5	G6	G7	G8	G9	G10	G11	G12	G13	G14	G15	G16	G17	UNG	Total Non Coking	Share %
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(20)	(21)
Apr-24	Quantity	0.010	0.015	0.239	1.630	0.553	0.892	4.983	6.409	5.669	7.251	23.421	11.294	9.240	6.421	1.212	0.150	0.494	0.001	79.883	8.29%
	(Growth %)		▲ 1363.4%	▲ 36.4%	▲ 35.6%	▼ 19.7%	▲ 47.6%	▲ 36.1%	▲ 38.3%	▲ 23.6%	▼ 10.1%	▲ 5.1%	▲ 37.6%	▼ 3.4%	▼ 25.6%	▼ 39.9%	▼ 16.0%	▼ 15.3%		▲ 6.4%	
May-24	Quantity	0.006	0.012	0.210	1.888	0.522	0.682	5.802	6.592	6.340	8.795	24.103	11.360	8.550	8.499	1.680	0.059	0.611	0.013	85.725	8.90%
	(Growth %)		▲ 1122.1%	▲ 59.2%	▲ 48.7%	▼ 23.1%	▲ 10.0%	▲ 30.2%	▲ 41.5%	▲ 39.7%	▲ 4.1%	▲ 7.4%	▲ 39.6%	▼ 12.1%	▼ 0.7%	▼ 25.7%	▼ 86.8%	▲ 41.2%		▲ 11.6%	
Jun-24	Quantity	0.004	0.008	0.184	1.779	0.528	0.727	5.168	5.836	6.160	9.792	21.950	10.550	8.584	8.368	1.563	0.181	0.661	0.018	82.060	8.52%
	(Growth %)	▲ 323.7%	▲ 724.7%	▲ 12.9%	▲ 40.1%	▼ 16.5%	▼ 22.7%	▲ 10.3%	▲ 33.7%	▲ 54.7%	▲ 11.6%	▲ 2.7%	▲ 42.9%	▼ 3.3%	▲ 17.1%	▼ 29.1%	▼ 60.7%	▲ 30.0%		▲ 12.8%	
Jul-24	Quantity	0.008	0.085	0.115	1.478	0.515	0.527	4.786	5.508	5.116	9.107	19.598	9.585	7.594	8.200	1.544	0.139	1.257	0.016	75.179	7.80%
	(Growth %)	▲ 650.8%	▲ 8432.5%	▼ 46.7%	▲ 18.7%	▼ 19.3%	▼ 22.9%	▼ 5.5%	▲ 45.7%	▲ 15.0%	▲ 12.2%	▼ 4.5%	▲ 25.1%	▼ 8.9%	▲ 11.1%	▼ 24.2%	▼ 51.4%	▲ 131.6%		▲ 5.9%	
Aug-24	Quantity	0.000	0.107	0.066	1.275	0.413	0.457	3.889	4.558	3.723	8.140	15.813	9.618	7.619	7.923	1.850	0.021	0.532	0.019	66.022	6.85%
	(Growth %)	▼ 98.3%	▲ 2566.9%	▼ 62.8%	▲ 13.9%	▼ 24.8%	▼ 25.3%	▼ 16.6%	▲ 3.1%	▼ 16.1%	▲ 17.1%	▼ 19.5%	▲ 30.4%	▼ 23.3%	▲ 2.6%	▲ 10.7%	▼ 92.8%	▼ 0.9%		▼ 5.8%	
Sep-24	Quantity	0.006	0.006	0.176	1.268	0.566	0.581	3.394	4.469	3.933	9.052	17.433	9.567	8.324	8.953	1.137	0.066	0.475	0.027	69.435	7.21%
	(Growth %)		▼ 9.5%	▲ 7.6%	▲ 19.4%	▲ 10.4%	▲ 0.7%	▼ 16.7%	▼ 0.2%	▼ 10.5%	▲ 51.1%	▼ 2.2%	▲ 31.4%	▼ 4.3%	▲ 12.4%	▼ 23.4%	▼ 76.1%	▲ 49.2%		▲ 6.6%	
Oct-24	Quantity	0.007	0.007	0.164	1.346	0.684	0.592	4.255	5.450	4.005	9.980	20.858	10.753	9.552	10.788	0.878	0.043	0.191	0.026	79.578	8.26%
	(Growth %)			▲ 69.5%	▼ 27.0%	▲ 3.3%	▲ 13.0%	▲ 1.0%	▼ 9.0%	▲ 22.0%	▼ 28.0%	▲ 41.1%	▲ 2.0%	▲ 23.3%	▲ 2.2%	▲ 20.8%	▼ 40.7%	▼ 91.6%	▼ 53.9%		▲ 7.0%
Nov-24	Quantity	0.014	0.010	0.194	1.617	0.635	0.711	4.570	6.032	4.262	9.830	20.665	11.379	8.822	10.490	1.006	0.253	0.329	0.035	80.853	8.39%
	(Growth %)	▲ 621.7%	▲ 16.4%	▼ 22.3%	▲ 4.6%	▼ 21.6%	▲ 6.8%	▼ 13.3%	▲ 28.1%	▼ 32.0%	▲ 35.3%	▲ 2.5%	▲ 15.0%	▼ 8.2%	▲ 24.0%	▼ 8.8%	▼ 31.5%	▼ 37.8%		▲ 5.1%	
Dec-24	Quantity	0.010	0.006	0.191	1.761	0.672	0.675	4.412	6.900	4.307	10.738	22.355	12.231	9.844	11.102	1.222	0.132	0.500	0.017	87.073	9.04%
	(Growth %)		▲ 59.5%	▼ 31.0%	▲ 5.9%	▲ 16.8%	▼ 13.1%	▼ 8.1%	▲ 28.4%	▼ 32.7%	▲ 34.0%	▼ 2.8%	▲ 13.2%	▼ 1.4%	▲ 55.8%	▼ 22.0%	▼ 71.2%	▲ 28.6%		▲ 7.2%	
Jan-25	Quantity	0.013	0.010	0.220	1.890	0.818	0.975	4.712	6.751	4.423	10.574	23.454	12.462	8.710	10.137	1.514	0.190	1.078	0.037	87.966	9.13%
	(Growth %)	▲ 154.4%	▲ 26.2%	▼ 30.4%	▲ 1.9%	▲ 32.1%	▲ 4.2%	▲ 2.3%	▲ 24.0%	▼ 28.7%	▲ 30.3%	▼ 2.7%	▲ 23.1%	▼ 14.6%	▲ 47.0%	▼ 11.0%	▼ 34.3%	▲ 172.8%		▲ 7.5%	
Feb-25	Quantity	0.012	0.008	0.203	1.816	0.855	1.093	4.146	5.439	3.930	9.335	22.644	10.549	8.943	9.354	1.134	0.060	0.819	0.029	80.370	8.34%
	(Growth %)	▲ 66.3%	▼ 1.6%	▼ 38.0%	▼ 6.8%	▲ 45.4%	▲ 66.6%	▼ 8.3%	▼ 1.0%	▼ 33.2%	▲ 15.3%	▼ 5.8%	▲ 9.9%	▼ 12.8%	▲ 55.2%	▼ 32.8%		▲ 117.9%		▲ 1.1%	
Mar-25	Quantity	0.000	0.008	0.253	2.266	0.880	0.903	4.505	6.518	4.309	9.749	26.222	10.309	10.273	10.943	1.317	0.113	0.881	0.020	89.470	9.28%
	(Growth %)	▼ 99.3%	▼ 69.3%	▼ 15.3%	▼ 5.8%	▲ 39.7%	▲ 41.6%	▲ 7.4%	▲ 12.3%	▼ 19.8%	▲ 11.7%	▲ 0.5%	▼ 7.0%	▼ 1.6%	▲ 66.5%	▼ 5.8%	▼ 22.6%	▲ 80.6%		▲ 6.1%	
Total	Quantity	0.090	0.283	2.215	20.013	7.641	8.816	54.620	70.464	56.175	112.343	258.514	129.656	106.055	111.178	16.057	1.407	7.828	0.258	963.614	100.00%
	(Growth %)	▲ 115.0%	▲ 287.3%	▼ 18.6%	▲ 11.9%	▲ 1.5%	▲ 6.3%	▼ 0.1%	▲ 22.3%	▼ 9.5%	▲ 20.0%	▼ 1.3%	▲ 22.0%	▼ 7.8%	▲ 21.6%	▼ 22.1%	▼ 62.1%	▲ 42.0%		▲ 6.0%	

Share of Month Wise Despatch of Non-Coking Coal during 2024-25



Share of Grade Wise Despatch of Non Coking Coal during 2024-25





05

Pit-head Closing Stock

Section V

5.1 Pit-head Closing Stock

5.1.1 The concept of pit-head closing stock has already been discussed in detail in Section-1. It is to be noted that the concept of pit-head closing stock of coal refers to raw coal. As of 31-03-2025, the Pit-head closing stock of coal was 130.887 MT and lignite 2.58 MT. Statement 5.1 shows details of pit-head closing stock of raw coal and lignite for 2023-24 and 2024-25. It can be seen that in 2024-25, closing stock of coal increased over 2023-24 by 20.4% whereas for lignite it increased by 37.00%.

Statement 5.1: Pit-head Closing Stock (MT) of Coal and Lignite in India at the end of 2023-24 and 2024-25.		
Types of Fossil Fuel	Year	
	2023-24	2024-25
Coal		
Coking Coal	8.626	13.365
Non-coking	100.120	117.522
Total Raw Coal	108.746	130.887
Lignite	1.883	2.58

5.1.2 Statement 5.2 provides the trend of closing stock of coal and lignite for the last ten years.

Statement 5.2: Pit-head Closing Stock (MT) of Coal and Lignite in India in the last Ten Years		
Year	Pit Head Closing Stock	
	Raw Coal	Lignite
2015-16	65.361	4.809
2016-17	76.889	6.883
2017-18	62.036	7.210
2018-19	57.640	5.672
2019-20	81.432	5.495
2020-21	109.060	4.981
2021-22	68.901	3.389
2022-23	84.416	1.556
2023-24	108.746	1.883
2024-25	130.887	2.58

It can be seen that in the case of coal, the

pit-head closing stock had increased from 2015-16 to 2016-17. Subsequently, it was a decreasing trend in 2017-18 & 2018-19, further a sharp increase in 2019-20 & 2020-21, sharp decline in 2021-22, and a substantial increase in 2022-23 to 2024-25. In case of lignite, it had increasing trend since 2015-16 till 2017-18 and then after it has been falling till 2022-23 and slightly increased in 2023-24 & 2024-25.

5.1.3 Statement 5.3 shows pit-head closing stock of coal & lignite by companies for 2023-24 and 2024-25.

Statement 5.3: Company wise Pit-head Closing Stock (MT) of Coal and Lignite in India at the end of 2023-24 and 2024-25		
Company	Year	
	2023-24	2024-25
Coal		
ECL	5.962	8.240
BCCL	4.452	6.707
CCL	11.729	13.578
NCL	3.338	4.641
WCL	9.422	9.984
SECL	30.455	27.192
MCL	23.649	36.802
NEC	0.079	0.016
CIL	89.086	107.161
SCCL	5.310	9.052
Other Public	10.918	11.111
Total Public	105.314	127.344
Total Private	3.432	3.563
Total	108.746	130.887
Lignite		
NLCIL	1.727	2.260
GMDCL	0.000	0.000
GIPCL	0.000	0.000
GHCL	0.016	0.022
RSMML	0.000	0.000
VSLPL	0.110	0.129
BLMCL	0.007	0.056
GPCL	0.023	0.113
Total	1.883	2.580

Chart V.I : State Wise Pit Head Closing Stock of Raw Coal during last Three Years

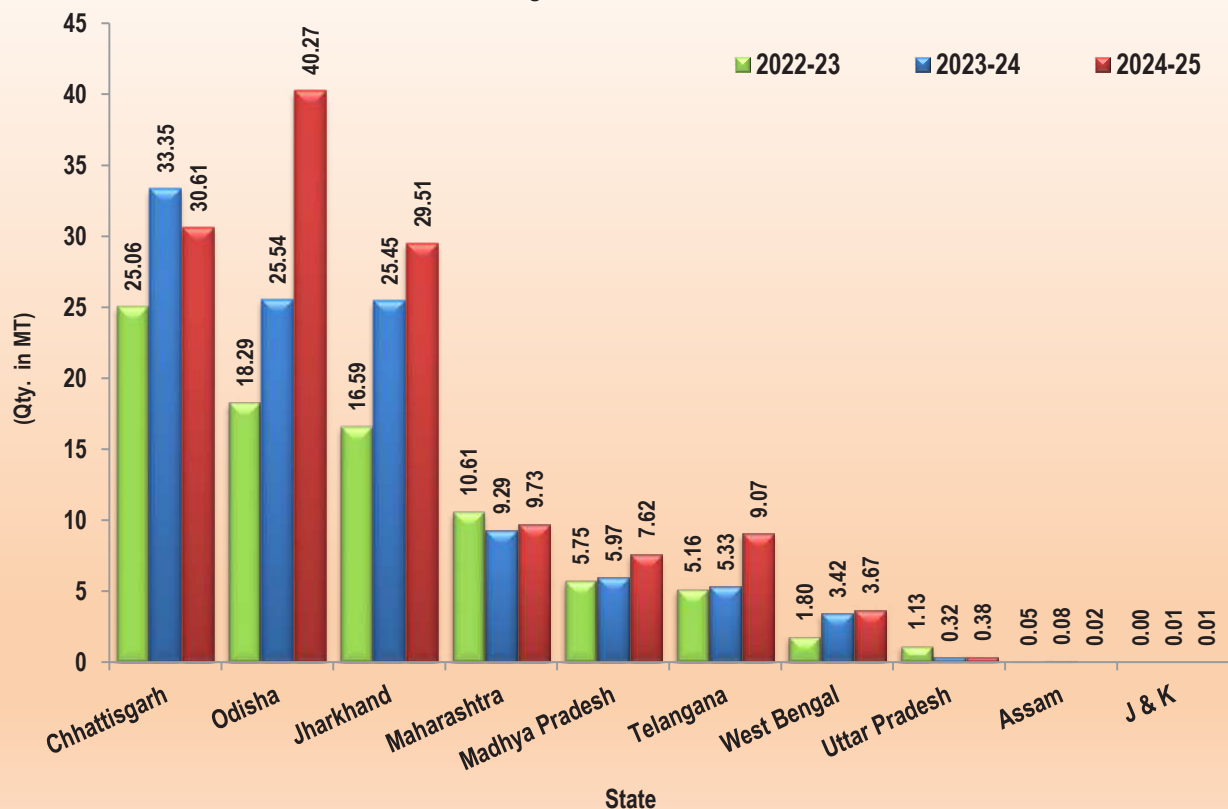


Chart V.II : Company Wise Pit Head Closing Stock of Raw Coal during last Three Years

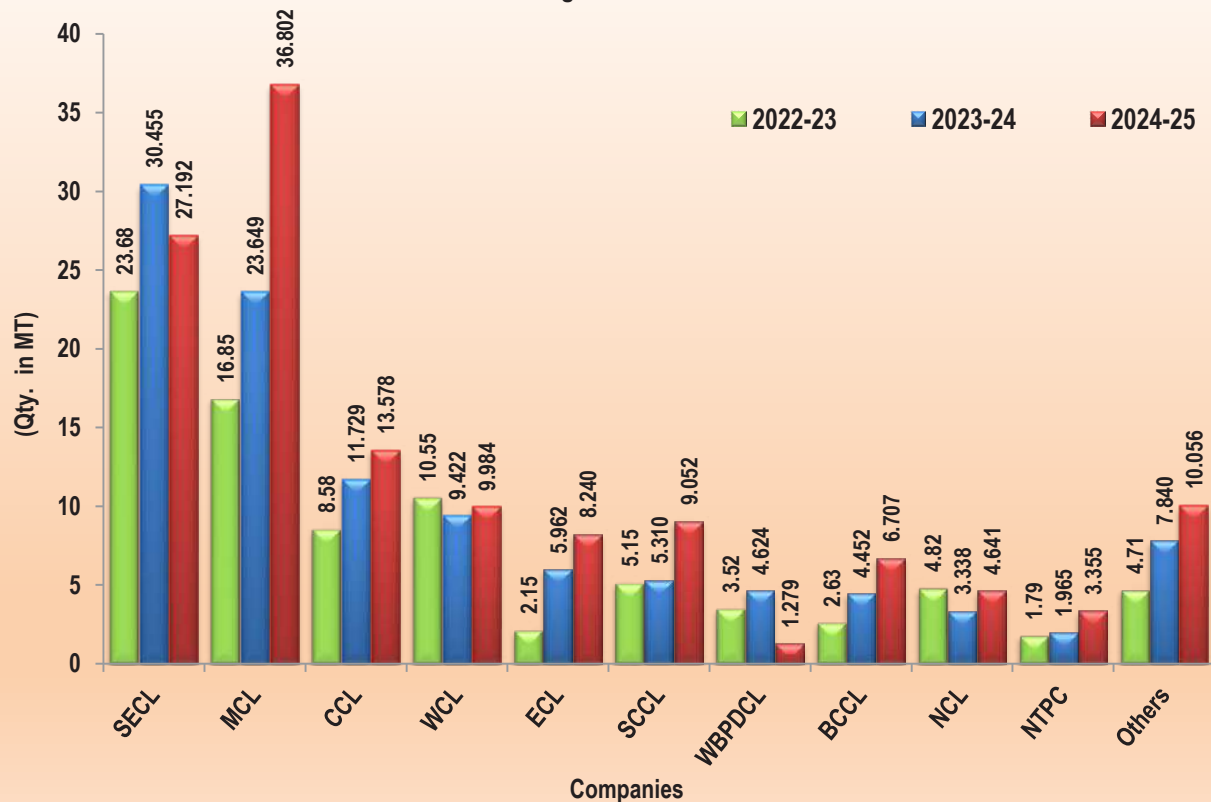
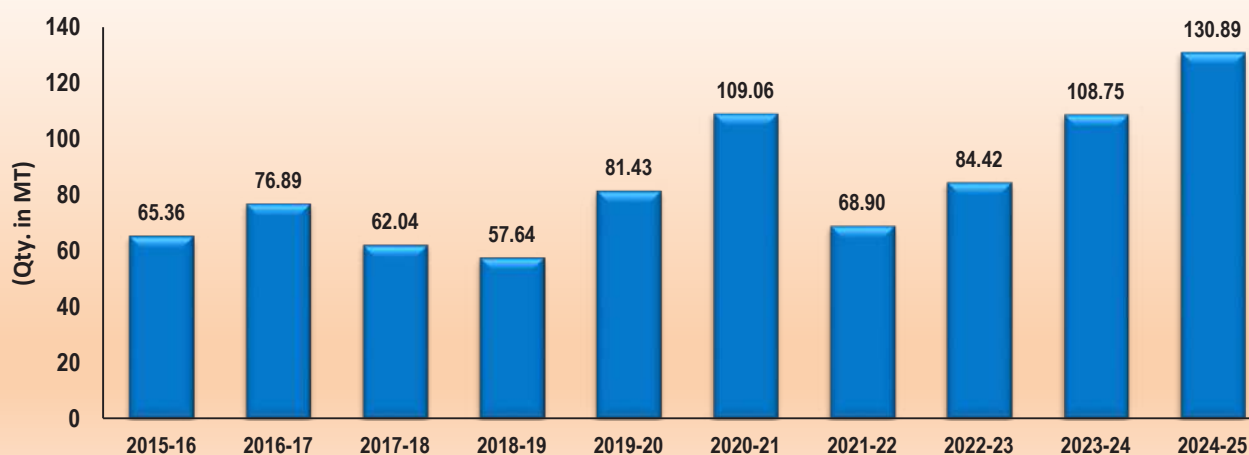


Table 5.1 : Pit-Head Closing Stock of Raw Coal and Lignite in India during last Ten Years

(Qty. in MT)

Year	Raw Coal			Lignite			Total Solid Fossil Fuel	
	Quantity	Share in Total Solid Fossil Fuel (%)	Change Over Previous Year (%)	Quantity	Share in Total Solid Fossil Fuel (%)	Change Over Previous Year (%)	Quantity	Change Over Previous Year (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2015-16	65.361	93.15	▲ 10.1%	4.809	6.85	▲ 51.4%	70.170	▲ 12.2%
2016-17	76.889	91.78	▲ 17.6%	6.883	8.22	▲ 43.1%	83.772	▲ 19.4%
2017-18	62.036	89.59	▼ 19.3%	7.210	10.41	▲ 4.8%	69.246	▼ 17.3%
2018-19	57.640	91.04	▼ 7.1%	5.672	8.96	▼ 21.3%	63.312	▼ 8.6%
2019-20	81.432	93.68	▲ 41.3%	5.495	6.32	▼ 3.1%	86.927	▲ 37.3%
2020-21	109.060	95.63	▲ 33.9%	4.981	4.37	▼ 9.4%	114.041	▲ 31.2%
2021-22	68.901	95.31	▼ 36.8%	3.389	4.69	▼ 32.0%	72.290	▼ 36.6%
2022-23	84.416	98.19	▲ 22.5%	1.556	1.81	▼ 54.1%	85.972	▲ 18.9%
2023-24	108.746	98.30	▲ 28.8%	1.883	1.70	▲ 21.0%	110.629	▲ 28.7%
2024-25	130.887	98.07	▲ 20.4%	2.580	1.93	▲ 37.0%	133.467	▲ 20.6%

Trend of Pit-Head Closing Stock of Raw Coal in last Ten Years



Trend of Pit-Head Closing Stock of Lignite in last Ten Years

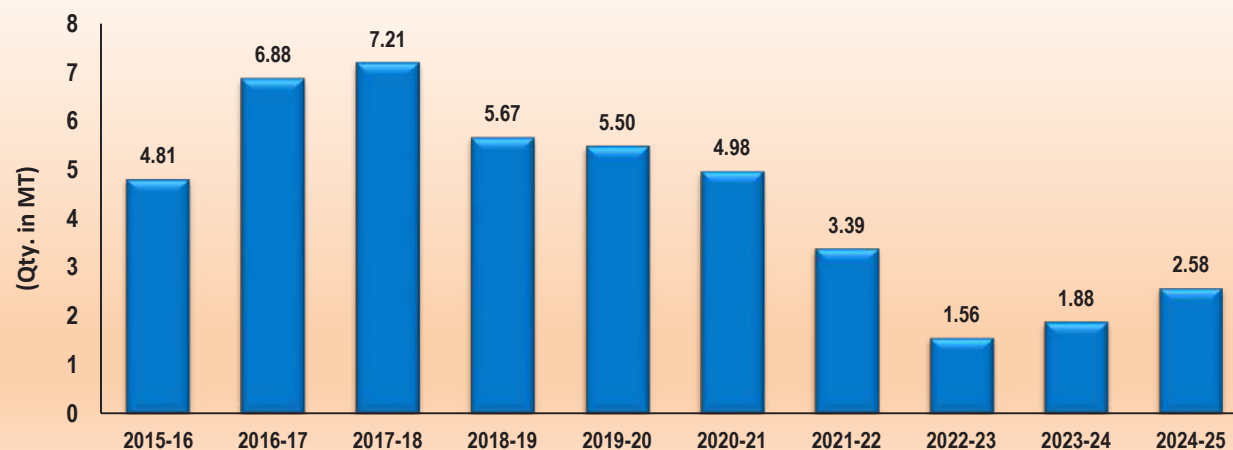
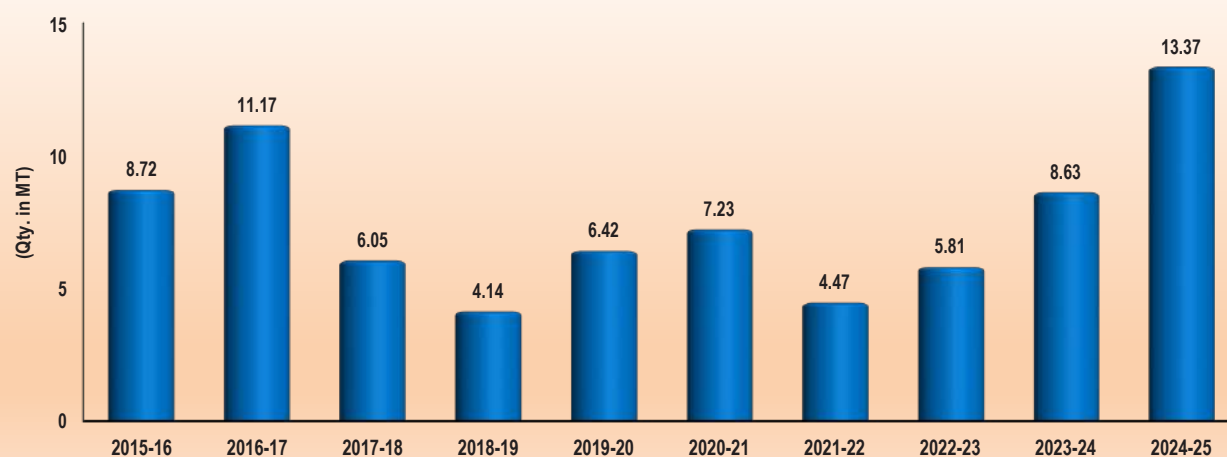


Table 5.2 : Pit-Head Closing Stock of different types of Raw Coal in India during last Ten Years

(Qty. in MT)

Year	Coking Coal									Non-Coking Coal			Total Raw Coal	
	Metallurgical Coal			Non Metallurgical Coal			Total Coking Coal							
	Quantity	Share in Total Coking (%)	Change Over Previous Year (%)	Quantity	Share in Total Coking (%)	Change Over Previous Year (%)	Quantity	Share in Total Coal (%)	Change Over Previous Year (%)	Quantity	Share in Total Coal (%)	Change Over Previous Year (%)	Quantity	Change Over Previous Year (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
2015-16	1.562	17.90	▲ 33.0%	7.162	82.10	▲ 23.7%	8.724	13.35	▲ 25.3%	56.637	86.65	▲ 8.0%	65.361	▲ 10.1%
2016-17	1.563	14.00	▲ 0.1%	9.602	86.00	▲ 34.1%	11.165	14.52	▲ 28.0%	65.724	85.48	▲ 16.0%	76.889	▲ 17.6%
2017-18	2.012	33.25	▲ 28.7%	4.040	66.75	▼ 57.9%	6.052	9.76	▼ 45.8%	55.984	90.24	▼ 14.8%	62.036	▼ 19.3%
2018-19	3.482	84.21	▲ 73.1%	0.653	15.79	▼ 83.8%	4.135	7.17	▼ 31.7%	53.505	92.83	▼ 4.4%	57.640	▼ 7.1%
2019-20	3.246	50.55	▼ 6.8%	3.176	49.45	▲ 386.4%	6.422	7.89	▲ 55.3%	75.010	92.11	▲ 40.2%	81.432	▲ 41.3%
2020-21	5.951	82.32	▲ 83.3%	1.278	17.68	▼ 59.8%	7.229	6.63	▲ 12.6%	101.831	93.37	▲ 35.8%	109.060	▲ 33.9%
2021-22	3.643	81.59	▼ 38.8%	0.822	18.41	▼ 35.7%	4.465	6.48	▼ 38.2%	64.436	93.52	▼ 36.7%	68.901	▼ 36.8%
2022-23	3.703	63.73	▲ 1.6%	2.107	36.27	▲ 156.3%	5.810	6.88	▲ 30.1%	78.606	93.12	▲ 22.0%	84.416	▲ 22.5%
2023-24	7.055	81.79	▲ 90.5%	1.571	18.21	▼ 25.4%	8.626	7.93	▲ 48.5%	100.120	92.07	▲ 27.4%	108.746	▲ 28.8%
2024-25	6.155	46.05	▲ 66.2%	7.210	53.95	▲ 242.2%	13.365	10.21	▲ 130.0%	117.522	89.79	▲ 49.5%	130.887	▲ 55.1%

Pit-Head Closing Stock of Coking Coal in India during last Ten Years



Pit-Head Closing Stock of Non-Coking Coal in India during last Ten Years

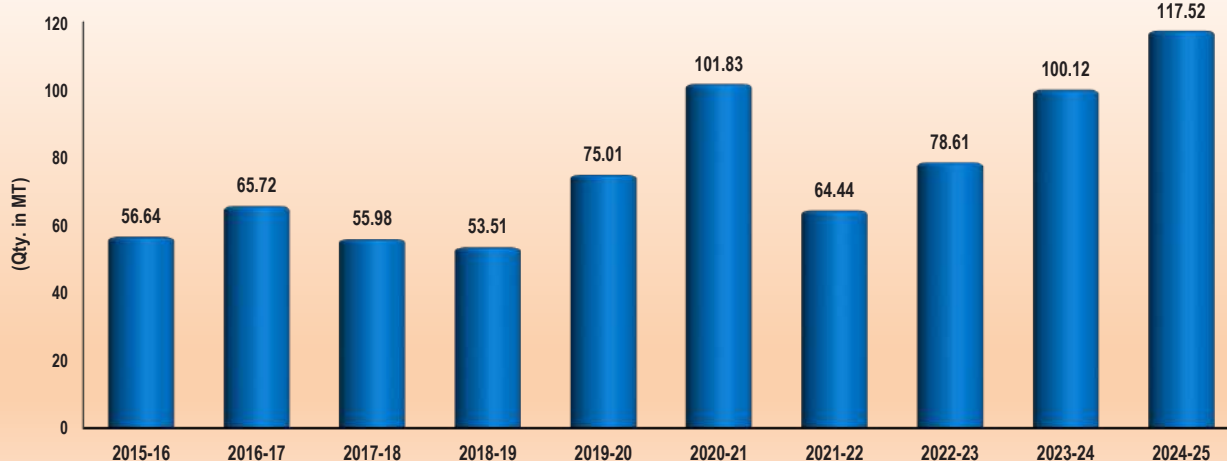
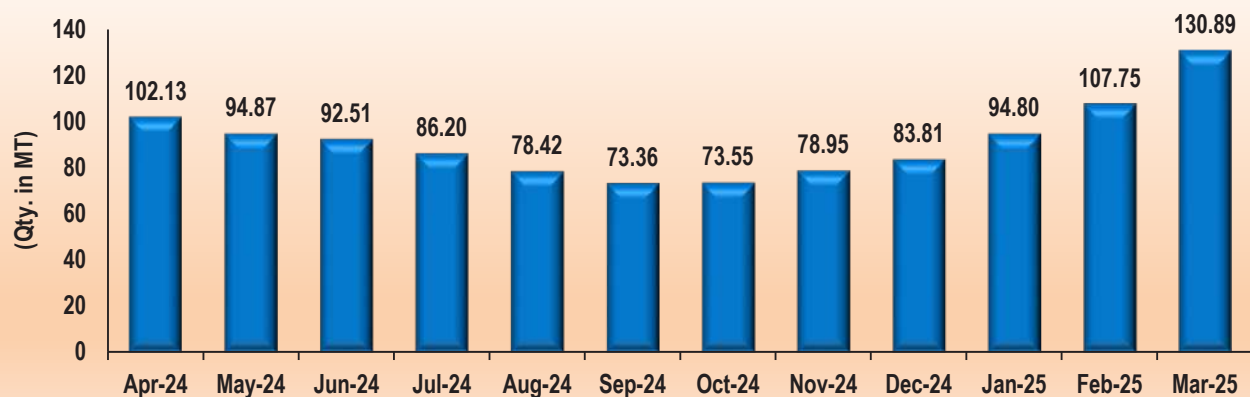


Table 5.3 : Month Wise Pit-Head Closing Stock of Raw Coal, Lignite & various Coal Products in 2024-25

(Qty. in MT)

Month	Raw Coal	Lignite	Washed Coal (Coking)	Washed Coal (Non-coking)	Middlings (Coking)	Middlings (Non-coking)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Apr-24	102.130	1.535	0.210	0.269	0.660	0.149
May-24	94.870	1.455	0.226	0.370	0.726	0.145
Jun-24	92.514	1.657	0.207	0.445	0.778	0.175
1st Quarter	92.514	1.657	0.207	0.445	0.778	0.175
Jul-24	86.196	1.724	0.202	0.517	0.817	0.215
Aug-24	78.424	1.998	0.189	0.499	0.757	0.251
Sep-24	73.358	2.010	0.183	0.421	0.729	0.276
2nd Quarter	73.358	2.010	0.183	0.421	0.729	0.276
Oct-24	73.554	1.660	0.166	0.470	0.759	0.286
Nov-24	78.949	1.480	0.143	0.548	0.811	0.260
Dec-24	83.806	1.537	0.197	0.608	0.814	0.201
3rd Quarter	83.806	1.537	0.197	0.608	0.814	0.201
Jan-25	94.802	1.490	0.239	0.757	0.852	0.174
Feb-25	107.749	1.578	0.229	0.926	0.878	0.144
Mar-25	130.887	2.580	0.202	0.946	0.868	0.094
4th Quarter	130.887	2.580	0.202	0.946	0.868	0.094
Total	130.887	2.580	0.202	0.946	0.868	0.094

Month Wise Pit-Head Closing Stock of Raw Coal in 2024-25



Month Wise Pit-Head Closing Stock of Lignite in 2024-25

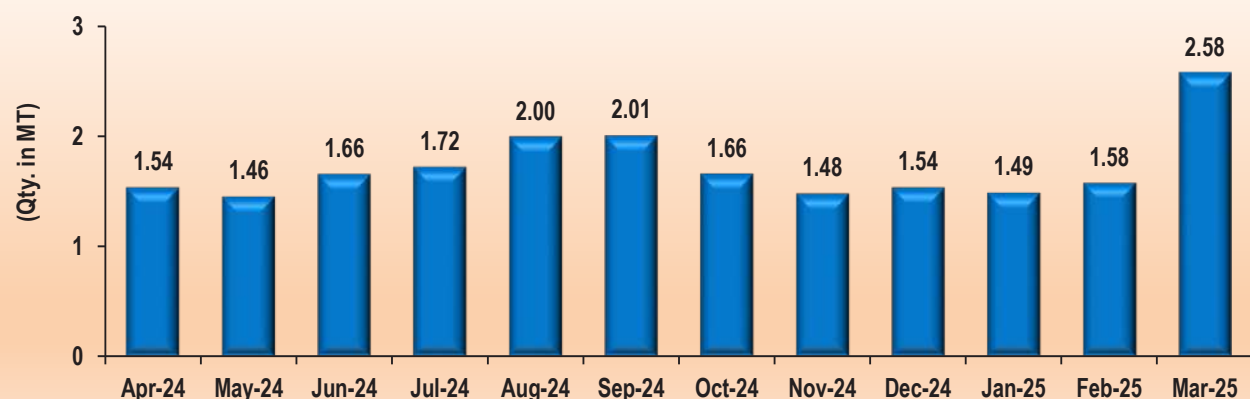
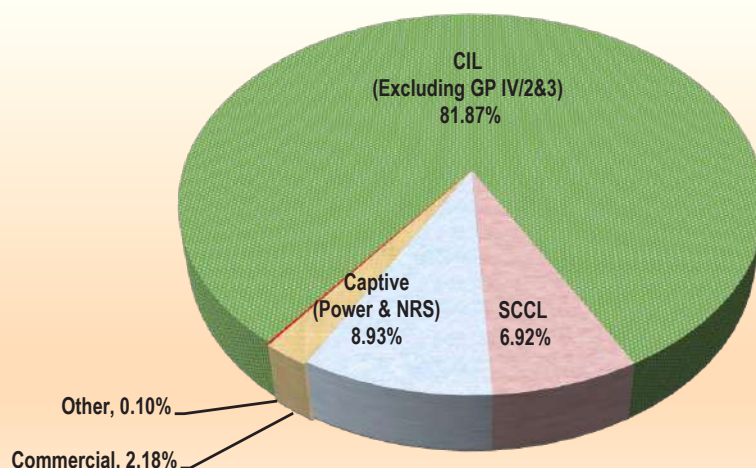


Table 5.4 : Month Wise Pit-head Closing Stock of Raw Coal CIL, SCCL, Captive, Commercial & Others during 2024-25

(Qty. in MT)

Month	CIL (Excluding GP IV/2&3)		SCCL		Captive (Power & NRS)		Commercial		Other		All India	
	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Share (%) All India (Month)	Quantity	Growth (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
April	86.634	84.83%	5.132	5.02%	8.831	8.65%	1.425	1.39%	0.109	0.11%	102.130	▲ 31.93%
May	81.697	86.11%	5.197	5.48%	6.351	6.69%	1.509	1.59%	0.115	0.12%	94.870	▲ 32.81%
June	79.455	85.88%	5.327	5.76%	6.325	6.84%	1.274	1.38%	0.133	0.14%	92.514	▲ 37.46%
July	73.994	85.84%	5.344	6.20%	5.783	6.71%	0.922	1.07%	0.153	0.18%	86.196	▲ 42.42%
August	67.354	85.88%	4.886	6.23%	5.361	6.84%	0.686	0.87%	0.136	0.17%	78.424	▲ 40.65%
September	63.275	86.26%	4.403	6.00%	5.184	7.07%	0.387	0.53%	0.108	0.15%	73.358	▲ 46.54%
October	63.213	85.94%	4.442	6.04%	5.455	7.42%	0.336	0.46%	0.108	0.15%	73.554	▲ 35.30%
November	67.491	85.49%	5.067	6.42%	5.667	7.18%	0.601	0.76%	0.122	0.15%	78.949	▲ 52.82%
December	70.765	84.44%	5.886	7.02%	6.088	7.26%	0.954	1.14%	0.114	0.14%	83.806	▲ 44.55%
January	79.128	83.47%	6.744	7.11%	7.803	8.23%	1.006	1.06%	0.121	0.13%	94.802	▲ 34.32%
February	90.411	83.91%	7.392	6.86%	8.580	7.96%	1.241	1.15%	0.123	0.11%	107.749	▲ 30.75%
March	107.161	81.87%	9.052	6.92%	11.691	8.93%	2.853	2.18%	0.130	0.10%	130.887	▲ 20.36%
Total	107.161	81.87%	9.052	6.92%	11.691	8.93%	2.853	2.18%	0.130	0.10%	130.887	▲ 20.36%

Share of Pit-head Closing Stock of Raw Coal CIL, SCCL, Captive, Commercial & Others during 2024-25



Month Wise Pit Head Closing Stock of Raw Coal in India during 2024-25

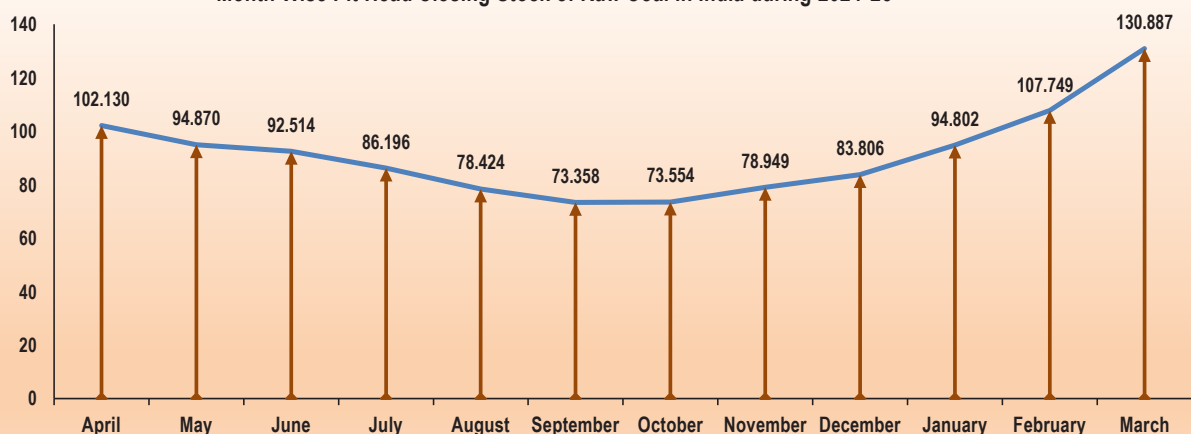


Table 5.5 : State Wise Pit-Head Closing Stock of Raw Coal during last Ten Years

(Qty. in MT)

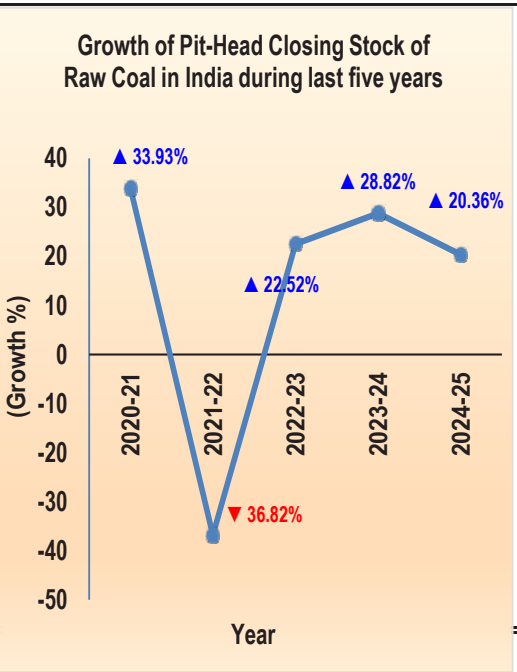
Year	Assam			Chhattisgarh			Jammu & Kashmir		
	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2015-16	0.359	0.55%	▲ 66.98%	9.444	14.45%	▼ 18.42%	0.013	0.02%	▲ 00.00%
2016-17	0.183	0.24%	▼ 49.03%	12.147	15.80%	▲ 28.62%	0.012	0.02%	▼ 07.69%
2017-18	0.069	0.11%	▼ 62.30%	7.359	11.86%	▼ 39.42%	0.005	0.01%	▼ 58.33%
2018-19	0.100	0.17%	▲ 44.93%	8.424	14.61%	▲ 14.47%	0.003	0.01%	▼ 40.00%
2019-20	0.054	0.07%	▼ 46.00%	18.264	22.43%	▲ 116.81%	0.007	0.01%	▲ 133.33%
2020-21	0.000	0.00%	▼ 100.00%	29.723	27.25%	▲ 62.74%	0.009	0.01%	▲ 28.57%
2021-22	0.028	0.04%	▲ 100.00%	16.890	24.51%	▼ 43.17%	0.001	0.00%	▼ 91.69%
2022-23	0.046	0.05%	▲ 66.41%	25.056	29.68%	▲ 48.34%	0.000	0.00%	▼ 100.00%
2023-24	0.079	0.07%	▲ 71.74%	33.354	30.67%	▲ 33.12%	0.005	0.00%	▲ 100.00%
2024-25	0.016	0.01%	▼ 79.44%	30.608	23.38%	▼ 08.23%	0.013	0.01%	▲ 154.50%
Year	Jharkhand			Madhya Pradesh			Maharashtra		
	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)
(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2015-16	18.355	28.08%	▲ 18.08%	6.854	10.49%	▲ 66.72%	7.170	10.97%	▲ 33.52%
2016-17	24.002	31.22%	▲ 30.77%	8.609	11.20%	▲ 25.61%	12.771	16.61%	▲ 78.12%
2017-18	20.645	33.28%	▼ 13.99%	2.846	4.59%	▼ 66.94%	10.917	17.60%	▼ 14.52%
2018-19	19.286	33.46%	▼ 06.58%	4.187	7.26%	▲ 47.12%	8.939	15.51%	▼ 18.12%
2019-20	17.959	22.05%	▼ 06.88%	4.078	5.01%	▼ 02.60%	13.673	16.79%	▲ 52.96%
2020-21	19.320	17.72%	▲ 07.58%	6.796	6.23%	▲ 66.65%	14.533	13.33%	▲ 06.29%
2021-22	10.799	15.67%	▼ 44.10%	6.708	9.74%	▼ 01.30%	8.312	12.06%	▼ 42.81%
2022-23	16.590	19.65%	▲ 53.62%	5.746	6.81%	▼ 14.34%	10.608	12.57%	▲ 27.63%
2023-24	25.450	23.40%	▲ 53.41%	5.965	5.49%	▲ 03.81%	9.291	8.54%	▼ 12.42%
2024-25	29.509	22.55%	▲ 15.95%	7.622	5.82%	▲ 27.79%	9.729	7.43%	▲ 04.71%
Year	Odisha			Telangana			Uttar Pradesh		
	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)
(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)
2015-16	10.330	15.80%	▼ 17.61%	7.025	10.75%	▲ 31.36%	3.570	5.46%	▲ 43.72%
2016-17	6.393	8.31%	▼ 38.11%	7.481	9.73%	▲ 06.49%	2.684	3.49%	▼ 24.82%
2017-18	11.178	18.02%	▲ 74.85%	4.921	7.93%	▼ 34.22%	2.389	3.85%	▼ 10.99%
2018-19	12.906	22.39%	▲ 15.46%	1.611	2.79%	▼ 67.26%	0.759	1.32%	▼ 68.23%
2019-20	20.999	25.79%	▲ 62.71%	3.192	3.92%	▲ 98.14%	1.388	1.70%	▲ 82.87%
2020-21	24.922	22.85%	▲ 18.68%	5.247	4.81%	▲ 64.38%	5.163	4.73%	▲ 271.97%
2021-22	17.445	25.32%	▼ 30.00%	4.726	6.86%	▼ 09.92%	1.678	2.44%	▼ 67.50%
2022-23	18.286	21.66%	▲ 04.82%	5.155	6.11%	▲ 09.07%	1.126	1.33%	▼ 32.90%
2023-24	25.536	23.48%	▲ 39.65%	5.325	4.90%	▲ 03.30%	0.319	0.29%	▼ 71.67%
2024-25	40.272	30.77%	▲ 57.71%	9.070	6.93%	▲ 70.33%	0.376	0.29%	▲ 17.74%

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Table 5.5 : State Wise Pit-Head Closing Stock of Raw Coal during last Ten Years

(Qty. in MT)

Year	West Bengal			All India	
	Quantity	Share(%)	Growth(%)	Quantity	Growth(%)
(31)	(32)	(33)	(34)	(35)	(36)
2015-16	2.241	3.43%	▲ 02.33%	65.361	▲ 10.06%
2016-17	2.607	3.39%	▲ 16.33%	76.889	▲ 17.64%
2017-18	1.707	2.75%	▼ 34.52%	62.036	▼ 19.32%
2018-19	1.425	2.47%	▼ 16.52%	57.640	▼ 07.09%
2019-20	1.818	2.23%	▲ 27.58%	81.432	▲ 41.28%
2020-21	3.347	3.07%	▲ 84.10%	109.060	▲ 33.93%
2021-22	2.314	3.36%	▼ 30.85%	68.901	▼ 36.82%
2022-23	1.803	2.14%	▼ 22.10%	84.416	▲ 22.52%
2023-24	3.422	3.15%	▲ 89.79%	108.746	▲ 28.82%
2024-25	3.673	2.81%	▲ 07.33%	130.887	▲ 20.36%



State Wise Share of Pit-Head Closing Stock of Raw Coal during 2024-25

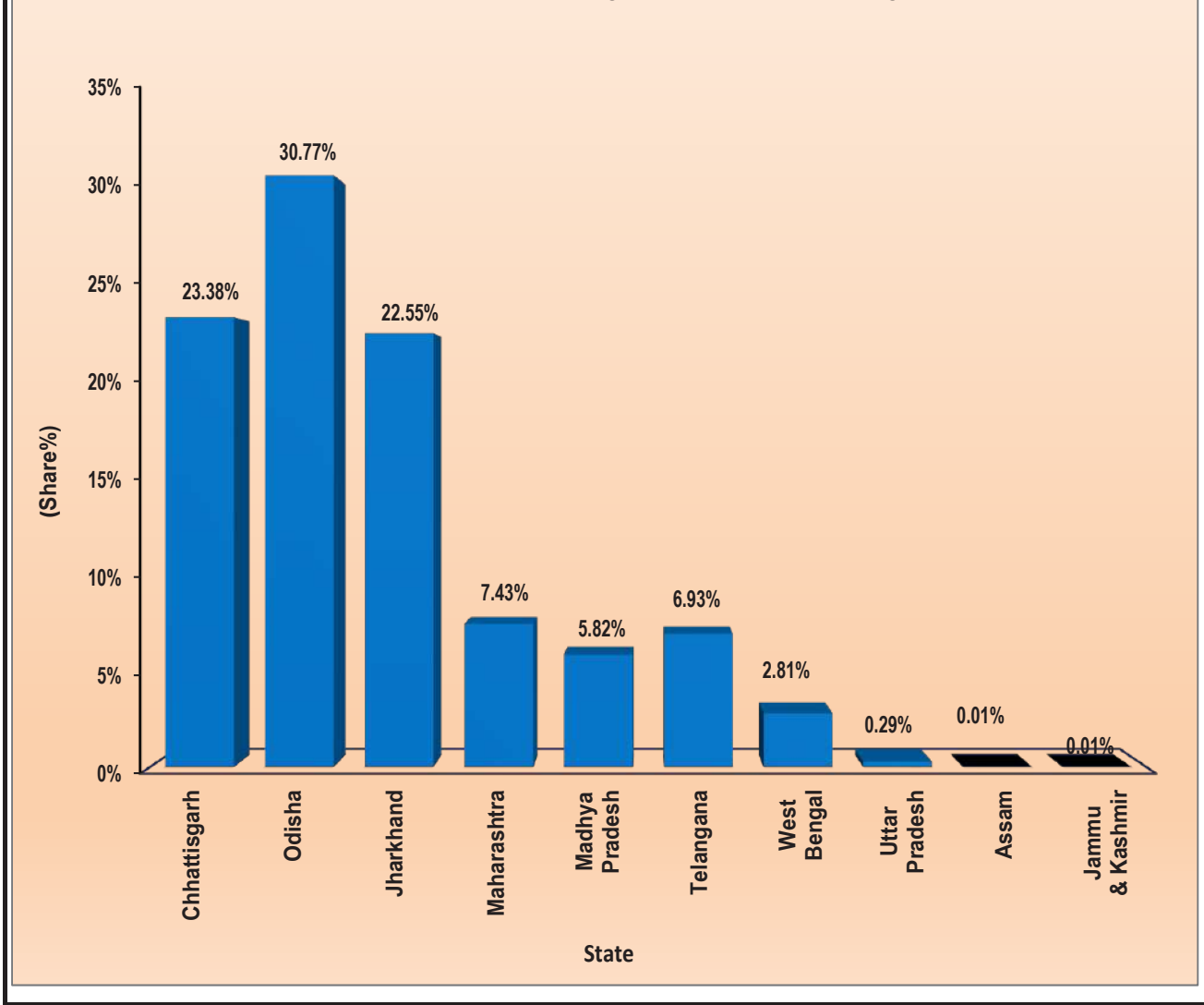


Table 5.6 : State Wise Pit-Head Closing Stock of Lignite during last Ten Years

(Qty. in MT)

Year	Tamilnadu			Gujarat			Rajasthan		
	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)	Quantity	Share(%)	Growth(%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2015-16	4.573	95.09	▲ 60.9%	0.011	0.23	▼ 52.2%	0.225	4.68	▼ 77.8%
2016-17	6.612	96.06	▲ 44.6%	0.012	0.17	▲ 9.1%	0.259	3.76	▲ 15.1%
2017-18	6.784	94.09	▲ 2.6%	0.014	0.19	▲ 16.7%	0.412	5.71	▲ 59.1%
2018-19	5.319	93.78	▼ 21.6%	0.025	0.44	▲ 78.6%	0.328	5.78	▼ 20.4%
2019-20	5.059	92.07	▼ 4.9%	0.028	0.51	▲ 12.0%	0.408	7.42	▲ 24.4%
2020-21	4.571	91.77	▼ 9.6%	0.103	2.07	▲ 267.9%	0.307	6.16	▼ 24.8%
2021-22	2.752	81.20	▼ 39.8%	0.049	1.45	▼ 52.3%	0.588	17.35	▲ 91.5%
2022-23	1.066	68.51	▼ 61.3%	0.060	3.86	▲ 22.2%	0.430	27.63	▼ 26.9%
2023-24	1.725	91.61	▲ 61.8%	0.039	2.07	▼ 35.0%	0.119	6.32	▼ 72.3%
2024-25	2.259	87.56	▲ 31.0%	0.136	5.26	▲ 247.9%	0.185	7.16	▲ 55.3%

Year	All India	
	Quantity	Growth %
(11)	(12)	(13)
2015-16	4.809	▲ 24.0%
2016-17	6.883	▲ 43.1%
2017-18	7.210	▲ 4.8%
2018-19	5.672	▼ 21.3%
2019-20	5.495	▼ 3.1%
2020-21	4.981	▼ 9.4%
2021-22	3.389	▼ 32.0%
2022-23	1.556	▼ 54.1%
2023-24	1.883	▲ 21.0%
2024-25	2.580	▲ 37.0%

Share of State Wise Pit-Head Closing Stock of Lignite in India during 2024-25

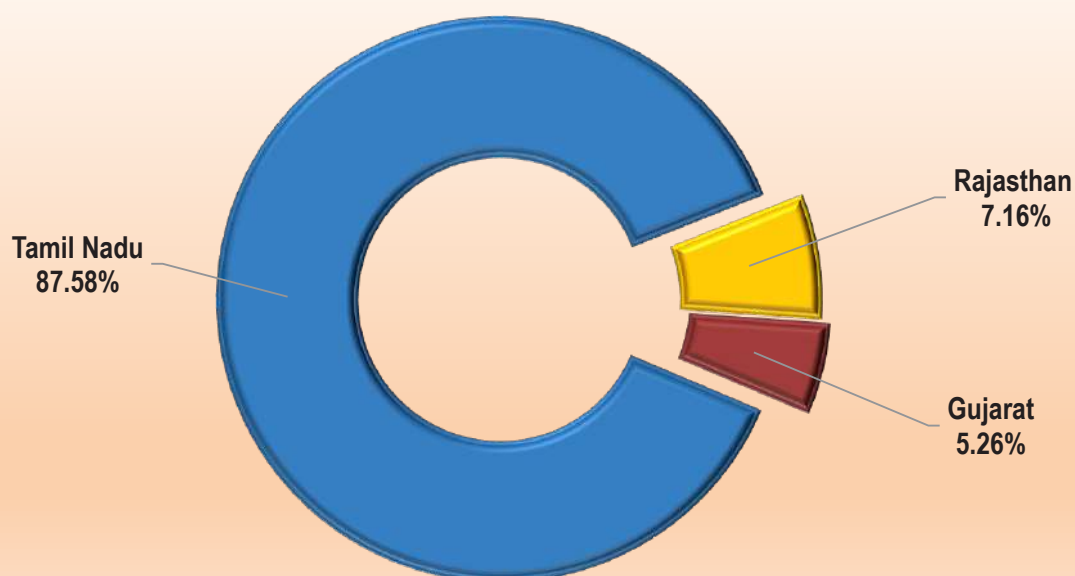


Table 5.7 : Company Wise Pit-Head Closing Stock of Raw Coal in India during last Three Years

(Qty. in MT)

Company	2022-23		2023-24		2024-25	
	Quantity	% of All India	Quantity	% of All India	Quantity	% of All India
(1)	(2)	(3)	(4)	(5)	(6)	(7)
ECL	2.147	2.54%	5.962	5.48%	8.240	6.30%
BCCL	2.626	3.11%	4.452	4.09%	6.707	5.12%
CCL	8.584	10.17%	11.729	10.79%	13.578	10.37%
NCL	4.821	5.71%	3.338	3.07%	4.641	3.55%
WCL	10.554	12.50%	9.422	8.66%	9.984	7.63%
SECL	23.633	28.00%	30.455	28.01%	27.192	20.77%
SECL(GP-IV/2&3)	0.043	0.05%	0.000	0.00%	0.000	0.00%
MCL	16.846	19.96%	23.649	21.75%	36.802	28.12%
NEC	0.046	0.05%	0.079	0.07%	0.016	0.01%
CIL	69.300	82.09%	89.086	81.92%	107.161	81.87%
SCCL	5.147	6.10%	5.310	4.88%	9.052	6.92%
JKML		0.00%	0.005	0.00%	0.013	0.01%
JSMDCL	0.004	0.00%	0.002	0.00%	0.001	0.00%
DVC	0.033	0.04%	0.240	0.22%	0.899	0.69%
IISCO	0.002	0.00%	0.004	0.00%	0.005	0.00%
SAIL		0.00%	0.000	0.00%	0.000	0.00%
RRVUNL		0.00%	0.000	0.00%	0.279	0.21%
NTPC	1.792	2.12%	1.965	1.81%	3.355	2.56%
WBPDCCL	3.516	4.17%	4.624	4.25%	1.279	0.98%
CSPGCL	0.608	0.72%	0.848	0.78%	0.441	0.34%
TSPGCL	0.008	0.01%	0.015	0.01%	0.018	0.01%
OCPL	0.156	0.18%	0.311	0.29%	1.342	1.02%
DPL	0.050	0.06%	0.344	0.32%	0.109	0.08%
NLCIL	0.429	0.51%	1.308	1.20%	1.805	1.38%
KPCL	0.010	0.01%	0.018	0.02%	0.068	0.05%
APMDCL	0.549	0.65%	0.512	0.47%	0.707	0.54%
PSPCL	0.056	0.07%	0.426	0.39%	0.429	0.33%
THDC	0.311	0.37%	0.296	0.27%	0.263	0.20%
NALCO			0.000	0.00%	0.100	0.08%
Total Public	81.971	97.10%	105.314	96.84%	127.324	97.28%

Contd.....

Table 5.7 : Company Wise Pit-Head Closing Stock of Raw Coal in India during last Three Years

(Qty. in MT)

Company	2022-23		2023-24		2024-25	
	Quantity	% of All India	Quantity	% of All India	Quantity	% of All India
(1)	(2)	(3)	(4)	(5)	(6)	(7)
TSL	0.007	0.01%	0.027	0.02%	0.052	0.04%
HIL	0.009	0.01%	0.048	0.04%	0.054	0.04%
SIL	0.015	0.02%	0.003	0.00%	0.005	0.00%
SPL	0.448	0.53%	0.647	0.59%	0.731	0.56%
BALCO	0.183	0.22%	0.022	0.02%	0.000	0.00%
CESC	0.147	0.17%	0.013	0.01%	0.124	0.09%
JPVL	0.221	0.26%	0.200	0.18%	0.083	0.06%
RCCPL	0.001	0.00%	0.001	0.00%	0.001	0.00%
TUML	0.022	0.03%	0.000	0.00%	0.000	0.00%
AMBUJA	0.103	0.12%	0.154	0.14%	0.054	0.04%
BSIL	0.057	0.07%	0.100	0.09%	0.132	0.10%
UTCL	0.007	0.01%	0.172	0.16%	0.000	0.00%
JPL	0.466	0.55%	1.499	1.38%	1.674	1.28%
SEML	0.099	0.12%	0.023	0.02%	0.000	0.00%
Vedanta	0.656	0.78%	0.190	0.17%	0.183	0.14%
BSMPL	0.004	0.00%	0.017	0.02%	0.009	0.01%
JSPL			0.295	0.27%	0.450	0.34%
AIPL			0.021	0.02%	0.003	0.00%
PIL					0.004	0.00%
FCPL					0.006	0.00%
Total Private	2.445	2.90%	3.432	3.16%	3.563	2.72%
All India	84.416	100.00%	108.746	100.00%	130.887	100.00%

Share of Pit-Head Closing Stock of Coal in Public & Private Sector during last Three Years

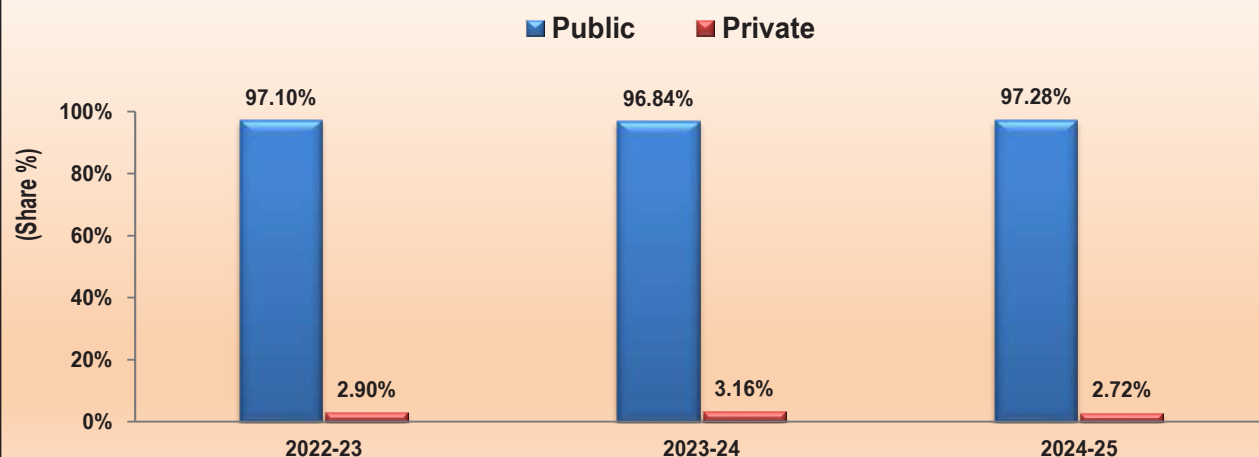


Table 5.8 : State Wise & Company Wise Pit-Head Closing Stock of Raw Coal by type in last Three Years

(Qty. in MT)

State	Company	2022-23			2023-24			2024-25		
		Coking	N-Coking	Total	Coking	N-Coking	Total	Coking	N-Coking	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Assam	NEC		0.046	0.046		0.079	0.079		0.016	0.016
	Total	0.000	0.046	0.046	0.000	0.079	0.079	0.000	0.016	0.016
Chhattisgarh	SECL	0.004	23.169	23.173	0.001	29.626	29.627	0.00145	26.090	26.092
	SECL(GP-IV/2&3)		0.043	0.043		0.000	0.000		0.000	0.000
	RRVUNL			0.000		0.000	0.000		0.279	0.279
	NTPC_TP		0.378	0.378		0.904	0.904		1.595	1.595
	CSPGCL		0.608	0.608		0.848	0.848		0.441	0.441
	HIL(GP-IV/4&5)		0.003	0.003		0.047	0.047		0.053	0.053
	BALCO		0.183	0.183		0.022	0.022		0.000	0.000
	AMBUJA		0.103	0.103		0.154	0.154		0.054	0.054
	SEML		0.099	0.099		0.023	0.023		0.000	0.000
	JPL(GP-IV/1)		0.466	0.466		0.787	0.787		0.959	0.959
	JPL(GP-IV/2 & 3)					0.712	0.712		0.715	0.715
	JPL(GP-IV/6)					0.230	0.230		0.417	0.417
	PIL(Bhaskarpara)						0.000		0.004	0.004
	Total	0.004	25.052	25.056	0.001	33.353	33.354	0.001	30.606	30.608
Jammu & Kashmir	JKML			0.000		0.005	0.005		0.013	0.013
	Total	0.000	0.000	0.000	0.000	0.005	0.005	0.000	0.013	0.013
Jharkhand	ECL		0.807	0.807		3.170	3.170	0.007	5.110	5.117
	BCCL	2.484	0.093	2.577	4.131	0.273	4.404	6.025	0.562	6.587
	CCL	3.310	5.274	8.584	4.465	7.264	11.729	7.200	6.378	13.578
	JSMDCL		0.004	0.004		0.002	0.002		0.001	0.001
	DVC	0.000	0.033	0.033		0.240	0.240		0.899	0.899
	IISCO			0.000			0.000		0.000	0.000
	SAIL			0.000			0.000		0.000	0.000
	NTPC_PB		0.777	0.777		0.248	0.248		0.869	0.869
	NTPC_CB		0.438	0.438		0.608	0.608		0.358	0.358
	NTPC_KD					0.192	0.192		0.524	0.524
	WBPDCCL		3.301	3.301		4.403	4.403		1.087	1.087
	PSPCL		0.056	0.056		0.426	0.426		0.429	0.429
	TSL	0.007		0.007	0.027		0.027	0.052		0.052
	HIL_KAT		0.006	0.006		0.001	0.001		0.001	0.001
	FCPL-RAJ NORTH								0.006	0.006
	Total	5.801	10.789	16.590	8.623	16.827	25.450	13.284	16.225	29.509
Madhya Pradesh	NCL		3.695	3.695		3.019	3.019		4.265	4.265
	WCL	0.003	0.047	0.050		0.273	0.273		0.463	0.463
	SECL		0.460	0.460		0.828	0.828		1.100	1.100
	APMDCL		0.549	0.549		0.512	0.512		0.707	0.707
	THDC		0.311	0.311		0.296	0.296		0.263	0.263
	SPL		0.448	0.448		0.647	0.647		0.731	0.731
	JPVL		0.221	0.221		0.200	0.200		0.083	0.083
	RCCPL		0.001	0.001		0.001	0.001		0.001	0.001
	UTCL		0.007	0.007		0.172	0.172		0.000	0.000
	BSMPL		0.004	0.004		0.017	0.017		0.009	0.009
	Total	0.003	5.743	5.746	0.000	5.965	5.965	0.000	7.622	7.622

Table 5.8 : State Wise & Company Wise Pit-Head Closing Stock of Raw Coal by type in last Three Years

(Qty. in MT)

State	Company	2022-23			2023-24			2024-25		
		Coking	N-Coking	Total	Coking	N-Coking	Total	Coking	N-Coking	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Maharashtra	WCL		10.504	10.504		9.149	9.149		9.522	9.522
	KPCL		0.010	0.010		0.018	0.018		0.068	0.068
	TUML		0.022	0.022		0.000	0.000		0.000	0.000
	BSIL		0.057	0.057		0.100	0.100		0.132	0.132
	SIL		0.015	0.015		0.003	0.003		0.005	0.005
	AIPL					0.021	0.021		0.003	0.003
	Total	0.000	10.608	10.608	0.000	9.291	9.291	0.000	9.729	9.729
Odisha	MCL		16.846	16.846		23.649	23.649		36.802	36.802
	NTPC_DG		0.199	0.199		0.013	0.013		0.008	0.008
	NLCIL		0.429	0.429		1.308	1.308		1.805	1.805
	OCPL		0.156	0.156		0.311	0.311		1.342	1.342
	Vedanta		0.656	0.656		0.190	0.190		0.183	0.183
	JSPL_UC					0.065	0.065		0.033	0.033
	NALCO						0.000		0.100	0.100
	Total	0.000	18.286	18.286	0.000	25.536	25.536	0.000	40.272	40.272
Telangana	SCCL		5.147	5.147		5.310	5.310		9.052	9.052
	TSPGCL		0.008	0.008		0.015	0.015		0.018	0.018
	Total	0.000	5.155	5.155	0.000	5.325	5.325	0.000	9.070	9.070
Uttar Pradesh	NCL		1.126	1.126		0.319	0.319		0.376	0.376
	Total	0.000	1.126	1.126	0.000	0.319	0.319	0.000	0.376	0.376
West Bengal	ECL	0.002	1.338	1.340	0.002	2.790	2.792	0.002	3.121	3.123
	BCCL		0.049	0.049		0.048	0.048	0.078	0.042	0.120
	IISCO		0.002	0.002		0.004	0.004		0.005	0.005
	WBPDCCL		0.215	0.215		0.221	0.221		0.193	0.193
	DPL		0.050	0.050		0.344	0.344		0.109	0.109
	CESC		0.147	0.147		0.013	0.013		0.124	0.124
	Total	0.002	1.801	1.803	0.002	3.420	3.422	0.080	3.593	3.673
Total Public		5.803	76.168	81.971	8.599	96.715	105.314	13.313	114.011	127.324
Total Private		0.007	2.438	2.445	0.027	3.405	3.432	0.052	3.511	3.563
All India		5.810	78.606	84.416	8.626	100.120	108.746	13.365	117.522	130.887

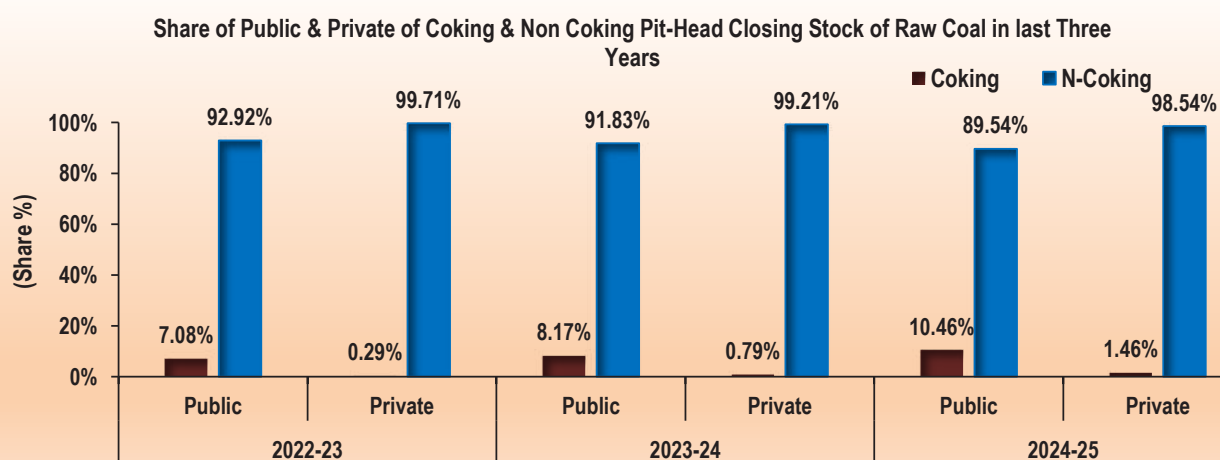


Table 5.9 : Pit-head Closing Stock of Raw Coal of Coal Blocks Vested/Allocated as per CMN & CM (SP) Act during last Three Years

(Qty. in MT)

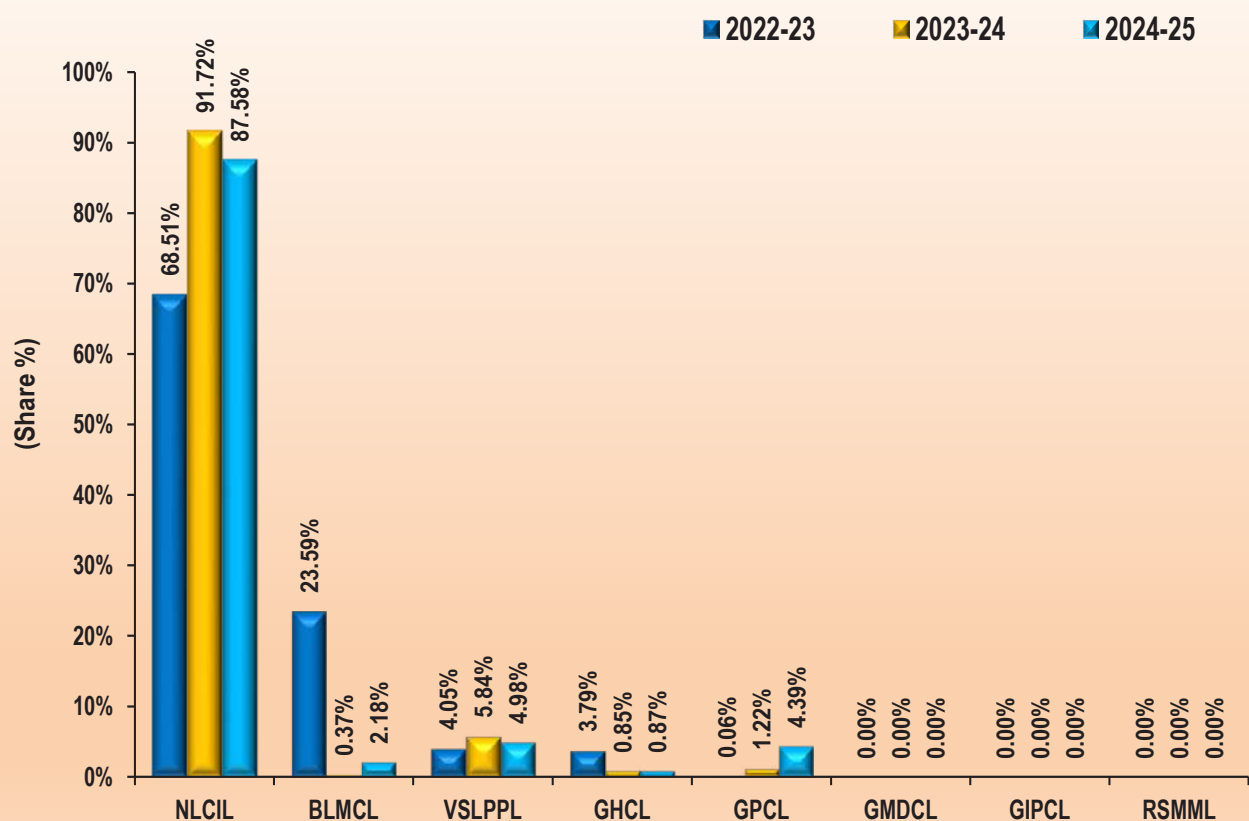
Block	Company	State	Act	End Use	2022-23			2023-24			2024-25				
					Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal	Coking Coal	Non Coking Coal	Total Coal		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
Parsa East & Kanta Basan	RRVUNL	Chhattisgarh	CM(SP)	Power			0.000			0.000		0.135	0.135		
Parsa	RRVUNL									0.144	0.144				
Tallipalli	NTPC					0.378	0.378		0.904	0.904		1.595	1.595		
Gare Palma Sector-III	CSPGCL					0.608	0.608		0.848	0.848		0.441	0.441		
Pakri Barwadih	NTPC	Jharkhand	CMN			0.777	0.777		0.248	0.248		0.869	0.869		
Tubed	DVC		CM(SP)			0.033	0.033		0.240	0.240		0.839	0.839		
Chatti Bariatu	NTPC					0.438	0.438		0.608	0.608		0.358	0.358		
Karandari	NTPC								0.192	0.192		0.524	0.524		
Pachhwara Central	PSPCL					0.056	0.056		0.426	0.426		0.429	0.429		
Pachhwara North	WBPDCL					3.301	3.301		4.403	4.403		1.087	1.087		
Amelia	THDC				Madhya Pradesh		0.311	0.311		0.296	0.296		0.263	0.263	
Baranj I-IV, Kiloni & Manohardih	KPCL	Maharashtra				0.010	0.010		0.018	0.018		0.068	0.068		
Dulanga	NTPC	Odisha	CM(SP)			0.199	0.199		0.013	0.013		0.008	0.008		
Manoharpur	OCPL					0.156	0.156		0.311	0.311		1.342	1.342		
Talabira II &III	NLCIL					0.429	0.429		1.308	1.308		1.805	1.805		
Tadicherla	TSPGCL	Telangana			0.008	0.008		0.015	0.015		0.018	0.018			
Barjora	WBPDCL	West Bengal	CM(SP)				0.000			0.000		0.000	0.000		
Barjora North	WBPDCL					0.215	0.215		0.082	0.082		0.077	0.077		
Gangaramchak Bhadulia	WBPDCL						0.000		0.135	0.135		0.096	0.096		
Tara East & West	WBPDCL								0.004	0.004		0.019	0.019		
Trans Damodar	DPL					0.050	0.050		0.344	0.344		0.109	0.109		
Total Power					0.000	6.969	6.969	0.000	10.395	10.395	0.000	10.226	10.226		
Gare Palma IV/2 & 3	SECL	Chhattisgarh	CM(SP)	Comercial		0.043	0.043		0.000	0.000		0.000	0.000		
Suliyari	APMDCL	Madhya Pradesh				0.549	0.549		0.512	0.512		0.707	0.707		
Total Comercial					0.000	0.592	0.592	0.000	0.512	0.512	0.000	0.707	0.707		
Tasra	SAIL	Jharkhand	CMN	NRS			0.000			0.000		0.000	0.000		
Utkal D	NALCO	Odisha	CM(SP)								0.100	0.100			
Total NRS					0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.100	0.100		
Total Public					0.000	7.561	7.561	0.000	10.907	10.907	0.000	11.033	11.033		
Moher & Moher Amlori Extn	SPL	Madhya Pradesh	CMN	Power		0.448	0.448		0.647	0.647		0.731	0.731		
Amelia North	JPVL		CM(SP)			0.221	0.221		0.200	0.200		0.083	0.083		
Sarshatali	CESC	West Bengal				0.147	0.147		0.013	0.013		0.124	0.124		
Total Power					0.000	0.816	0.816	0.000	0.860	0.860	0.000	0.938	0.938		
Gare Palma IV/1	JPL	Chhattisgarh	CM(SP)	Comercial		0.466	0.466		0.787	0.787		0.959	0.959		
Gare Palma IV/2 & 3	JPL								0.712	0.712		0.715	0.715		
Gare Palma IV/6	JSPL								0.230	0.230		0.417	0.417		
Gare Palma IV/7	SEML					0.099	0.099		0.023	0.023		0.000	0.000		
Bhaskarpara	PIL											0.004	0.004		
Goitoria East & West	BSMPL	Madhya Pradesh			0.004	0.004		0.017	0.017		0.009	0.009			
Takli Jena Bellora	AIPL	Maharashtra						0.021	0.021		0.003	0.003			
Utkal C	JSPL	Odisha						0.065	0.065		0.033	0.033			
Rajhara North	FCPL	Jharkhand									0.006	0.006			
Total Comercial					0.000	0.569	0.569	0.000	1.855	1.855	0.000	2.146	2.146		
Gare Palma IV/4	HIL	Chhattisgarh	CM(SP)	NRS		0.003	0.003		0.047	0.047		0.053	0.053		
Gare Palma IV/5	HIL						0.000		0.000		0.000	0.000			
Chotia II	BALCO					0.183	0.183		0.022	0.022		0.000	0.000		
Gare Palma IV/8	AMBUJA				Jharkhand			0.103	0.103		0.154	0.154		0.054	0.054
Kathautia	HIL							0.006	0.006		0.001	0.001		0.001	0.001
Sial Ghogri	RCCPL	Madhya Pradesh			0.001	0.001		0.001	0.001		0.001	0.001			
Bicharpur	UTCL					0.007	0.007		0.172	0.172		0.000	0.000		
Belgaon	SIL	Maharashtra			0.015	0.015		0.003	0.003		0.005	0.005			
Marki Mangli I	TUML					0.022	0.022		0.000	0.000		0.000	0.000		
Marki Mangli III	BSIL					0.057	0.057		0.100	0.100		0.132	0.132		
Jamkhani	Vedanta	Odisha				0.656	0.656		0.190	0.190		0.183	0.183		
NALCO	Utkal D								0.000	0.000			0.000		
Total NRS					0.000	1.053	1.053	0.000	0.690	0.690	0.000	0.428	0.428		
Total Private					0.000	2.438	2.438	0.000	3.405	3.405	0.000	3.511	3.511		
Grand Total					0.000	9.999	9.999	0.000	14.312	14.312	0.000	14.544	14.544		

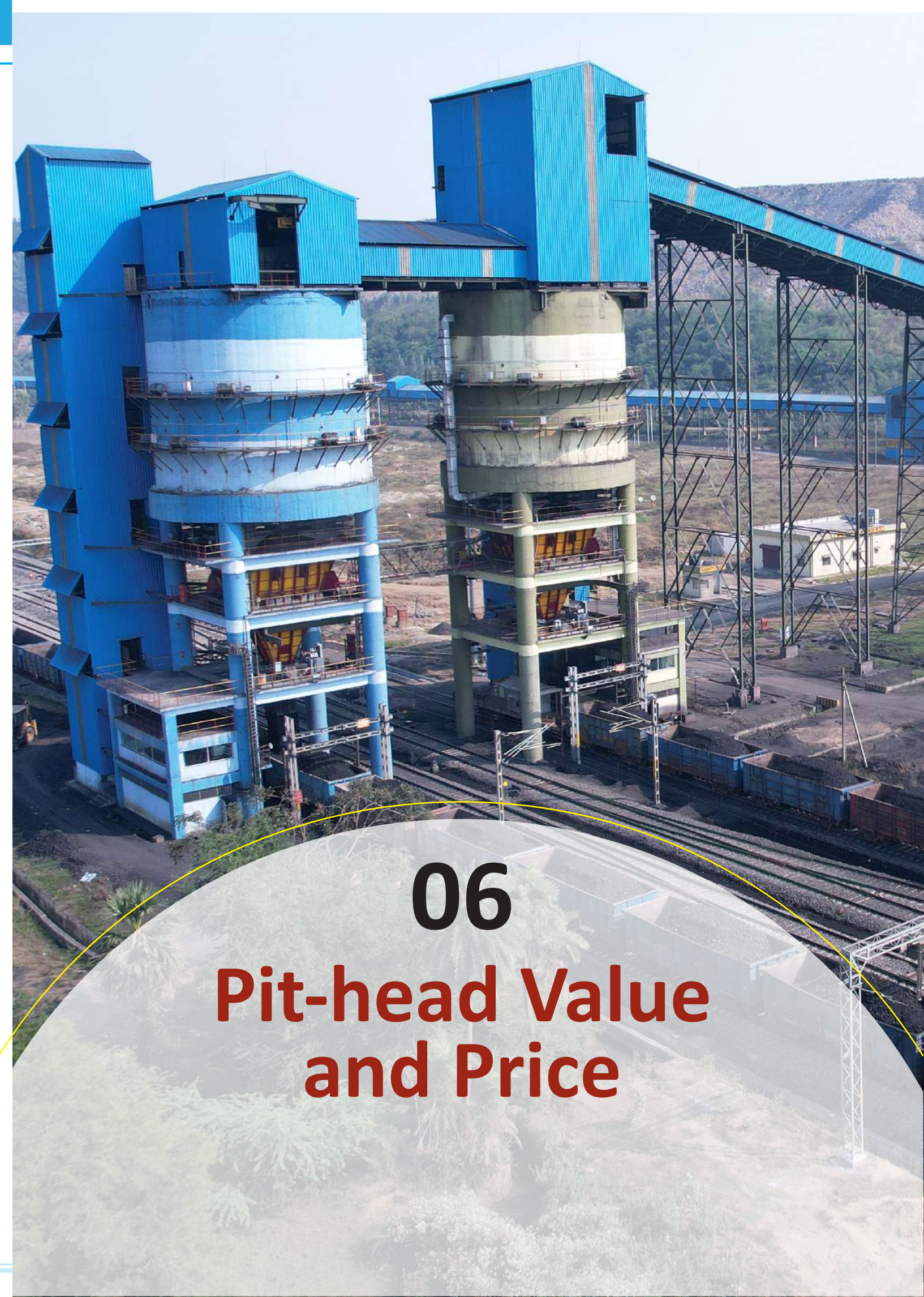
Table 5.10 : Pit-Head Closing Stock of Lignite by Companies in India last Three Years

(Qty. in MT)

Company	2022-23		2023-24		2024-25	
	Quantity	% of All India	Quantity	% of All India	Quantity	% of All India
(1)	(2)	(3)	(4)	(5)	(6)	(7)
NLCIL	1.066	68.51%	1.727	91.72%	2.260	87.58%
GMDCL						
GIPCL						
GHCL	0.059	3.79%	0.016	0.85%	0.022	0.87%
RSMML		0.00%				
VSLPPL	0.063	4.05%	0.110	5.84%	0.129	4.98%
BLMCL	0.367	23.59%	0.007	0.37%	0.056	2.18%
GPCL	0.001	0.06%	0.023	1.22%	0.113	4.39%
All India	1.556	100.00%	1.883	100.00%	2.580	100.00%

Pit-Head Closing Stock of Lignite by Companies in India during last Three Years





06

Pit-head Value and Price

Section VI

Pit-head Value and Price

6.1 Pit-head Value

6.1.1 Coal production in India (including lignite) in the year 2024-25 has already been discussed in Section-III. In this section an attempt has been made to discuss pit-head value of coal produced, pit-head (Run of Mine) price, etc. Statement 6.1 and 6.2 provide state wise production and value for coal and lignite for the year 2024-25.

Statement 6.1: State Wise Production (MT) and Value (Million Rs.) of Coal during 2024-25		
State	Production	Value
Assam	0.200	981.94
Chhattisgarh	204.953	198500.26
Jammu & Kashmir	0.010	18.83
Jharkhand	206.192	366222.58
Maharashtra	70.781	155304.86
Madhya Pradesh	167.571	263468.70
Odisha	269.363	234313.47
Telangana	71.506	283280.53
Uttar Pradesh	20.856	30854.00
West Bengal	36.089	97704.53
All India	1047.523	1630649.71

Statement 6.2: State Wise Production (MT) and Value (Million Rs.) of Lignite during 2024-25		
State	Production	Value
Gujarat	13.30	29183.88
Tamilnadu	21.96	52948.30
Rajasthan	9.88	19205.78
All India	45.13	101337.96

6.1.2 The total production of coal is the sum of the production categorized under different grades. A better understanding requires grade-wise production and value. However, for a general time series view, Table 6.1 provides detailed data on total production and value of coal and lignite for every state for the last five years.

6.1.3 Table 6.2 provides data on statewide production of coal and its value categorized by sectors for captive and non-captive separately. The pit head (ROM) prices of coking coal of Coal India Limited for the last few years and 2024-25 are given in Table 6.3 and 6.4.

The pit head (ROM) prices of non-coking coal of CIL (after adoption of GCV band price since 2012) have been given in Table 6.5, 6.6, pit head (ROM) prices are given in Table 6.7 and 6.8. Prices of Singareni Collieries Company Limited are given in Table 6.9 and 6.10.

Table 6.1: State Wise Production of Coal and Lignite Vis-a-Vis Pit-head Value during last Five Years

(Qty. in MT and Value in Million Rupees)

States	2020-21		2021-22		2022-23		2023-24		2024-25	
	Production	Value	Production	Value	Production	Value	Production	Value	Production	Value
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
COAL :										
Assam	0.036	117.09	0.028	119.90	0.200	887.31	0.200	995.60	0.200	981.94
Chhattisgarh	158.410	187286.10	154.120	143837.82	184.895	183206.09	207.255	218113.54	204.953	198500.26
Jammu & Kashmir	0.010	18.41	0.011	20.24	0.010	18.40	0.008	14.72	0.010	18.83
Jharkhand	123.428	250829.61	130.105	308256.30	156.483	379863.35	191.158	365831.20	206.192	366222.58
Maharashtra	47.435	88149.54	56.528	124059.88	63.620	143832.70	69.282	165448.56	70.781	155304.86
Madhya Pradesh	132.531	200715.73	137.975	209782.85	146.029	218847.13	159.228	238133.21	167.571	263468.70
Odisha	154.151	122399.97	185.069	151613.97	218.981	176661.58	239.402	206070.09	269.363	234313.47
Telangana	52.603	124663.29	67.233	194274.87	69.637	255530.03	72.521	230678.49	71.506	283280.53
Uttar Pradesh	17.016	23955.44	18.073	25173.57	20.540	28224.30	21.510	32261.00	20.856	30854.00
West Bengal	30.463	78563.62	29.069	69840.18	32.796	79892.13	37.262	95708.66	36.089	97704.53
All India	716.083	1076698.79	778.210	1226979.58	893.191	1466963.01	997.826	1553255.07	1047.523	1630649.71
LIGNITE :										
Gujarat	10.813	19216.79	13.331	20302.23	12.313	18021.91	11.326	26175.79	13.30	29183.88
Tamilnadu	18.026	36700.35	23.635	40040.50	21.519	44737.07	21.580	52413.42	21.96	52948.30
Rajasthan	9.056	15350.51	10.526	17308.94	10.197	18025.60	10.015	19832.56	9.88	19205.78
All India	37.895	71267.64	47.492	77651.67	44.029	80784.58	42.921	98421.77	45.13	101337.96

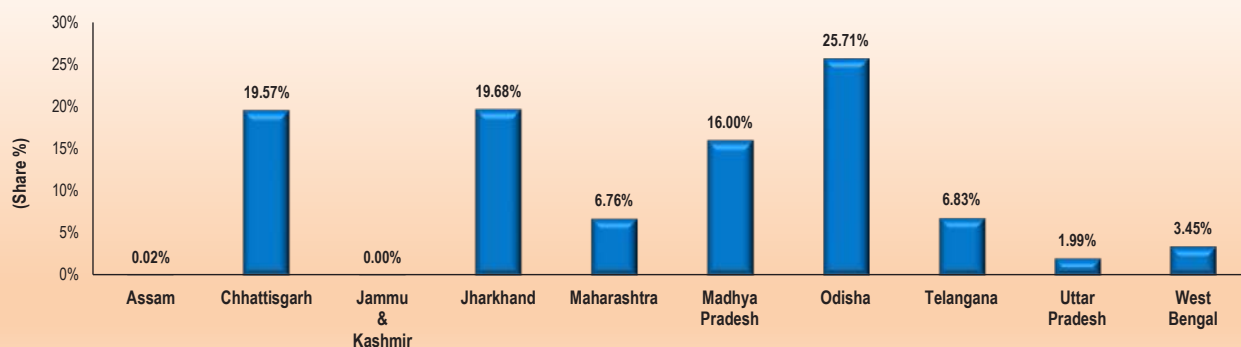
Note: In respect of Coal Companies which either did not provide value or the value provided is not justified, the value has been estimated on the basis of Basic Price (ROM) notified by Coal India Limited.

Table 6.2 : State Wise Production of Coal and its Pit-head Value - by Sector & Captive/Non-Captive Units during 2024-25

(Qty. in MT and Value in Million Rupees)													
Block	Sector	Quantity & Value	Assam	Chhattisgarh	Jammu & Kashmir	Jharkhand	Maharashtra	Madhya Pradesh	Odisha	Telangana	Uttar Pradesh	West Bengal	All India
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Public	Non Captive	Production	0.200	153.133	0.010	149.372	66.372	135.247	225.174	69.006	20.856	30.832	850.203
		Value	981.94	149216.45	18.83	277248.08	147905.50	228978.96	189430.68	274459.83	30854.00	90209.84	1389304.124
	Power & NRS	Production		31.355		50.599	3.500	7.721	38.737	2.500		3.768	138.181
		Value		30379.69		73282.85	5915.00	6644.87	34726.10	8820.70		4515.13	164284.344
	CMRS	Production		1.756				5.811					7.568
		Value		2800.67				7641.95					10442.618
	Total	Production	0.200	186.245	0.010	199.971	69.872	148.780	263.911	71.506	20.856	34.601	995.952
		Value	981.94	182396.81	18.83	350530.93	153820.50	243265.78	224156.79	283280.53	30854.00	94724.97	1564031.09
Private	Non Captive	Production											0.000
		Value											0.000
	Power & NRS	Production		1.261		6.215	0.159	18.541	2.085			1.488	29.749
		Value		4190.89		15683.86	468.43	19489.21	5727.94			2979.55	48539.880
	CMRS	Production		17.447		0.005992	0.750	0.250	3.368				21.821
		Value		11912.57		7.782709	1015.94	713.71	4428.75				18078.744
	Total	Production	0.000	18.708	0.000	6.221	0.909	18.791	5.453	0.000	0.000	1.488	51.570554
		Value	0.00	16103.45	0.00	15691.64	1484.36	20202.92	10156.69	0.00	0.00	2979.55	66618.62
All India 2024-25		Production	0.200	204.953	0.010	206.192	70.781	167.571	269.363	71.506	20.856	36.089	1047.523
		Value	981.94	198500.26	18.83	366222.58	155304.86	263468.70	234313.47	283280.53	30854.00	97704.53	1630649.71

Note: In respect of Coal Companies which either did not provide value or the value provided is not justified, the value has been estimated on the basis of Basic Price (ROM) notified by Coal India Limited.

Share of State Wise Coal Production during 2024-25



Share of State Wise Value of Raw Coal during 2024-25

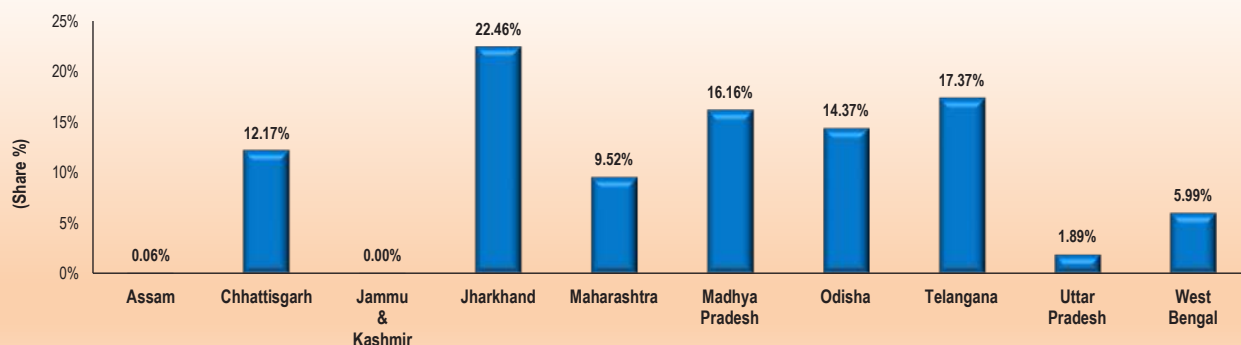


Table 6.3 : Pit Head (Run of Mine) Price (Rupees Per Tonne) of Coking Coal
Applicable for Power Utilities (Including IPPs), Fertiliser and Defence Sector. [Price- Rs./ Tonne]

Companies	Period	Grade of Coal									
		SI	SII	WI	WII	WIII	WIV	W V	W VI	SCI	SCII
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ECL (Unspecified)	01-04-2015 to 31.03.2016			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2016 to 31-03-2017			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2017 to 31-03-2018			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2018 to 31-03-2019			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2019 to 31-03-2020			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2020 to 31-03-2021			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2021 to 31-03-2024			2390	1990	1470	1370				
ECL (Unspecified)	01-04-2024 to 31-03-2025			2390	1990	1470	1370				
ECL (Raniganj)	01-04-2015 to 31-03-2016									2150	1790
ECL (Raniganj)	01-04-2016 to 31-03-2017									2150	1790
ECL (Raniganj)	01-04-2017 to 31-03-2018									2150	1790
ECL (Raniganj)	01-04-2018 to 31-03-2019									2150	1790
ECL (Raniganj)	01-04-2019 to 31-03-2020									2150	1790
ECL (Raniganj)	01-04-2020 to 31-03-2021									2150	1790
ECL (Raniganj)	01-04-2021 to 31-03-2024									2150	1790
ECL (Raniganj)	01-04-2024 to 31-03-2025									2150	1790
BCCL (Specified)	27-02-2011 to 12.01.2017	3750	3140	2740	1980	1480	1370				
BCCL	13-01-2017 to 31-03-2017			4190	3200	2550	2410				
BCCL	01-04-2017 to 15-11-2017			4190	3200	2550	2410				
BCCL	16-11-2017 to 28-03-2018	4500	3770	4190	3200	2550	2410				
BCCL	29-03-2018 to	-	-	-	-	-	-				
BCCL (Unspecified)	27-02-2011 to 31-03-2013			2020	1680	1240	1150				
BCCL (Unspecified)	01-04-2013 to 27-05-2013			2020	1680	1240	1150				
BCCL (Unspecified)	28-05-2013 to 12-01-2017			2220	1850	1360	1270				
BCCL (Unspecified)	13-01-2017 to 31-01-2017			3520	3250	2800	2280				
BCCL (Unspecified)	01-02-2017 to 31-03-2017			3520	3030	2400	2280				
BCCL (Unspecified)	31-03-2017 to 14-09-2018			3520	3030	2400	2280				
BCCL (Unspecified)	15-09-2018 to 31-03-2019			4013	3454	2736	2600				
BCCL (Unspecified)	24-01-2019 to 31-03-2019			4013	3454	2736	2600	2427	2254		
BCCL (Unspecified)	01-04-2019 to 24-04-2020			4013	3454	2736	2600	2427	2254		
BCCL (Unspecified)	25-04-2020 to 20-10-2020			4013	3454	2736	2340	2185	2029		
BCCL (Unspecified)	21-10-2020 to 31-03-2021			4013	3454	2736	2600	2427	2254		
BCCL (Unspecified)	31-03-2021 to 31-03-2024			4013	3454	2736	2600	2427	2254		
BCCL (Unspecified)	31-03-2024 to 31-03-2025			4013	3454	2736	2600	2427	2254		
CCL	26-02-2011 to 31-03-2015			1960	1620	1200	1120				
CCL	wef 31-03-2015	3750		1960	1620	1200	1120				
CCL	01-04-2015 to 12-05-2015	3750		1960	1620	1200	1120				
CCL	13-05-2015 to 31-03-2016	3750	3140	1960	1620	1200	1120				
CCL	01-04-2016 to 13-01-2017	3750	3140	1960	1620	1200	1120				
CCL	14-01-2017 to 11-03-2017			3450	3210	2750	1120				
CCL	12-03-2017 to 31-03-2017			3450	3210	2750	2070				
CCL	01-04-2017 to 14-09-2018			3450	3210	2750	2070				
CCL	15-09-2018 to 23-01-2019			3450	3210	2750	2408				
CCL	24-01-2019 to 31-03-2019			3450	3210	2750	2408	2148	1889		
CCL	01-04-2019 to 31-03-2020			3450	3210	2750	2408	2148	1889		
CCL	01-04-2020 to 31-03-2021			3450	3210	2750	2408	2148	1889		
CCL	01-04-2021 to 31-03-2024			3450	3210	2750	2408	2148	1889		
CCL	01-04-2024 to 31-03-2025			3450	3210	2750	2408	2148	1889		
WCL	01-04-2013 to 31-03-2014			1710	1410	1290					
WCL	01-04-2014 to 31-03-2015			1710	1410	1290					
WCL	01-04-2015 to 31-03-2016			1710	1410	1290					
WCL	01-04-2016 to 31-03-2017			1710	1410	1290					
WCL	01-04-2017 to 31-03-2018			1710	1410	2800	2280				
WCL	01-04-2018 to 31-03-2019			1710	1410	2800	2280				
WCL	01-04-2019 to 31-03-2020			1710	1410	2800	2280				
WCL	01-04-2020 to 31-03-2021			1710	1410	2800	2280				
WCL	01-04-2021 to 31-03-2024			1710	1410	2800	2280				
WCL	01-04-2024 to 31-03-2025			1710	1410	2800	2280				
SECL	27-02-2011 to 31-03-2013									1740	1450
SECL	01-04-2013 to 31-03-2014									1740	1450
SECL	01-04-2014 to 31-03-2015									1740	1450
SECL	01-04-2015 to 31-03-2016									1740	1450
SECL	01-04-2016 to 31-01-2017									1740	1450
SECL	01-02-2017 to 31-03-2018									1740	2330
SECL	01-04-2018 to 02-06-2019									1740	2330
SECL	03-06-2019 to 31-03-2020									1740	2796
SECL	01-04-2020 to 31-03-2021									1740	2796
SECL	01-04-2021 to 31-03-2024									1740	2796
SECL	01-04-2024 to 31-03-2025									1740	2796

Source: Information provided by CIL

The CIL Board, in its 334th Meeting held on 13.12.2016, delegated the authority for pricing of coking coal to the Subsidiary Coal Companies. Therefore, price of coking coal notified by the subsidiary companies are available on their website.

Companies	Period	Grade of Coal										
		SI	SII	WI	WII	WIII	WIV	W V	W VI	SCI	SCII	Direct Feed
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ECL (Unspecified)	01-04-2015 to 31-03-2016			3110	2590	1910	1780					
ECL (Unspecified)	01-04-2016 to 31-03-2017			3110	2590	1910	1780					
ECL (Unspecified)	01-04-2017 to 31-03-2018			3110	2590	1910	1780					
ECL (Unspecified)	01-04-2018 to 31-03-2019			3110	2590	1910	1780					
ECL (Unspecified)	01-04-2019 to 20-02-2020			3110	2590	1910	1780					
ECL (Unspecified)	21-02-2020 to 31-03-2020			3110	2590	3312	1780					
ECL (Unspecified)	01-04-2020 to 31-03-2021			3110	2590	3312	1780					
ECL (Unspecified)	01-04-2021 to 31-03-2024			3110	2590	3312	1780					
ECL (Unspecified)	01-04-2024 to 31-03-2025			3110	2590	3312	1780					
ECL (Raniganj)	01-04-2015 to 31-03-2016									2800	2330	
ECL (Raniganj)	01-04-2016 to 31-03-2017									2800	2330	
ECL (Raniganj)	01-04-2017 to 31-03-2018									2800	2330	
ECL (Raniganj)	01-04-2018 to 31-03-2019									2800	2330	
ECL (Raniganj)	01-04-2019 to 31-03-2020									2800	2330	
ECL (Raniganj)	01-04-2020 to 31-03-2021									2800	2330	
ECL (Raniganj)	01-04-2021 to 31-03-2024									2800	2330	
ECL (Raniganj)	01-04-2024 to 31-03-2025									2800	2330	
BCCL (Specified)	27-02-2011 to 12-01-2017	4880	4080	3560	2570	1920	1780					4840
BCCL	13-01-2017 to 31-03-2017			5028	3840	3060	2892					
BCCL	01-04-2017 to 15-11-2017			5028	3840	3060	2892					
BCCL	16-11-2017 to 28-03-2018	5860	4900	5028	3840	3060	2892					5810
BCCL	29-03-2018 to 31-03-2018	5860	5635	5028	3840	3060	2892					5810
BCCL	01-04-2018 to 31-03-2019	5860	5635	5028	3840	3060	2892					5810
BCCL	24-01-2019 to 31-03-2019	5860	5635	5028	3840	3060	2892	2678	2464			5810
BCCL	01-04-2019 to 06-09-2019	5860	5635	5028	3840	3060	2892	2678	2464			5810
BCCL	07-09-2019 to 31-03-2020	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2020 to 31-03-2021	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL	01-04-2021 to 31-03-2024	6153	5917	5280	4416	3519	3326	2678	2464			6101
BCCL (Unspecified)	27-02-2011 to 31-03-2013			2630	2180	1610	1500					
BCCL (Unspecified)	01-04-2013 to 27-05-2013			2630	2180	1610	1500					
BCCL (Unspecified)	28-05-2013 to 12-01-2017			2890	2400	1770	1650					
BCCL (Unspecified)	13-01-2017 to 31-03-2017			4224	3636	2880	2736					
BCCL (Unspecified)	31-03-2017 to 14-09-2018			4224	3636	2880	2736					
BCCL (Unspecified)	15-09-2018 to 31-03-2019			4224	3636	2880	2736					
BCCL (Unspecified)	24-01-2019 to 31-03-2019			4224	3636	2880	2736	2553	2370			
BCCL (Unspecified)	01-04-2019 to 06-09-2019			4224	3636	2880	2736	2553	2370			
BCCL (Unspecified)	07-09-2019 to 31-03-2020			4436	4182	3312	3147	2553	2370			
BCCL (Unspecified)	01-04-2024 to 31-03-2025			4436	4182	3312	3147	2553	2370			
CCL	26-02-2011 to 31-03-2015			2550	2110	1560	1460					
CCL	w.e.f. 31-03-2015	4880		2550	2110	1560	1460					
CCL	01-04-2015 to 12-05-2015	4880		2550	2110	1560	1460					
CCL	13-05-2015 to 31-03-2016	4880	4080	2550	2110	1560	1460					
CCL	01-04-2016 to 13-01-2017	4880	4080	2550	2110	1560	1460					
CCL	14-01-2017 to 11-03-2017	4880	4080	3450	3210	2750	2300					
CCL	12-03-2017 to 31-03-2017	4880	4080	3450	3210	2750	2300					
CCL	01-04-2017 to 14-09-2018	4880	4080	3450	3210	2750	2300					
CCL	15-09-2018 to 23-01-2019	4880	4080	3450	3210	2750	2535					
CCL	24-01-2019 to 31-03-2019	4880	4080	3450	3210	2750	2535	2261	1988			
CCL	01-04-2019 to 31-03-2024	4880	4080	3450	3210	2750	2535	2261	1988			
CCL	01-04-2024 to 31-03-2025	4880	4080	3450	3210	2750	2535	2261	1988			
WCL	01-04-2015 to 31-03-2016			2220	1830	1680						
WCL	01-04-2016 to 31-03-2017			2220	1830	1680						
WCL	01-04-2017 to 31-03-2018			2220	1830	2880	2736					
WCL	01-04-2018 to 28-09-2019			2220	1830	2880	2736					
WCL	29-09-2019 to 31-03-2020			2220	1830	3312	3147					
WCL	01-04-2021 to 31-03-2024			2220	1830	3312	3147					
WCL	01-04-2024 to 31-03-2025			2220	1830	3312	3147					
SECL	01-04-2015 to 31-03-2016									2260	1890	
SECL	01-04-2016 to 31-01-2017									2260	1890	
SECL	01-02-2017 to 31-03-2018									2260	2330	
SECL	01-04-2018 to 31-03-2019									2260	2330	
SECL	01-04-2019 to 02-06-2019									2260	2330	
SECL	03-06-2019 to 31-03-2021									2260	2796	
SECL	01-04-2021 to 31-03-2024									2260	2796	
SECL	01-04-2024 to 31-03-2025									2260	2796	

Source: Information provided by CIL

The CIL Board, in its 334th Meeting held on 13.12.2016, delegated the authority for pricing of coking coal to the Subsidiary Coal Companies. Therefore, price of coking coal notified by the subsidiary companies are available on their website

Table 6.5 : Pit Head (Run of Mine) Price (Rupees Per Tonne) of Non-Coking Coal of Coal India Limited
(Excluding WCL)

Grade of Coal	GCV Bands	Applicable to Power Utilities (including IPPs), Fertiliser and Defence Sector [Price- Rs./ Tonne]												
		28-05-13 to 31-03-14	01-04-14 to 31-03-15	01-04-15 to 31-03-16	01-04-16 to 29-05-16	30-05-16 to 31-03-17	01-04-17 to 08-01-18	09-01-18 to 31-03-18	01-04-18 to 31-03-19	01-04-19 to 30-11-20	01-12-20 to 31-03-21	01-04-21 to 30-05-23	31-05-23 to 31-03-24	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
G 1	Exceeding 7000	*	*	*	*	*	*	*	*	*	*	*	*	*
G 2	Exceeding 6700 and not exceeding 7000	4870	4870	4870	4870	3450	3450	3288	3288	3288	3298	3298	3560	3560
G 3	Exceeding 6400 and not exceeding 6700	3890	3890	3890	3890	3210	3210	3144	3144	3144	3154	3154	3410	3410
G 4	Exceeding 6100 and not exceeding 6400	3490	3490	3490	3490	3000	3000	3000	3000	3000	3010	3010	3250	3250
G 5	Exceeding 5800 and not exceeding 6100	2800	2800	2800	2800	2750	2750	2737	2737	2737	2747	2747	2970	2970
G 6	Exceeding 5500 and not exceeding 5800	1600	1600	1600	1600	1900	1900	2317	2317	2317	2327	2327	2510	2510
G 7	Exceeding 5200 and not exceeding 5500	1400	1400	1400	1400	1600	1600	1926	1926	1926	1936	1936	2090	2090
G 8	Exceeding 4900 and not exceeding 5200	1250	1250	1250	1250	1420	1420	1465	1465	1465	1475	1475	1590	1590
G 9	Exceeding 4600 and not exceeding 4900	970	970	970	970	1100	1100	1140	1140	1140	1150	1150	1240	1240
G 10	Exceeding 4300 and not exceeding 4600	860	860	860	860	980	980	1024	1024	1024	1034	1034	1120	1120
G 11	Exceeding 4000 and not exceeding 4300	700	700	700	700	810	810	955	955	955	965	965	965	965
G 12	Exceeding 3700 and not exceeding 4000	660	660	660	660	760	760	886	886	886	896	896	896	896
G 13	Exceeding 3400 and not exceeding 3700	610	610	610	610	720	720	817	817	817	827	827	827	827
G 14	Exceeding 3100 and not exceeding 3400	550	550	550	550	650	650	748	748	748	758	758	758	758
G 15	Exceeding 2800 and not exceeding 3100	510	510	510	510	600	600	590	590	590	600	600	600	600
G 16	Exceeding 2500 and not exceeding 2800	450	450	450	450	530	530	504	504	504	514	514	514	514
G 17	Exceeding 2200 and not exceeding 2500	400	400	400	400	470	470	447	447	447	457	457	457	457

* For GCV exceeding 7000 Kcal/ Kg, the price shall be increased by Rs. 100/-per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/ Kg or part thereof.

* An additional amount of Rs. 700 per tonne (as per existing practice) to be charged over and above the notified price in respect of the coal produced from Rajmahal area of Eastern Coalfields Limited (Rs. 700 per tonne w.e.f. 30.11.2024)

Table 6.6 : Pit Head Price (Run of Mine) Price (Rupees Per Tonne) of Non-Coking Coal of Coal India Limited
(Excluding WCL)

Grade of Coal	GCV Bands	Applicable to Sectors Other than Power Utilities (including IPPs), Fertiliser and Defence [Price- Rs./ Tonne]												
		28-05-13 to 31-03-14	01-04-14 to 31-03-15	01-04-15 to 31-03-16	01-04-16 to 29-05-16	30-05-16 to 31-03-17	01-04-17 to 08-01-18	09-01-18 to 31-03-18	01-04-18 to 31-03-19	01-04-19 to 30-11-20	01-12-20 to 31-03-21	01-04-21 to 30-05-23	31-05-23 to 31-03-24	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
G 1	Exceeding 7000	*	*	*	*	*	*	*	*	*	*	*	*	*
G 2	Exceeding 6700 and not exceeding 7000	4870	4870	4870	4870	3450	3450	3288	3288	3288	3298	3298	3560	3560
G 3	Exceeding 6400 and not exceeding 6700	3890	3890	3890	3890	3210	3210	3144	3144	3144	3154	3154	3410	3410
G 4	Exceeding 6100 and not exceeding 6400	3490	3490	3490	3490	3000	3000	3000	3000	3000	3010	3010	3250	3250
G 5	Exceeding 5800 and not exceeding 6100	2800	2800	2800	2800	2750	2750	2737	2737	2737	2747	2747	2970	2970
G 6	Exceeding 5500 and not exceeding 5800	2150	2150	2150	2150	2280	2280	2524	2524	2524	2534	2534	2730	2730
G 7	Exceeding 5200 and not exceeding 5500	1890	1890	1890	1890	1920	1920	2311	2311	2311	2321	2321	2510	2510
G 8	Exceeding 4900 and not exceeding 5200	1690	1690	1690	1690	1700	1700	1757	1757	1757	1767	1767	1908	1908
G 9	Exceeding 4600 and not exceeding 4900	1310	1310	1310	1310	1320	1320	1368	1368	1368	1378	1378	1488	1488
G 10	Exceeding 4300 and not exceeding 4600	1160	1160	1160	1160	1180	1180	1228	1228	1228	1238	1238	1344	1344
G 11	Exceeding 4000 and not exceeding 4300	950	950	950	950	970	970	1145	1145	1145	1155	1155	1155	1155
G 12	Exceeding 3700 and not exceeding 4000	890	890	890	890	910	910	1063	1063	1063	1073	1073	1073	1073
G 13	Exceeding 3400 and not exceeding 3700	820	820	820	820	860	860	980	980	980	990	990	990	990
G 14	Exceeding 3100 and not exceeding 3400	740	740	740	740	780	780	897	897	897	907	907	907	907
G 15	Exceeding 2800 and not exceeding 3100	680	680	680	680	720	720	708	708	708	718	718	718	718
G 16	Exceeding 2500 and not exceeding 2800	610	610	610	610	640	640	604	604	604	614	614	614	614
G 17	Exceeding 2200 and not exceeding 2500	540	540	540	540	570	570	536	536	536	546	546	546	546

* For GCV exceeding 7000 Kcal/ Kg, the price shall be increased by Rs. 100/-per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 cal/Kg, for increase in GCV by every 100 Kcal/ Kg or part thereof.

* An additional amount of Rs. 700 per tonne (as per existing practice) to be charged over and above the notified price in respect of the coal produced from Rajmahal area of Eastern Coalfields Limited (Rs. 700 per tonne w.e.f. 30.11.2024)

Source : Information provided by CIL. Further details are available in website.

Table 6.7 : Pit Head (Run of Mines) Price (Rupees per Tonne) of Non-Coking Coal of Western Coalfields Ltd. (WCL)

(Applicable to Power Utilities (including IPPs), Fertiliser and Defence Sector). [Price- Rs. / Tonne]

Grade of Coal	GCV Bands	01-04-13 to 27-05-13	28-05-13 to 16-12-13	17-12-13 to 31-03-14	01-04-14 to 31-03-15	01-04-15 to 31-03-16	01-04-16 to 29-05-16	30-05-16 to 31-03-17	01-04-17 to 08-01-18	09-01-18 to 31-03-18	01-04-18 to 31-03-19	01-04-19 to 30-11-20	01-12-20 to 31-03-21	01-04-21 to 30-05-23	31-05-23 to 31-03-24	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
G 1	Exceeding 7000	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
G 2	Exceeding 6700 and not exceeding 7000	4870	4870	4870	4870	4870	4870	3450	3450	3288	3288	3288	3298	3298	3560	3560
G 3	Exceeding 6400 and not exceeding 6700	4420	3890	3890	3890	3890	3890	3210	3210	3144	3144	3144	3154	3154	3410	3410
G 4	Exceeding 6100 and not exceeding 6400	3970	3490	3490	3490	3490	3490	3000	3000	3000	3000	3000	3010	3010	3250	3250
G 5	Exceeding 5800 and not exceeding 6100	2800	2800	2800	2800	2800	2800	2750	2750	2737	2737	2737	2747	2747	2970	2970
G 6	Exceeding 5500 and not exceeding 5800	1740	1760	1920	1920	1920	1920	2280	2280	2524	2524	2524	2534	2534	2740	2740
G 7	Exceeding 5200 and not exceeding 5500	1520	1540	1680	1680	1680	1680	1920	1920	2311	2311	2311	2321	2321	2510	2510
G 8	Exceeding 4900 and not exceeding 5200	1370	1380	1510	1510	1510	1510	1700	1700	1757	1757	1757	1767	1767	1910	1910
G 9	Exceeding 4600 and not exceeding 4900	1060	1070	1170	1170	1170	1170	1320	1320	1368	1368	1368	1378	1378	1490	1490
G 10	Exceeding 4300 and not exceeding 4600	940	940	1030	1030	1030	1030	1180	1180	1228	1228	1228	1238	1238	1340	1340
G 11	Exceeding 4000 and not exceeding 4300	770	770	840	840	840	840	970	970	1145	1145	1145	1155	1155	1155	1155
G 12	Exceeding 3700 and not exceeding 4000	720	730	800	800	800	800	910	910	1063	1063	1063	1073	1073	1073	1073
G 13	Exceeding 3400 and not exceeding 3700	660	670	730	730	730	730	860	860	980	980	980	990	990	990	990
G 14	Exceeding 3100 and not exceeding 3400	600	610	670	670	670	670	780	780	897	897	897	907	907	907	907
G 15	Exceeding 2800 and not exceeding 3100	550	560	610	610	610	610	720	720	708	708	708	718	718	718	718
G 16	Exceeding 2500 and not exceeding 2800	490	500	550	550	550	550	640	640	604	604	604	614	614	614	614
G 17	Exceeding 2200 and not exceeding 2500	430	440	480	480	480	480	560	560	536	536	536	546	546	546	546

* For GCV exceeding 7000 Kcal/ Kg, the price shall be increased by Rs. 100/-per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/ Kg or part thereof.

Note: WCL included all non-coking coal sources under Mine Specific Pricing category wef 00:00 Hrs of 12.04.2023.

Table 6.8: Pit Head (Run of Mines) Price (Rupees per Tonne) of Non-Coking Coal of Western Coalfields Ltd. (WCL)

(Applicable to Sectors Other than Power Utilities (including IPPs) and Defence Sector). [Price- Rs. /Tonne]

Grade of Coal	GCV Bands	01-04-13 to 27-05-13	28-05-13 to 16-12-13	17-12-13 to 31-03-14	01-04-14 to 31-03-15	01-04-15 to 31-03-16	01-04-16 to 29-05-16	30-05-16 to 31-03-17	01-04-17 to 08-01-18	09-01-18 to 31-03-18	01-04-18 to 31-03-19	01-04-19 to 30-11-20	01-12-20 to 31-03-21	01-04-21 to 31-03-23	01-04-21 to 31-03-23	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
G 1	Exceeding 7000	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
G 2	Exceeding 6700 and not exceeding 7000	4870	4870	4870	4870	4870	4870	3450	3450	3288	3288	3288	3298	3298	3560	3560
G 3	Exceeding 6400 and not exceeding 6700	4420	3890	3890	3890	3890	3890	3210	3210	3144	3144	3144	3154	3154	3410	3410
G 4	Exceeding 6100 and not exceeding 6400	3970	3490	3490	3490	3490	3490	3000	3000	3000	3000	3000	3010	3010	3250	3250
G 5	Exceeding 5800 and not exceeding 6100	2800	2800	2800	2800	2800	2800	2750	2750	2737	2737	2737	2747	2747	2970	2970
G 6	Exceeding 5500 and not exceeding 5800	2350	2370	2590	2590	2590	2590	2740	2740	2580	2580	2580	2590	2590	2800	2800
G 7	Exceeding 5200 and not exceeding 5500	2050	2080	2270	2270	2270	2270	2300	2300	2423	2423	2423	2433	2433	2630	2630
G 8	Exceeding 4900 and not exceeding 5200	1850	1860	2030	2030	2030	2030	2040	2040	2109	2109	2109	2119	2119	2292	2292
G 9	Exceeding 4600 and not exceeding 4900	1430	1440	1570	1570	1570	1570	1580	1580	1642	1642	1642	1652	1652	1788	1788
G 10	Exceeding 4300 and not exceeding 4600	1270	1270	1390	1390	1390	1390	1420	1420	1474	1474	1474	1484	1484	1608	1608
G 11	Exceeding 4000 and not exceeding 4300	1040	1050	1150	1150	1150	1150	1160	1160	1374	1374	1374	1384	1384	1384	1384
G 12	Exceeding 3700 and not exceeding 4000	970	980	1070	1070	1070	1070	1090	1090	1275	1275	1275	1285	1285	1285	1285
G 13	Exceeding 3400 and not exceeding 3700	890	900	980	980	980	980	1030	1030	1176	1176	1176	1186	1186	1186	1186
G 14	Exceeding 3100 and not exceeding 3400	810	820	890	890	890	890	940	940	1076	1076	1076	1086	1086	1086	1086
G 15	Exceeding 2800 and not exceeding 3100	740	750	820	820	820	820	870	870	850	850	850	860	860	860	860
G 16	Exceeding 2500 and not exceeding 2800	660	670	730	730	730	730	770	770	725	725	725	735	735	735	735
G 17	Exceeding 2200 and not exceeding 2500	580	590	640	640	640	640	680	680	643	643	643	653	653	653	653

* For GCV exceeding 7000 Kcal/ Kg, the price shall be increased by Rs. 100/-per tonne over and above the price applicable for GCV band exceeding 6700 but not exceeding 7000 Kcal/Kg, for increase in GCV by every 100 Kcal/ Kg or part thereof.

Note: WCL included all non-coking coal sources under Mine Specific Pricing category wef 00:00 Hrs of 12.04.2023.

Source : Information provided by CIL. Further details are available in website.

Table 6.9 : Basic (Run of Mine) Price (Rupees per Tonne) of the Singareni Collieries Company Limited
(Applicable for Power Utility Sector)

Grade of Coal	GCV Range	01-04-16 to 21-05-16	22-05-16 to 27-10-16	28-10-16 to 23-01-17	24-01-17 to 31-03-17	01-04-17 to 08-04-17	09-04-17 to 30-06-17	01-07-17 to 31-10-17	01-11-17 to 31-03-18	01-04-18 to 31-12-18	01-01-19 to 16-02-20	17-02-20 to 31-03-20	01-04-20 to 31-03-21	01-04-21 to 31-01-23	01-02-23 to 07-02-23	08-02-23 to 31-03-23	01-04-23 to 30-04-23	01-05-23 to 06-06-23	07-06-23 to 31-10-23	01-11-23 to 31-03-24	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
G 1	Above 7000	4680	4680	4680	4680	4680	4680	4680	4680	4680	4910	4910	4910	6110	6210	6310	6410	6410	6410	6510	6510
G 2	6701-7000	4480	4480	4480	4480	4480	4480	4480	4480	4480	4700	4700	4700	5900	6000	6100	6200	6200	6200	6300	6300
G 3	6401-6700	4390	4390	4390	4390	4390	4390	4390	4390	4390	4610	4610	4610	5810	5910	6010	6110	6110	6110	6210	6210
G 4	6101-6400	4340	4340	4340	4340	4340	4340	4340	4340	4340	4560	4560	4560	5760	5860	5960	6060	6060	6060	6160	6160
G 5	5801-6100	4320	4320	3320	3320	3320	3520	3520	3700	3700	3885	3885	3885	5285	5385	5485	5585	5585	5585	5685	5685
G 6	5501-5800	3328	3328	3000	3000	3000	3200	3200	3600	3600	3780	3780	3780	4830	4930	5030	5130	5130	5130	5230	5230
G 7	5201-5500	2600	2600	2600	2600	2600	2800	2800	3100	3100	3430	3430	3430	4430	4530	4630	4730	4730	4730	4830	4830
G 8	4901-5200	2580	2580	2580	2580	2580	2600	2600	2900	2900	3130	3130	3130	3430	3530	3630	3730	3730	3730	3830	3830
G 9	4601-4900	1730	1730	1730	1730	1730	2030	2030	2330	2330	2450	2450	2450	2750	2850	2950	3050	3050	3050	3150	3150
G 10	4301-4600	1610	1610	1610	1610	1610	1900	1900	2200	2200	2310	2310	2310	2610	2710	2810	2910	2910	2910	3010	3010
G 11	4001-4300	1300	1300	1300	1300	1300	1430	1430	1730	1730	1820	1820	1820	2120	2220	2320	2420	2420	2420	2520	2520
G 12	3701-4000	1050	1050	1050	1050	1050	1250	1250	1520	1520	1600	1600	1600	1850	1950	2050	2150	2150	2150	2250	2250
G 13	3401-3700	800	800	800	960	960	960	960	1160	1160	1230	1230	1230	1480	1580	1680	1780	1780	1780	1880	1880
G 14	3101-3400	710	710	710	710	710	710	710	1000	1000	1100	1100	1100	1300	1400	1500	1600	1600	1600	1700	1700
G 15	2801-3100	590	590	590	590	590	590	590	880	880	970	970	970	1270	1370	1470	1570	1570	1570	1670	1670
G 16	2501-2800	550	550	550	550	550	550	550	840	840	920	920	920	1220	1320	1420	1520	1520	1520	1620	1620
G 17	2201-2500	490	490	490	490	490	490	490	590	590	830	650	650	1130	1230	1330	1430	1430	1430	1530	1530

Source : Information provided by SCCL, further details available in website.

NB : SCCL notified separate price of coal for Power Utilities and Non-Power Consumers from 11-09-2013.

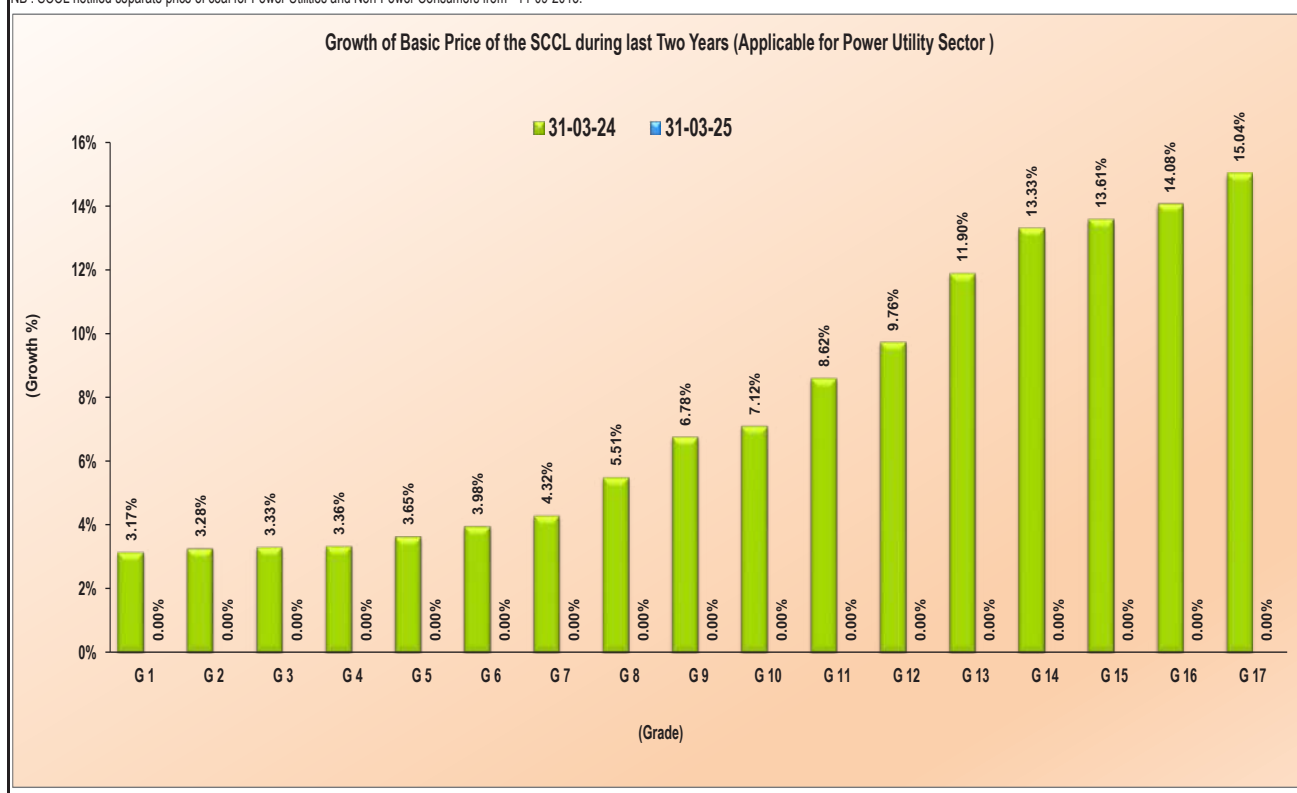
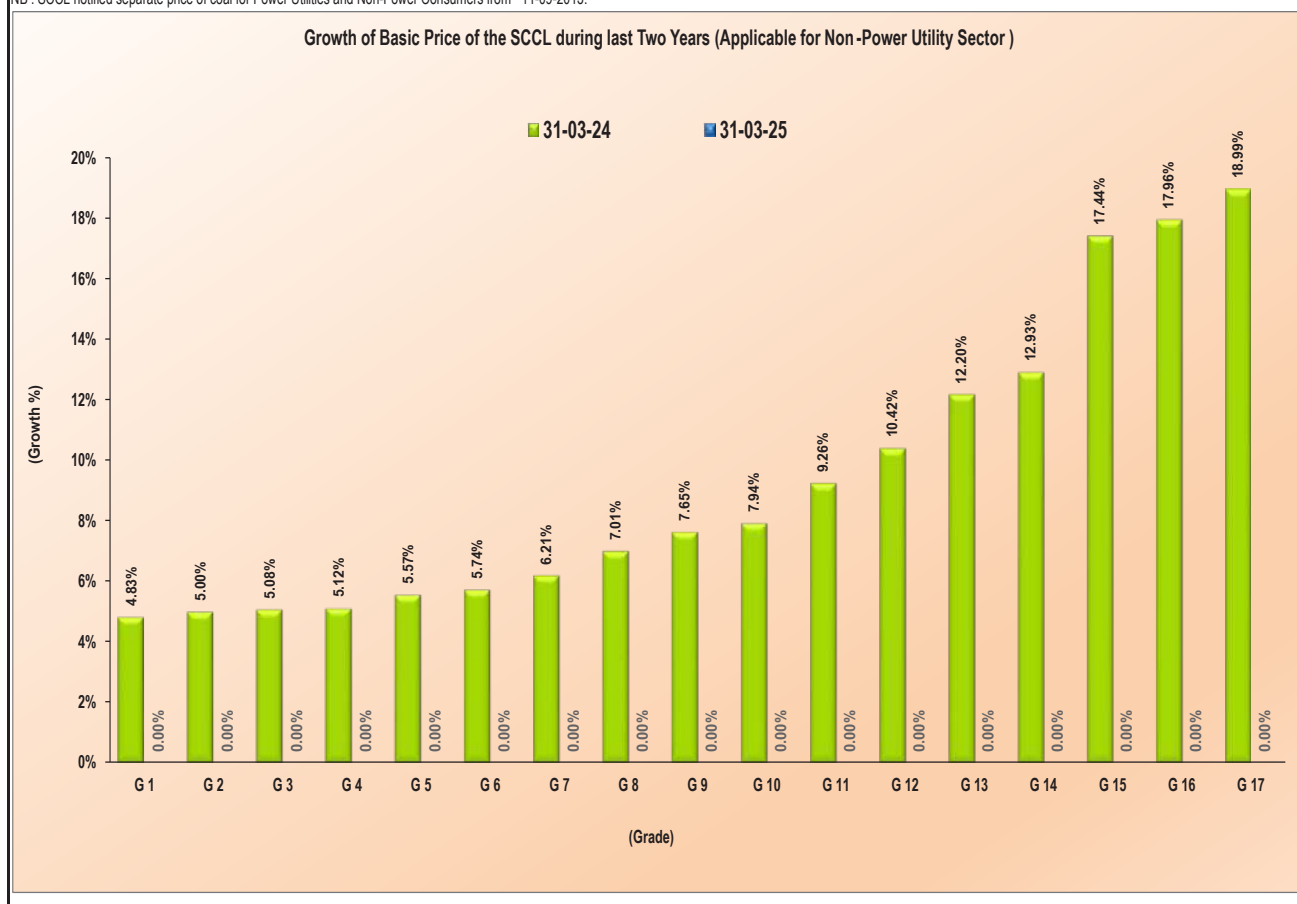


Table 6.10 : Basic (Run of Mine) Price (Rupees per Tonne) of the Singareni Collieries Company Limited
(Applicable for Non-Power Utility Sector)

Grade of Coal	GCV Range	01-04-16 to 21-05-16	22-05-16 to 27-10-16	28-10-16 to 23-01-17	24-01-17 to 31-03-17	01-04-17 to 08-04-17	09-04-17 to 30-06-17	01-07-17 to 31-10-17	01-11-17 to 31-03-18	01-04-18 to 31-12-18	01-01-19 to 16-02-20	17-02-20 to 31-03-20	01-04-20 to 31-03-21	01-04-21 to 31-01-23	01-02-23 to 07-02-23	08-02-23 to 31-03-23	01-04-23 to 30-04-23	01-05-23 to 06-06-23	07-06-23 to 31-10-23	01-11-23 to 31-03-24	01-04-24 to 31-03-25
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
G 1	Above 7000	4680	4680	4680	4680	4680	4680	4680	4680	4910	4910	4910	4910	6110	6110	6210	6310	6410	6510	6510	6510
G 2	6701-7000	4480	4300	4300	4300	4300	4300	4480	4480	4700	4700	4700	4700	5900	5900	6000	6100	6200	6300	6300	6300
G 3	6401-6700	4390	3900	3900	3900	3900	3900	4390	4390	4610	4610	4610	4610	5810	5810	5910	6010	6110	6210	6210	6210
G 4	6101-6400	4340	3600	3600	3600	3600	3600	4340	4340	4560	4560	4560	4560	5760	5760	5860	5960	6060	6160	6160	6160
G 5	5801-6100	4320	3320	3320	3320	3520	3520	3700	3700	3885	3885	3885	3885	5285	5285	5385	5485	5585	5685	5685	5685
G 6	5501-5800	3328	3000	3000	3000	3200	3200	3600	3600	3780	3780	3780	3780	4830	5130	5230	5330	5430	5530	5530	5530
G 7	5201-5500	2600	2600	2600	2600	2800	2800	3100	3100	3430	3430	3430	3430	4430	4730	4830	4930	5030	5130	5130	5130
G 8	4901-5200	2580	2580	2580	2580	2600	2600	2900	2900	3130	3130	3130	3130	3430	4180	4280	4380	4480	4580	4580	4580
G 9	4601-4900	2280	2280	2280	2280	2500	2500	2800	2800	3020	3020	3020	3020	2750	3820	3920	4020	4120	4220	4220	4220
G 10	4301-4600	2130	2130	2130	2130	2340	2340	2660	2660	2880	2880	2880	2880	2610	3680	3780	3880	3980	4080	4080	4080
G 11	4001-4300	1725	1725	1725	1725	1900	1900	2150	2150	2340	2340	2340	2340	2120	3140	3240	3340	3440	3540	3540	3540
G 12	3701-4000	1395	1395	1395	1395	1500	1500	1900	1900	2080	2080	2080	2080	1850	2780	2880	2980	3080	3180	3180	3180
G 13	3401-3700	1065	1065	1065	1065	1200	1200	1500	1500	1660	1660	1660	1660	1480	2360	2460	2560	2660	2760	2760	2760
G 14	3101-3400	945	945	945	945	945	945	1300	1300	1520	1520	1520	1520	1300	2220	2320	2420	2520	2620	2620	2620
G 15	2801-3100	795	795	795	795	795	795	1000	1000	1190	1190	970	970	1270	1620	1720	1820	1920	2020	2020	2020
G 16	2501-2800	635	635	635	635	635	635	840	840	1010	1010	1010	920	1220	1570	1670	1770	1870	1970	1970	1970
G 17	2201-2500	486	486	486	486	486	490	590	590	940	650	650	650	1130	1480	1580	1680	1780	1880	1880	1880

Source : Information provided by SCCL, further details available in website.

NB : SCCL notified separate price of coal for Power Utilities and Non-Power Consumers from 11-09-2013.







07

**Royalty, DMF
and NMET**

Section VII

7.1 Royalty, DMF and NMET

7.1.1 Statement 7.1 shows a total of ₹ 22333.98 crore of Royalty was deposited by the Coal companies in year 2024-25. Coal India Limited accounted for (79.17%) of the country's Royalty and share of SCCL was 8.93% from coal companies. It can also be seen that the public and private sector contributed 97.69% and 2.31%, respectively from coal companies.

Statement 7.1: Company Wise Payment of Royalty, DMF and NMET of coal companies in 2024-25 (in Cr)			
Company	Royalty	DMF	NMET
ECL	425.38	126.63	8.46
BCCL	1547.70	460.74	31.69
CCL	2157.92	648.35	42.94
NCL	2930.56	884.97	59.91
WCL	2199.81	645.41	43.18
SECL	3209.77	967.18	62.84
MCL	2860.12	881.93	58.75
NEC	23.27	6.98	0.47
CIL(Standalone)	27.22	8.17	0.54
CIL	15381.75	4630.38	308.77
SCCL	2874.03	743.96	0.00
Total Public	20846.66	5854.34	355.01
Total Private	1487.32	355.16	24.76
All India	22333.98	6209.50	379.77

7.1.2 From the Statement 7.2 The highest amount of Royalty was collected by Jharkhand (24.09%) followed by Madhya Pradesh (17.61%), Odisha (16.51%), Chhattisgarh (15.50%), Telangana (13.42%) and Maharashtra (9.88%). Together, these six states contributed 97.02% of the total share during the year 2024-25.

Statement 7.2: State wise Royalty, DMF and NMET of Coal Companies in 2024-25 (in Cr)			
State	Royalty	DMF	NMET
Assam	23.27	6.98	0.47
Chhattisgarh	3462.27	894.98	67.86
J & K	0.00	0.00	0.00
Jharkhand	5380.92	1609.29	107.94
Maharashtra	2207.60	626.34	43.33
Madhya Pradesh	3933.39	1136.22	74.58
Odisha	3686.71	981.19	69.76
Telangana	2997.26	756.28	2.46
Uttar Pradesh	582.98	180.66	12.19
West Bengal	59.57	17.57	1.18
All India	22333.98	6209.50	379.77

7.1.3 Statement 7.3 shows a total of ₹532.63 crore of royalty was collected from Lignite companies in year 2024-25. NLCL represented the largest share in Lignite companies, comprising 56.44% of Royalty followed by GMDCL (22.24%) and BLMCL (14.62%), share during the year 2024-25.

Statement 7.3: Company Wise Payment of Royalty, DMF and NMET of Lignite companies in 2024-25 (in Cr)			
Company	Royalty	DMF	NMET
BLMCL	77.86	23.36	1.56
GIPCL	2.21	0.66	0.04
GMDCL	118.44	35.53	2.37
GPCL	11.70	3.50	0.23
NLCL	300.63	95.16	5.84
RSMMML	17.10	5.13	0.34
Total Public	527.93	163.34	10.39
GHCL	0.35	0.11	0.01
VSLPPL	4.35	1.27	0.08
Total Private	4.70	1.37	0.09
All India	532.63	164.71	10.48

7.1.4 From the Statement 7.4 The highest Royalty, DMF & NMET by Tamil Nadu (52.70%) followed by Gujarat (24.75%) and Rajasthan (22.55%) share during the year 2024-25.

Statement 7.4: State wise Royalty, DMF and NMET of Lignite Companies in 2024-25 (in Cr)			
State	Royalty	DMF	NMET
Gujarat	132.70	39.80	2.65
Tamil Nadu	276.31	91.16	5.56
Rajasthan	123.62	33.76	2.26
All India	532.63	164.71	10.48

Table 7.1 : Company Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Coal)

(Figure in Crore Rupees)

Company	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ECL	425.38	126.63	8.46	69.12	69.12	15.85	4231.46	0.00	10.00	0.00	4956.03	4.52%
BCCL	1547.70	460.74	31.69	183.78	180.08	3.61	1522.05	0.00	376.00	0.00	4305.65	3.93%
CCL	2157.92	648.35	42.94	330.88	330.88	0.16	3429.86	0.00	1227.76	0.00	8168.75	7.45%
NCL	2930.56	884.97	59.91	373.81	373.81	4.46	5455.07	0.00	3312.00	0.00	13394.61	12.21%
WCL	2199.81	645.41	43.18	218.42	218.42	1.63	2746.46	0.00	1277.37	0.00	7350.69	6.70%
SECL	3209.77	967.18	62.84	429.56	429.56	1.18	6842.75	0.00	2067.74	0.00	14010.58	12.77%
MCL	2860.12	881.93	58.75	359.67	359.67	1.07	8417.17	0.00	4000.00	0.00	16938.37	15.44%
NEC	23.27	6.98	0.47	4.40	4.40	0.00	10.50	0.00	0.00	0.00	50.02	0.05%
CMPDI	0.00	0.00	0.00	140.11	138.11	90.79	0.00	0.00	182.56	0.00	551.57	0.50%
CIL(Standalone)	27.22	8.17	0.54	8.04	8.04	212.83	12.44	1.11	597.57	16238.84	17114.80	15.60%
CIL	15381.75	4630.38	308.77	2117.78	2112.08	331.58	32667.77	1.11	13051.00	16238.84	86841.06	79.17%
SCCL	2874.03	743.96	0.00	284.12	284.12	1.45	2391.48		3041.88	173.32	9794.35	8.93%
JKML	0.00	0.00	0.00	0.05	0.05	0.00	0.09	0.00	0.00	0.00	0.19	0.00%
DVC	41.86	12.56	0.84	4.78	4.78	0.00	95.11	0.00	0.00	0.00	159.91	0.15%
IISCO	4.17	1.25	0.08	0.34	0.34	2.11	4.92	0.00	0.00	0.00	13.21	0.01%
SAIL	18.64	5.59	0.37	2.21	2.21	0.00	0.00	0.00	0.00	0.00	29.04	0.03%
JSMDCL	2.79	0.84	0.06	0.61	0.61	0.10	5.26	0.00	0.00	0.00	10.27	0.01%
RRVUNL	203.55	20.35	4.07	23.85	23.85	309.02	610.89	0.00	0.00	0.00	1195.59	1.09%
NTPC	579.12	133.20	11.58	119.42	119.42	336.59	954.49	0.00	5.96	0.00	2259.78	2.06%
WBPDCCL	424.50	126.63	8.45	90.11	90.11	190.59	724.20	0.00	0.00	104.06	1758.64	1.60%
CSPGCL	47.02	4.70	0.94	5.49	5.49	0.00	10.32	8.39	0.00	0.00	82.36	0.08%
TGGENCO	123.23	12.32	2.46	11.09	11.09	0.00	4.99	0.00	0.00	0.00	165.19	0.15%
OCPL	168.39	12.45	2.45	68.85	68.85	7.58	424.18	0.00	68.40	0.00	821.14	0.75%
DPL	0.30	0.03	0.01	7.56	7.56	0.00	0.05	0.00	0.00	0.00	15.51	0.01%
NLCL II&III	451.09	65.99	4.40	104.93	104.93	0.53	669.39	244.91	0.00	0.00	1646.16	1.50%
APMDCL	194.69	19.47	3.89	35.94	35.94	25.29	214.30	32.01	145.96	0.00	707.51	0.65%
PSPCL	157.31	47.19	3.15	39.04	39.04	0.00	279.81	0.00	0.00	0.00	565.53	0.52%
THDC	71.36	7.14	1.43	11.78	11.78	14.78	153.52	0.00	1.55	0.00	273.34	0.25%
KPCL	74.00	7.40	1.48	57.42	57.42	0.00	138.01	0.00	422.71	12.81	771.25	0.70%
NALCO	28.86	2.89	0.58	2.88	2.88	0.10	0.00	0.00	0.00	0.00	38.20	0.03%
Total Public	20846.66	5854.34	355.01	2988.26	2982.56	1219.71	39348.77	286.42	16737.46	16529.03	107148.22	97.69%
TSL	263.84	76.70	5.16	47.05	47.05	0.00	168.94	0.00	5.31	0.00	614.05	0.56%
CESC	0.27	0.03	0.01	14.96	14.96	0.00	31.57	0.00	0.00	0.00	61.79	0.06%
HIL	9.39	0.94	0.19	12.99	12.99	0.00	11.84	0.00	0.00	0.00	48.34	0.04%
SPL	654.62	221.19	8.20	25.49	25.49	0.00	0.00	0.00	0.00	0.00	935.00	0.85%
BALCO	7.59	0.76	0.15	0.77	0.77	0.00	0.00	0.00	0.00	0.00	10.03	0.01%
SIL	4.99	0.49	0.10	0.54	0.54	0.00	0.00	0.00	0.00	0.00	6.66	0.01%
JPVL	54.54	5.45	1.09	5.50	5.50	0.00	0.00	0.00	0.00	0.00	72.08	0.07%
JPL	204.35	20.72	4.09	20.62	20.62	0.00	0.00	0.00	0.00	0.00	270.41	0.25%
RCCPL	11.17	1.12	0.22	1.13	1.13	0.00	0.62	0.00	0.25	0.00	15.63	0.01%
TUML											0.00	0.00%
AMBUJA	11.81	1.18	0.24	16.96	16.96	8.61	0.84	0.00	0.00	0.00	56.60	0.05%
BSIL	0.36	0.04	0.01	0.10	0.10	0.00	0.40	0.00	0.01	0.00	1.02	0.00%
UTCL	3.14	0.31	0.06	0.00	0.00	0.93	1.08	0.00	0.00	0.00	5.53	0.01%
SEML	29.74	2.97	0.59	0.46	0.46	0.67	11.37	0.00	13.26	35.24	94.76	0.09%
Vedanta	25.00	2.60	0.52	2.53	2.53	0.00	0.00	0.00	0.00	0.00	33.18	0.03%
BSMPL	9.08	0.91	0.18	1.26	1.26	1.46	10.32	0.00	0.00	0.00	24.47	0.02%
JSPL	166.54	16.65	3.33	9.16	9.16	0.71	12.17	0.00	0.00	0.00	217.73	0.20%
AIPL	27.66	2.77	0.55	4.96	4.96	0.00	26.47	0.00	0.00	0.00	67.38	0.06%
PIL	3.22	0.32	0.06	0.46	0.46	0.00	0.00	0.00	0.00	0.00	4.52	0.00%
FC												
Total Private	1487.32	355.16	24.76	164.93	164.93	12.39	275.64	0.00	18.83	35.24	2539.19	2.31%
All India	22333.98	6209.50	379.77	3153.19	3147.49	1232.10	39624.41	286.42	16756.29	16564.26	109687.41	100.00%

Table 7.2 : State Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Coal)

(Figure in Crore Rupees)

Company	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Assam	23.27	6.98	0.47	4.40	4.40	0.00	10.50	0.00	0.00	0.00	50.02	0.05%
Chhattisgarh	3462.27	894.98	67.86	445.40	445.40	438.04	6977.27	8.39	2081.00	35.24	14855.84	13.54%
Jammu & Kashmir	0.00	0.00	0.00	0.05	0.05	0.00	0.09	0.00	0.00	0.00	0.19	0.00%
Jharkhand	5380.92	1609.29	107.94	992.25	986.55	503.92	8069.27	0.00	1791.63	0.00	19441.76	17.72%
Maharashtra	2207.60	626.34	43.33	268.06	268.06	1.45	2805.83	0.00	1700.09	12.81	7933.57	7.23%
Madhya Pradesh	3933.39	1136.22	74.58	459.89	459.89	43.44	5735.52	32.01	3459.76	0.00	15334.70	13.98%
Odisha	3686.71	981.19	69.76	565.03	568.80	9.28	9510.74	244.91	4074.36	0.00	19710.77	17.97%
Telangana	2997.26	756.28	2.46	295.21	291.44	1.45	2396.47	0.00	3041.88	173.32	9955.78	9.08%
Uttar Pradesh	582.98	180.66	12.19	75.37	75.37	3.77	752.35	0.00	0.00	0.00	1682.68	1.53%
West Bengal	59.57	17.57	1.18	47.54	47.54	230.76	3366.37	1.11	607.57	16342.90	20722.11	18.89%
All India	22333.98	6209.50	379.77	3153.19	3147.49	1232.10	39624.41	286.42	16756.29	16564.26	109687.41	100.00%

Share of State Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Coal)

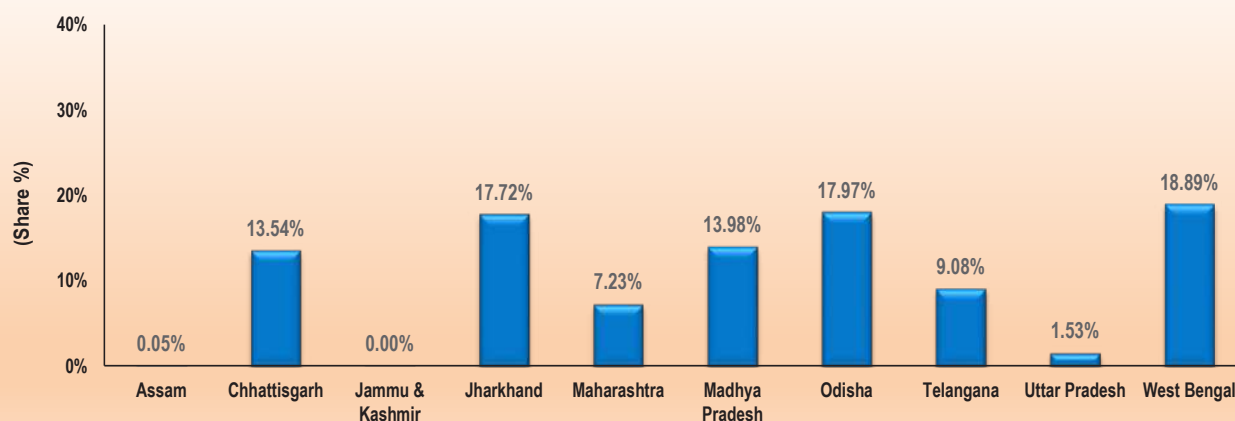


Table 7.3 : Company Type Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25-24 (Coal)

(Figure in Crore Rupees)

Type	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Public Non Captive	18453.26	5394.64	312.72	2438.51	2432.81	358.42	35278.89	33.12	16238.84	16412.16	97353.37	88.76%
Public Captive	2393.39	459.69	42.29	549.75	549.75	861.29	4069.88	253.29	498.63	116.87	9794.84	8.93%
Total Public	20846.66	5854.34	355.01	2988.26	2982.56	1219.71	39348.77	286.42	16737.46	16529.03	107148.22	97.69%
Private Non Captive	440.58	44.35	8.81	36.93	36.93	2.85	60.34	0.00	13.26	35.24	679.27	0.62%
Private Captive	1046.74	310.81	15.95	128.01	128.01	9.54	215.30	0.00	5.57	0.00	1859.92	1.70%
Total Private	1487.32	355.16	24.76	164.93	164.93	12.39	275.64	0.00	18.83	35.24	2539.19	2.31%
Total Non Captive	18893.85	5438.99	321.53	2475.43	2469.73	361.26	35339.23	33.12	16252.10	16447.40	98032.64	89.37%
Total Captive	3440.13	770.51	58.24	677.76	677.76	870.84	4285.18	253.29	504.19	116.87	11654.77	10.63%
Grand Total	22333.98	6209.50	379.77	3153.19	3147.49	1232.10	39624.41	286.42	16756.29	16564.26	109687.41	100.00%

Table 7.4 : Company Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Lignite)

(Figure in Crore Rupees)

Company	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
BLMCL	77.86	23.36	1.56	35.01	0.00	35.01	234.88	0.00	15.78	0.00	423.44	11.12%
GIPCL	2.21	0.66	0.04	0.20	0.00	0.20	0.00	0.00	0.04	59.74	63.10	1.66%
GMDCL	118.44	35.53	2.37	56.16	0.00	56.16	316.38	0.00	250.42	303.69	1139.15	29.93%
GPCL	11.70	3.50	0.23	11.25	0.00	11.25	71.39	0.00	35.71	2.72	147.76	3.88%
NLCIL	300.63	95.16	5.84	39.86	0.05	39.04	69.61	0.00	472.00	415.99	1438.18	37.78%
RSMML	17.10	5.13	0.34	5.85	3.94	5.85	42.40	0.00	160.95	19.39	260.96	6.86%
Total Public	527.93	163.34	10.39	148.34	4.00	147.51	734.66	0.00	934.91	801.54	3472.60	91.23%
GHCL	0.35	0.11	0.01	0.04	0.00	0.04	0.00	0.00	211.92	114.35	326.82	8.59%
VSLPPL	4.35	1.27	0.08	0.36	0.00	0.36	0.55	0.00	0.00	0.00	6.97	0.18%
Total Private	4.70	1.37	0.09	0.40	0.00	0.40	0.55	0.00	211.92	114.35	333.78	8.77%
All India	532.63	164.71	10.48	148.74	4.00	147.91	735.21	0.00	1146.83	915.89	3806.38	100.00%

Table 7.5 : State Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Lignite)

(Figure in Crore Rupees)

Company	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Gujarat	132.70	39.80	2.65	67.65	0.00	67.65	387.77		498.10	480.50	1676.83	44.05%
Tamilnadu	276.31	91.16	5.56	33.57	0.00	33.57	69.61		472.00	415.99	1397.77	36.72%
Rajasthan	123.62	33.76	2.26	47.51	4.00	46.69	277.83		176.73	19.39	731.78	19.23%
All India	532.63	164.71	10.48	148.74	4.00	147.91	735.21	0.00	1146.83	915.89	3806.38	100.00%

Share of State Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Lignite)

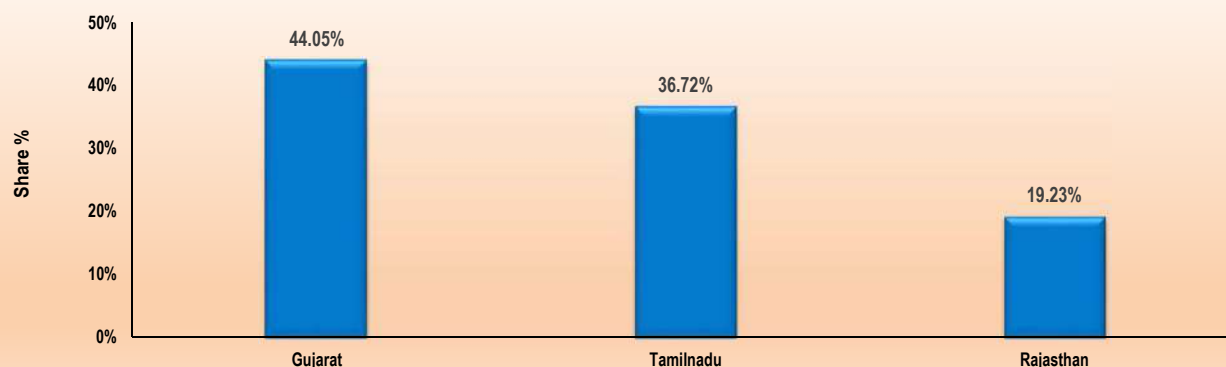


Table 7.6 : Company Type Wise Payment of Royalty, DMF, NMET and other Taxes during 2024-25 (Lignite)

(Figure in Crore Rupees)

Type	Amount of Royalty Paid	Amount of DMF Paid	Amount of NMET Paid	Central GST Paid	State GST Paid	IGST	Cess On Coal Paid	Entry Tax Paid on Coal	Corporate Income Tax	Dividend	Total	Share (%)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Public Non Captive	213.39	64.02	4.27	97.02	97.02	3.94	593.66	0.00	427.15	323.08	1823.56	47.91%
Public Captive	314.54	99.32	6.12	50.49	51.31	0.05	141.00	0.00	507.76	478.46	1649.04	43.32%
Total Public	527.93	163.34	10.39	147.51	148.34	4.00	734.66	0.00	934.91	801.54	3472.60	91.23%
Private Non Captive	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
Private Captive	4.70	1.37	0.09	0.40	0.40	0.00	0.55	0.00	211.92	114.35	333.78	8.77%
Total Private	4.70	1.37	0.09	0.40	0.40	0.00	0.55	0.00	211.92	114.35	333.78	8.77%
Total Non Captive	213.39	64.02	4.27	97.02	97.02	3.94	593.66	0.00	427.15	323.08	1823.56	47.91%
Total Captive	319.24	100.69	6.21	50.89	51.71	0.05	141.55	0.00	719.68	592.81	1982.83	52.09%
Grand Total	532.63	164.71	10.48	147.91	148.74	4.00	735.21	0.00	1146.83	915.89	3806.38	100.00%

Table 7.7 : State Wise Payment of Royalty, DMF & NMET in India during last Three Years (CIL & Non-CIL)

(Figure in Crore Rupees)

State	Company Type	Royalty Paid			DMF Paid			NMET Paid		
		2022-23	2023-24	2024-25	2022-23	2023-24	2024-25	2022-23	2023-24	2024-25
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Assam	CIL	25.39	16.84	23.27	7.38	5.05	6.98	0.51	0.34	0.47
	Non-CIL		0.00	0.00		0.00	0.00		0.00	
	Total	25.39	16.84	23.27	7.38	5.05	6.98	0.51	0.34	0.47
Chhattisgarh	CIL	2921.37	2843.84	2721.79	804.76	874.25	820.64	53.61	60.46	53.05
	Non-CIL	421.35	651.54	740.49	42.39	44.32	74.34	6.01	8.86	14.81
	Total	3342.72	3495.38	3462.27	847.15	918.57	894.98	59.62	69.32	67.86
J & K	CIL									
	Non-CIL									
	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jharkhand	CIL	3811.68	4316.63	4100.08	1120.54	1308.12	1226.48	78.78	89.59	82.47
	Non-CIL	915.87	1073.54	1280.84	274.27	320.89	382.81	18.32	21.44	25.47
	Total	4727.55	5390.17	5380.92	1394.81	1629.01	1609.29	97.10	111.03	107.94
Madhya Pradesh	CIL	2587.86	2852.60	2934.79	779.97	853.62	880.62	52.21	57.59	59.50
	Non-CIL	310.72	446.93	998.61	74.54	52.70	255.59	6.93	10.09	15.08
	Total	2898.58	3299.53	3933.39	854.51	906.33	1136.22	59.14	67.68	74.58
Maharashtra	CIL	1847.39	2261.68	2100.59	554.22	661.80	615.65	36.95	44.12	41.19
	Non-CIL	43.32	59.37	107.01	4.25	5.92	10.69	0.83	1.18	2.14
	Total	1890.72	2321.05	2207.60	558.47	667.72	626.34	37.78	45.30	43.33
Odisha	CIL	3607.86	3183.53	2860.12	1086.25	929.74	881.93	71.68	61.93	58.75
	Non-CIL	530.02	698.26	826.59	77.04	81.05	99.25	8.87	9.20	11.01
	Total	4137.88	3881.79		1163.29	1010.79		80.55	71.13	69.76
Telangana	CIL		0.00			0.00			0.00	
	Non-CIL	4845.66	2904.23	2997.26	230.48	702.00	756.28	2.37	20.00	2.46
	Total	4845.66	2904.23	2997.26	230.48	702.00	756.28	2.37	20.00	2.46
Uttar Pradesh	CIL	583.87	606.12	582.98	177.42	180.34	180.66	11.62	12.49	12.19
	Non-CIL		0.00			0.00			0.00	
	Total	583.87	606.12	582.98	177.42	180.34	180.66	11.62	12.49	12.19
West Bengal	CIL	16.30	16.45	58.14	4.89	4.92	17.42	0.32	0.33	1.16
	Non-CIL	1.86	1.91	1.42	0.29	0.31	0.15	0.04	0.03	0.03
	Total	18.16	18.36	59.57	5.18	5.23	17.57	0.36	0.36	1.18
All India	CIL	15401.71	16097.70	15381.75	4535.42	4817.84	4630.38	305.68	326.84	308.77
	Non-CIL	7068.80	5835.78	6952.22	703.25	1207.19	1579.12	43.36	70.80	71.00
	Total	22470.52	21933.47	22333.98	5238.67	6025.03	6209.50	349.04	397.64	379.77





08

Export Import

Section VIII

8.1: Import & Export

8.1.1 In spite of sufficient coal reserve, we have not been able to meet our demand from our own production. Moreover, the supply of high quality coal (low-ash coal) in the country has been more limited than the low quality coal. Therefore, to bridge the demand-supply gap, we have no option but to resort to import of coal, especially low-ash coal.

8.1.2 As per our Import Policy 1993-94, coal has been put under Open General License (OGL) and therefore consumers are free to import coal based on their requirement. Superior quality non-coking coal is imported mainly by coast-based power plants and other industrial users viz., paper, sponge iron, cements and captive power plants, on consideration of transport logistics, commercial prudence, export entitlements and inadequate availability of such superior coal from indigenous sources.

8.1.3 In 2024-25, import of coal by India was 243.662 MT against import of 264.531 MT in 2023-24, thus import decrease by 7.90% over 2023-24. Import of coal, both in quantity and value is shown in Statement 8.1 below.

Statement 8.1: Import of Coal to India in 2024-25

Type of Coal	Quantity [MT]	Value [Rs. Million]
Coking	57.576	1032104.443
Non-Coking	186.046	1463233.349
Total	243.622	2495337.791

It may be seen that the share of coking coal in the total quantity was 23.63% but it accounted for 41.36% of the total value of import.

8.1.4 Statement 8.2 shows country wise import of coal to India in 2024-25. It can be seen that Indonesia with 42.96% share remained the leading supplier followed by Australia 13.56%, South Africa 12.78% and Russia 9.71%. These four countries together accounted for 79.00% share in the country's import.

Statement 8.2: Source Country Wise Import of Coal to India during 2024-25

Country	Quantity [MT]	Share %
Indonesia	104.651	42.96%
Australia	33.035	13.56%
South Africa	31.133	12.78%
Russia	23.653	9.71%
U S A	20.141	8.27%
Singapore	10.968	4.50%
Mozambique	8.362	3.43%
U Arab Emts	3.213	1.32%
Colombia	2.399	0.98%
Switzerland	2.094	0.86%
Others	3.973	1.63%
Total	243.622	100.00%

8.1.5 The break-up of source country wise import of coking and non-coking coal to India during 2024-25 is given in statement 8.3 and statement 8.4 respectively.

Statement 8.3: Source Country Wise Import of Coking Coal to India during 2024-25

Country	Quantity [MT]	Share %
Australia	24.584	42.70%
U S A	8.477	14.72%
Russia	8.209	14.26%
Singapore	5.698	9.90%
Mozambique	3.429	5.96%
Indonesia	2.069	3.59%
U Arab Emts	2.032	3.53%
Canada	1.747	3.04%
Switzerland	0.849	1.47%
New Zealand	0.264	0.46%
Others	0.219	0.38%
Total	57.576	100.00%

Statement 8.4: Source Country Wise Import of Non-Coking Coal to India during 2024-25

Country	Quantity [MT]	Share %
Indonesia	102.583	55.14%
South Africa	31.133	16.73%
Russia	15.443	8.30%
U S A	11.664	6.27%
Australia	8.451	4.54%
Singapore	5.271	2.83%
Mozambique	4.934	2.65%
Colombia	2.317	1.25%
Switzerland	1.245	0.67%
U Arab Emts	1.181	0.64%
Others	1.824	0.98%
Total	186.046	100.00%

8.1.6 Export of Coal: Although, there is short supply of coal in India compared to its demand and it has to resort to import of coal, India does export some quantity of coal to its neighbouring countries. In 2024-25 the export of coal was 1.914 MT (statement 8.5) and mainly exported to Nepal and Bangladesh, having respective shares of 78.08% and 8.24%. Out of the export, quantity of coking coal was 0.207 MT.

Statement 8.5: Export of Coal from India by destination countries during 2024-25

Country	Quantity [MT]	Share %
Nepal	1.495	78.08%
Bangladesh Pr	0.158	8.24%
Oman	0.112	5.86%
U Arab Emts	0.096	5.03%
Others	0.053	2.79%
Total	1.914	100.00%

Chart VIII-I : Share of Import of Coal from top Ten Countries to India in 2024-25

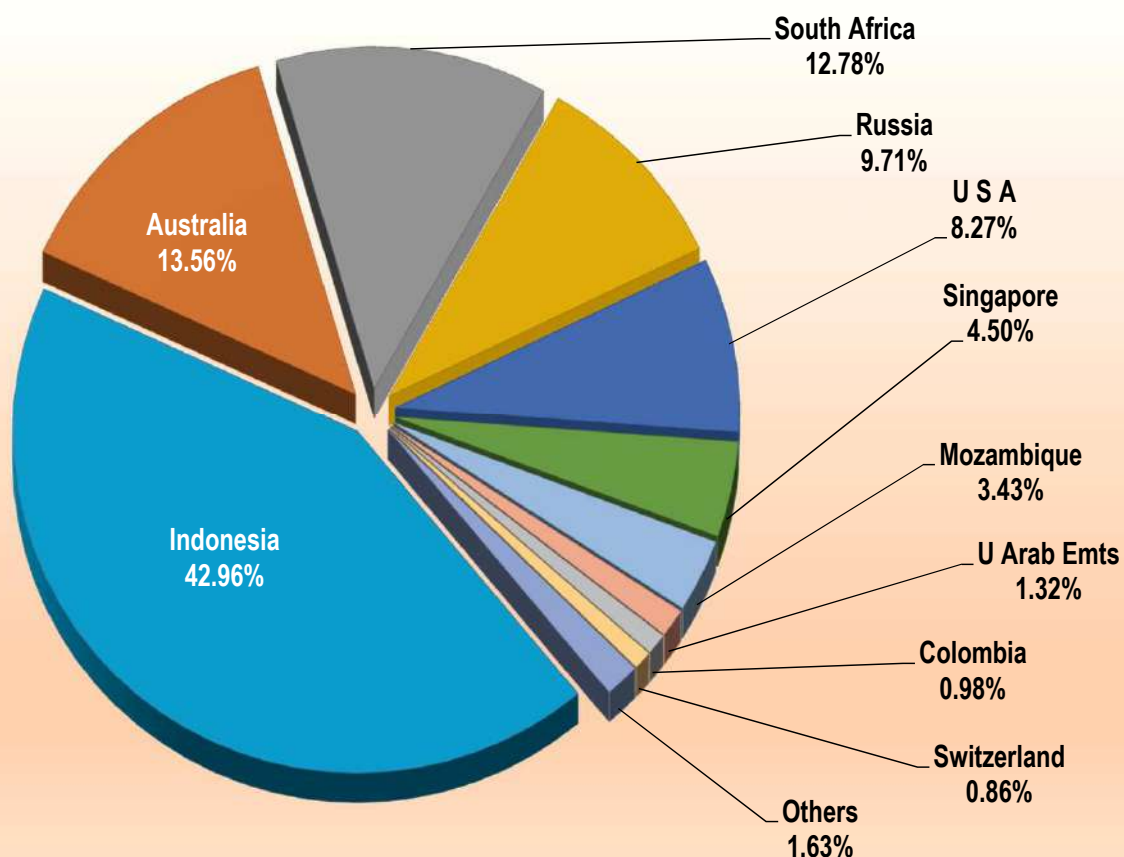


Chart VIII-II : Share of Country Wise Export of Coal from India in 2024-25

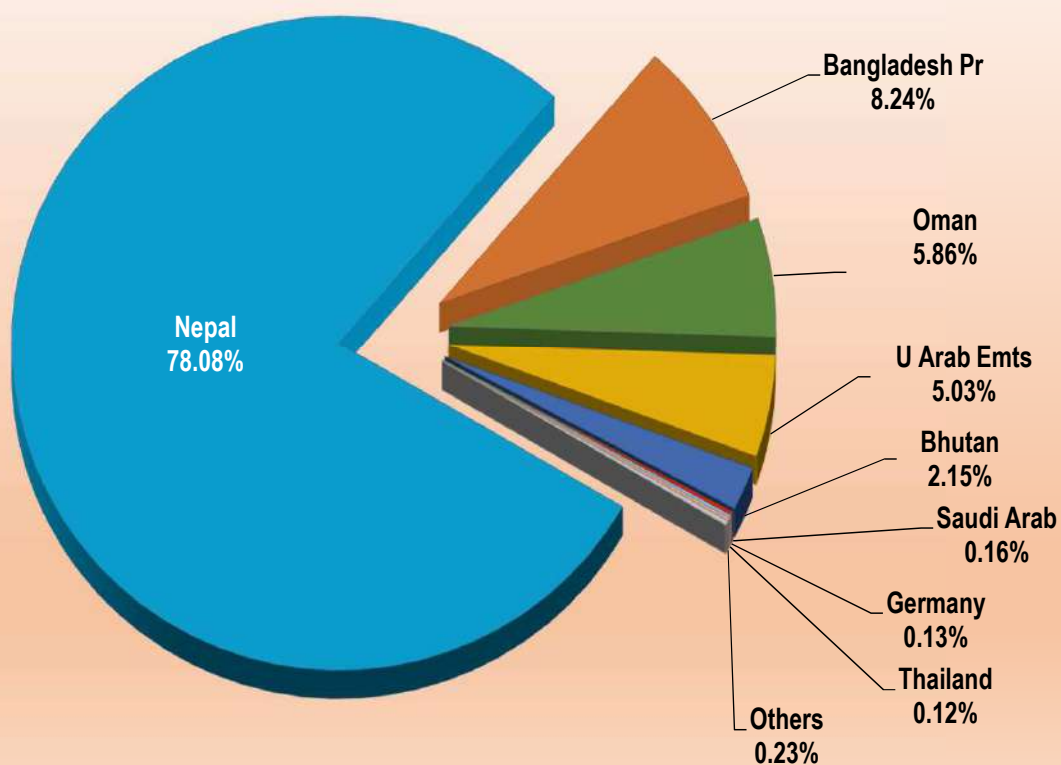


Chart VIII-III : Share of Top Ten Port Wise Import Coal to India in 2024-25

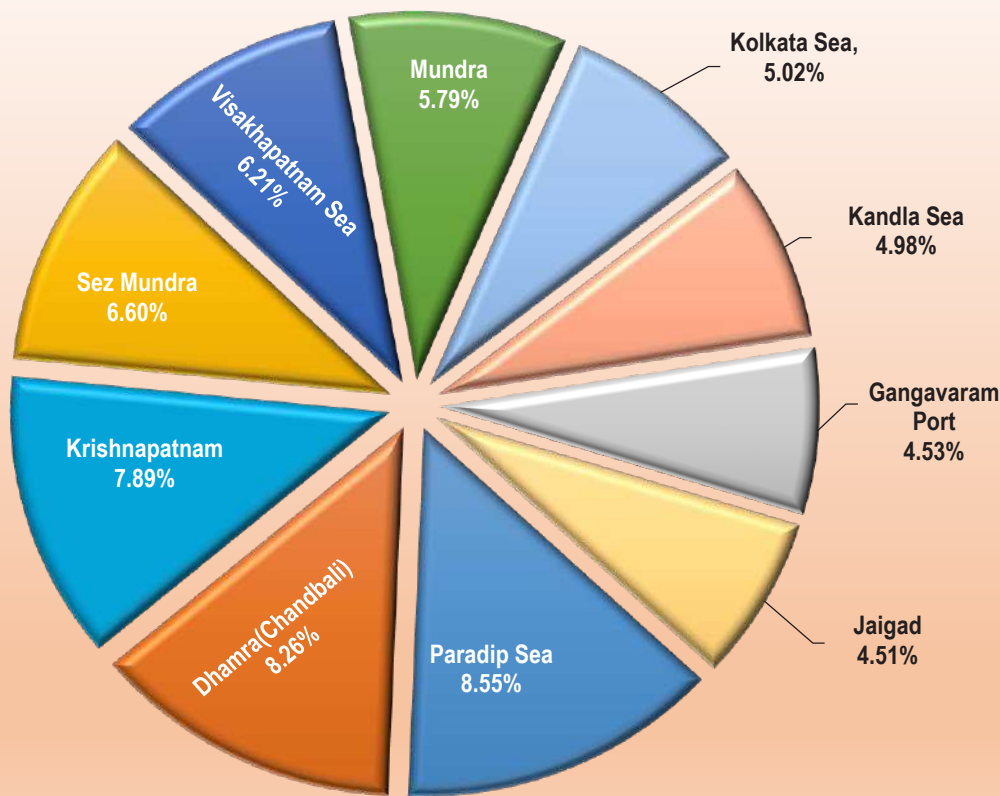


Chart VIII-IV : Share of Top Ten Port Wise Export of Coal from India in 2024-25

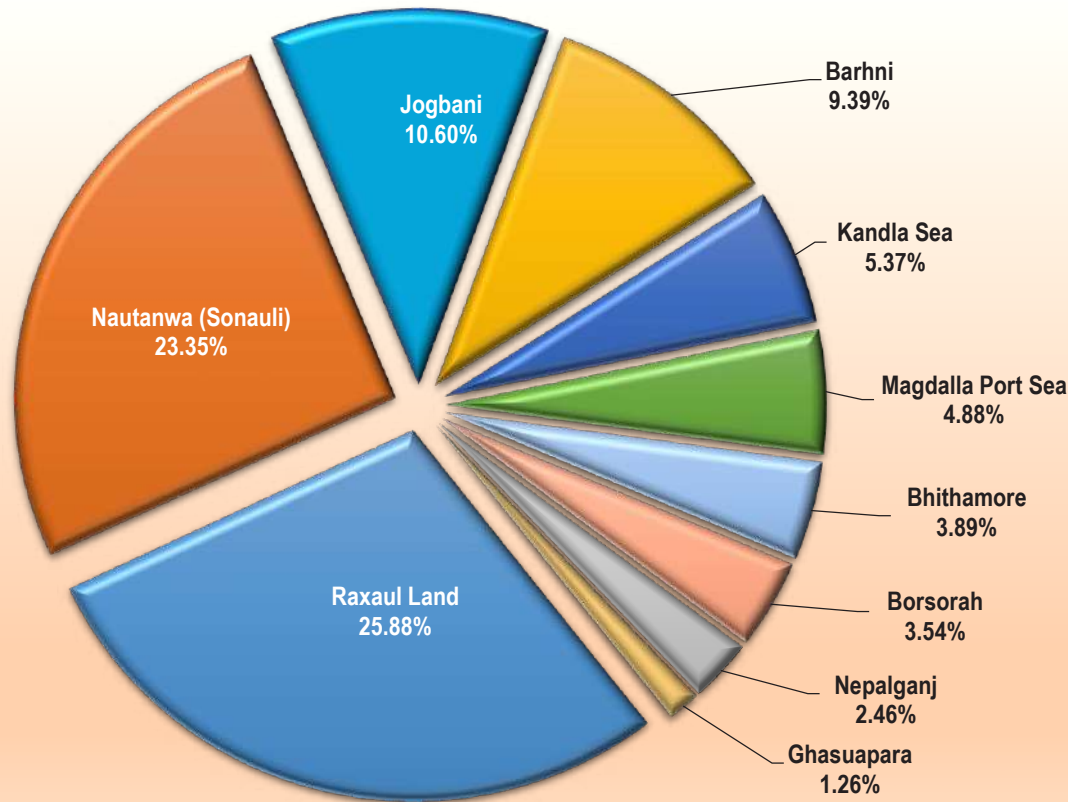
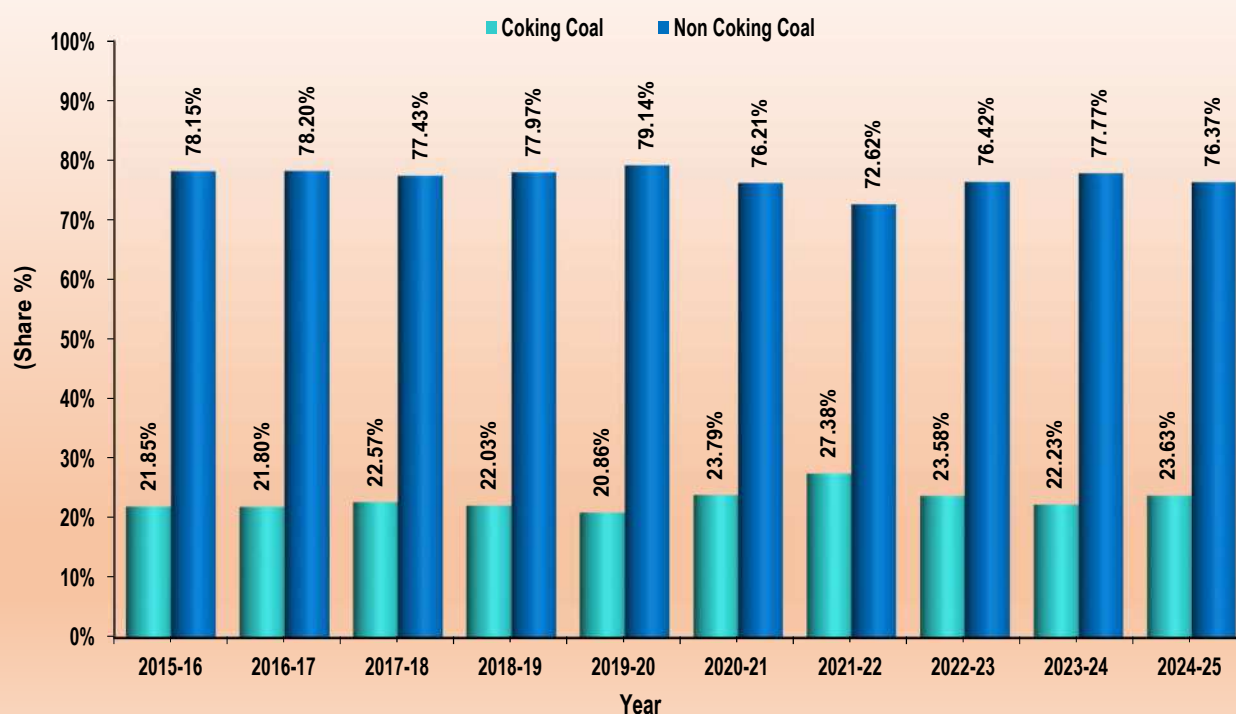


Table 8.1 : Year Wise Import of Coal, Coke & Other Coal Products to India during last Ten Years

(Qty. in MT & Value in Million Rs. & US \$)

Year	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2015-16	44.561	282519.09	4329.92	159.388	577818.53	8836.58	203.949	860337.62	13166.50	3.294	43806.15	720.05
Growth %	▲ 1.9%	▼ 16.3%	▼ 21.6%	▼ 5.3%	▼ 18.3%	▼ 23.6%	▼ 3.8%	▼ 17.7%	▼ 22.9%	▼ 21.0%	▼ 35.6%	▼ 35.8%
2016-17	41.644	412300.61	6138.37	149.365	590772.69	8809.64	191.009	1003073.30	14948.01	3.072	32683.54	500.87
Growth %	▼ 6.5%	▲ 45.9%	▲ 41.8%	▼ 6.3%	▲ 2.2%	▼ 0.3%	▼ 6.3%	▲ 16.6%	▲ 13.5%	▼ 6.7%	▼ 25.4%	▼ 30.4%
2017-18	47.003	595226.36	9231.96	161.245	789543.41	12247.55	208.249	1384769.77	21479.51	4.356	54019.35	805.55
Growth %	▲ 12.9%	▲ 44.4%	▲ 50.4%	▲ 8.0%	▲ 33.6%	▲ 39.0%	▲ 9.0%	▲ 38.1%	▲ 43.7%	▲ 41.8%	▲ 65.3%	▲ 60.8%
2018-19	51.838	720497.64	10341.90	183.510	988707.26	14171.33	235.348	1709204.90	24513.22	4.585	91524.74	1419.92
Growth %	▲ 10.3%	▲ 21.0%	▲ 12.0%	▲ 13.8%	▲ 25.2%	▲ 15.7%	▲ 13.0%	▲ 23.4%	▲ 14.1%	▲ 5.3%	▲ 69.4%	▲ 76.3%
2019-20	51.833	612668.32	8592.55	196.704	914652.23	12794.73	248.537	1527320.55	21387.28	4.931	120644.85	1730.61
Growth %	▼ 0.0%	▼ 15.0%	▼ 16.9%	▲ 7.2%	▼ 7.5%	▼ 9.7%	▲ 5.6%	▼ 10.6%	▼ 12.8%	▲ 7.6%	▲ 31.8%	▲ 21.9%
2020-21	51.198	453552.10	6125.98	164.054	706688.44	9539.41	215.251	1160240.54	15665.39	2.457	44688.59	603.62
Growth %	▼ 1.2%	▼ 26.0%	▼ 28.7%	▼ 16.6%	▼ 22.7%	▼ 25.4%	▼ 13.4%	▼ 24.0%	▼ 26.8%	▼ 50.2%	▼ 63.0%	▼ 65.1%
2021-22	57.123	1027908.35	13757.08	151.504	1259932.89	16871.79	208.627	2287841.24	30628.87	2.506	81031.26	1084.33
Growth %	▲ 11.6%	▲ 126.6%	▲ 124.6%	▼ 7.6%	▲ 78.3%	▲ 76.9%	▼ 3.1%	▲ 97.2%	▲ 95.5%	▲ 2.0%	▲ 81.3%	▲ 79.6%
2022-23	56.053	1538399.74	19285.76	181.615	2297444.02	28749.17	237.668	3835843.76	48034.94	3.632	135750.18	1688.18
Growth %	▼ 1.9%	▲ 49.7%	▲ 40.2%	▲ 19.9%	▲ 82.3%	▲ 70.4%	▲ 13.92%	▲ 67.7%	▲ 56.8%	▲ 44.9%	▲ 67.5%	▲ 55.7%
2023-24	58.813	1330003.62	16067.54	205.718	1772150.89	21410.53	264.531	3102154.51	37478.06	3.959	114746.92	1386.41
Growth %	▲ 4.9%	▼ 13.5%	▼ 16.7%	▲ 13.3%	▼ 22.9%	▼ 25.5%	▲ 11.30%	▼ 19.1%	▼ 22.0%	▲ 9.0%	▼ 15.5%	▼ 17.9%
2024-25	57.576	1032104.44	12227.03	186.046	1463233.35	17322.26	243.622	2495337.79	29549.29	4.880	126961.79	1504.01
Growth %	▼ 2.10%	▼ 22.4%	▼ 23.9%	▼ 9.6%	▼ 17.4%	▼ 19.1%	▼ 7.90%	▼ 19.56%	▼ 21.2%	▲ 23.3%	▲ 10.6%	▲ 8.5%

Year Wise Share of Coking & Non Coking Coal Import to India during last Ten Years



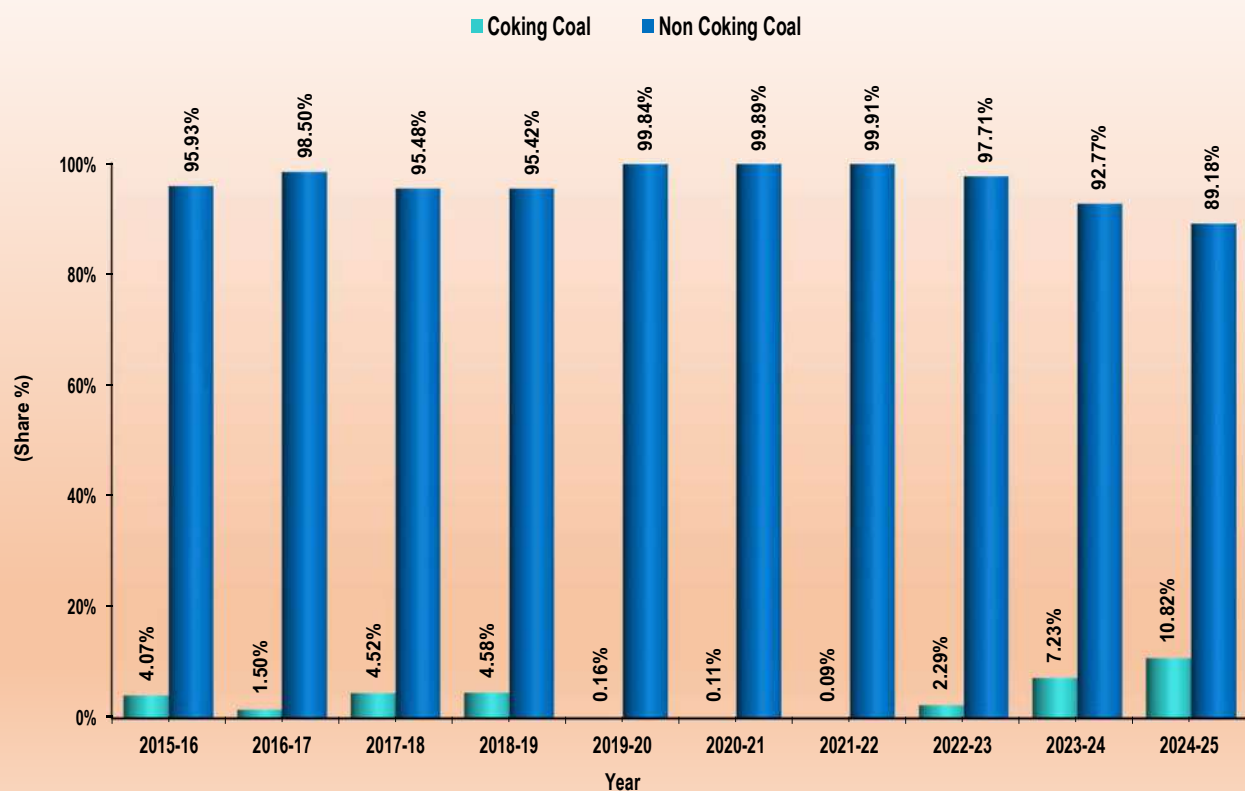
Source: DGCI & S, Kolkata

Table 8.2 : Year Wise Export of Coal, Coke & Other Coal Products from India during last Ten Years

(Qty. in MT & Value in Million Rs. & US \$)

Year	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2015-16	0.064	650.37	10.36	1.511	8348.06	127.30	1.575	8998.43	137.66	0.149	1493.51	22.67
Growth %	▲ 50.8%	▲ 57.5%	▲ 54.2%	▲ 26.4%	▲ 23.1%	▲ 15.3%	▲ 27.2%	▲ 25.0%	▲ 17.6%	▲ 45.7%	▲ 31.0%	▲ 20.9%
2016-17	0.027	114.53	1.68	1.746	9554.72	142.49	1.773	9669.25	144.18	0.089	1063.43	15.83
Growth %	▼ 58.4%	▼ 82.4%	▼ 83.8%	▲ 15.5%	▲ 14.5%	▲ 11.9%	▲ 12.5%	▲ 7.5%	▲ 4.7%	▼ 40.3%	▼ 28.8%	▼ 30.2%
2017-18	0.068	394.41	6.13	1.436	8388.62	130.34	1.504	8783.03	136.47	0.107	1726.21	26.80
Growth %	▲ 154.8%	▲ 244.4%	▲ 264.6%	▼ 17.8%	▼ 12.2%	▼ 8.5%	▼ 15.2%	▼ 9.2%	▼ 5.3%	▲ 20.9%	▲ 62.3%	▲ 69.3%
2018-19	0.060	911.89	12.86	1.247	8587.98	123.80	1.306	9499.86	136.66	0.025	228.09	3.28
Growth %	▼ 12.0%	▲ 131.2%	▲ 109.6%	▼ 13.2%	▲ 2.4%	▼ 5.0%	▼ 13.1%	▲ 8.2%	▲ 0.1%	▼ 76.8%	▼ 86.8%	▼ 87.7%
2019-20	0.002	13.43	0.19	1.028	5818.65	80.98	1.030	5832.07	81.17	0.022	224.42	3.13
Growth %	▼ 97.3%	▼ 98.5%	▼ 98.5%	▼ 17.5%	▼ 32.2%	▼ 34.6%	▼ 21.2%	▼ 38.6%	▼ 40.6%	▼ 11.7%	▼ 1.6%	▼ 4.6%
2020-21	0.003	23.09	0.31	2.942	5712.93	77.42	2.945	5736.03	77.73	0.025	311.91	4.23
Growth %	▲ 94.7%	▲ 72.0%	▲ 66.2%	▲ 186.2%	▼ 1.8%	▼ 4.4%	▲ 186.0%	▼ 1.6%	▼ 4.2%	▲ 15.1%	▲ 39.0%	▲ 35.1%
2021-22	0.001	7.37	0.10	1.315	11224.64	149.69	1.316	11232.01	149.79	0.503	16148.01	215.27
Growth %	▼ 61.9%	▼ 68.1%	▼ 68.1%	▼ 55.3%	▲ 96.5%	▲ 93.4%	▼ 55.3%	▲ 95.8%	▲ 92.7%	▲ 1887.9%	▲ 5077.1%	▲ 4985.7%
2022-23	0.027	770.19	9.35	1.139	14231.26	176.91	1.166	15001.45	186.26	0.034	702.81	8.71
Growth %	▲ 2087.1%	▲ 10348.5%	▲ 9245.8%	▼ 13.3%	▲ 26.8%	▲ 18.2%	▼ 11.4%	▲ 33.6%	▲ 24.3%	▼ 93.2%	▼ 95.6%	▼ 96.0%
2023-24	0.112	2629.62	31.77	1.434	13805.11	166.78	1.545	16434.74	198.55	0.137	3830.59	46.23
Growth %	▲ 318.6%	▲ 241.4%	▲ 239.9%	▲ 25.8%	▼ 3.0%	▼ 5.7%	▲ 32.5%	▲ 9.6%	▲ 6.6%	▲ 299.8%	▲ 445.0%	▲ 430.8%
2024-25	0.207	4012.99	47.81	1.707	14325.68	169.17	1.914	18338.68	216.98	0.119	2880.29	33.97
Growth %	▲ 85.4%	▲ 52.6%	▲ 50.5%	▲ 19.1%	▲ 3.8%	▲ 1.4%	▲ 23.9%	▲ 11.6%	▲ 9.3%	▼ 13.6%	▼ 24.8%	▼ 26.5%

Year Wise Share of Coking & Non Coking Coal Export from India during last Ten Years



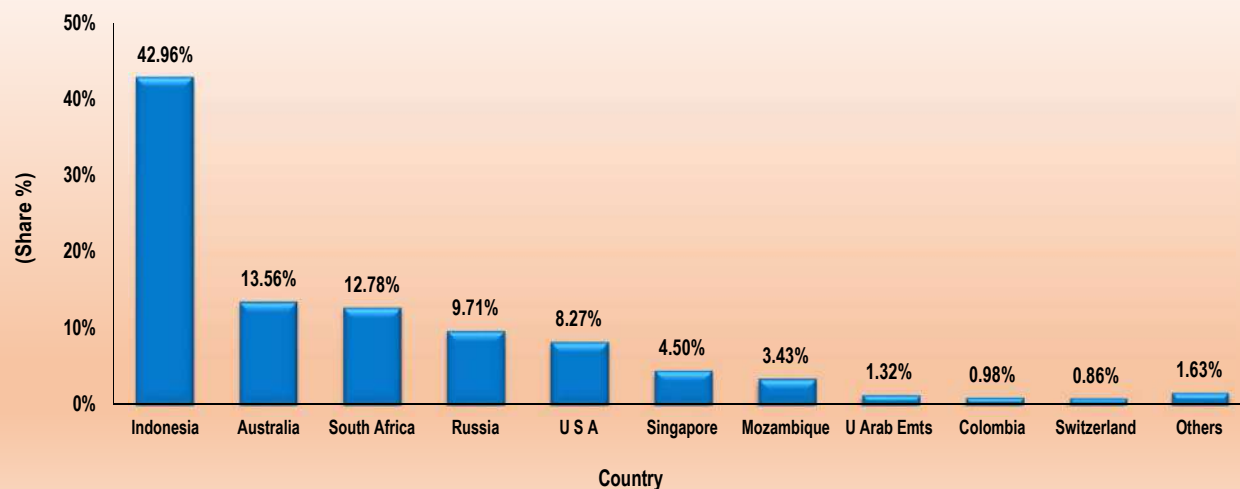
Source: DGCI & S, Kolkata

Table 8.3 : Source Country Wise Import of Coal, Coke & Other Coal Products to India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Country	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)	Qty.	Value(Rs)	Value(\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Afghanistan				0.000	0.301	0.004	0.000	0.301	0.004			
Australia	24.584	470479.142	5576.357	8.451	107301.776	1271.712	33.035	577780.918	6848.069	0.202	5196.417	61.613
Baharain Is				0.005	62.235	0.734	0.005	62.235	0.734	0.001	7.273	0.087
Belgium				0.000	0.143	0.002	0.000	0.143	0.002			
Bhutan							0.000	0.000	0.000	0.000	2.840	0.033
Canada	1.747	35090.262	417.417	0.000	0.882	0.011	1.747	35091.143	417.428			
China P Rp				0.271	3779.779	45.108	0.271	3779.779	45.108	0.506	11083.270	132.053
Colombia	0.082	1498.186	17.958	2.317	22157.993	261.457	2.399	23656.179	279.415	0.178	4563.851	54.040
Croatia				0.000	2.654	0.031	0.000	2.654	0.031			
Estonia							0.000	0.000	0.000	0.004	82.316	0.983
Finland							0.000	0.000	0.000	0.000	7.067	0.082
Germany				0.001	12.699	0.146	0.001	12.699	0.146	0.000	13.222	0.158
Hong Kong				0.785	9839.478	116.166	0.785	9839.478	116.166	0.005	113.283	1.348
Indonesia	2.069	35043.787	414.944	102.583	626273.471	7418.656	104.651	661317.259	7833.600	2.204	54306.593	643.104
Japan							0.000	0.000	0.000	0.395	10901.198	129.361
Kazakhstan				0.165	1759.046	20.251	0.165	1759.046	20.251			
Latvia							0.000	0.000	0.000	0.012	290.677	3.460
Lithuania							0.000	0.000	0.000	0.005	132.831	1.561
Malaysia							0.000	0.000	0.000	0.000	2.594	0.031
Morocco	0.017	211.365	2.515				0.017	211.365	2.515			
Mozambique	3.429	56211.366	665.834	4.934	39046.165	463.274	8.362	95257.532	1129.108			
Netherlands				0.072	613.311	7.348	0.072	613.311	7.348	0.000	1.925	0.023
New Zealand	0.264	4125.138	48.821				0.264	4125.138	48.821			
Norway							0.000	0.000	0.000	0.000	13.911	0.166
Oman				0.001	16.360	0.193	0.001	16.360	0.193	0.001	19.397	0.231
Poland							0.000	0.000	0.000	0.703	22771.712	269.030
Qatar							0.000	0.000	0.000	0.001	17.743	0.211
Russia	8.209	108106.624	1278.263	15.443	175443.570	2075.962	23.653	283550.195	3354.225	0.158	4244.069	50.647
Saudi Arab				0.019	211.359	2.495	0.019	211.359	2.495	0.000	7.191	0.083
Singapore	5.698	112175.281	1329.782	5.271	49812.903	589.955	10.968	161988.184	1919.737	0.108	2598.191	30.732
South Africa				31.133	276160.956	3262.910	31.133	276160.956	3262.910	0.001	33.943	0.406
Spain				0.000	0.013	0.000	0.000	0.013	0.000	0.070	2220.069	25.625
Switzerland	0.849	15944.317	188.257	1.245	10560.943	125.117	2.094	26505.259	313.374	0.199	5351.209	63.763
Taiwan							0.000	0.000	0.000	0.000	0.109	0.001
Tanzania Rep				0.502	5289.680	61.724	0.502	5289.680	61.724			
Turkey				0.003	109.214	1.302	0.003	109.214	1.302			
U Arab Emts	2.032	32327.528	382.187	1.181	11597.573	137.369	3.213	43925.101	519.555	0.124	2939.086	34.713
U K	0.120	1339.988	15.445	0.000	9.041	0.108	0.120	1349.028	15.553	0.001	35.565	0.421
U S A	8.477	159551.459	1889.251	11.664	123157.491	1460.059	20.141	282708.950	3349.310	0.000	2.842	0.033
Unspecified							0.000	0.000	0.000	0.000	1.401	0.016
Vietnam Soc Rep				0.000	14.311	0.169	0.000	14.311	0.169			
Total	57.576	1032104.443	12227.031	186.046	1463233.349	17322.263	243.622	2495337.791	29549.294	4.880	126961.794	1504.015

Share of Imported Coal Source Country Wise (Top Ten) to India during 2024-25



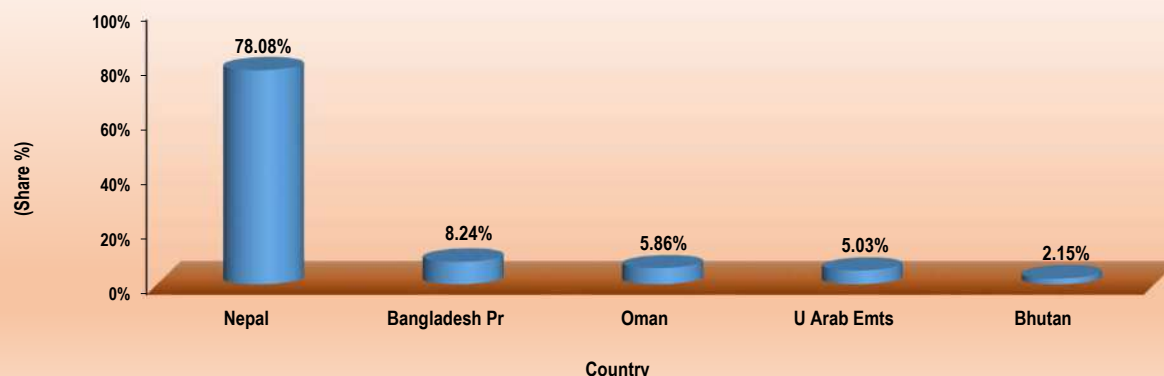
Source: DGCI & S., Kolkata

Table 8.4 : Destination Country Wise Export of Coal, Coke & other Coal Products from India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Country	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Algeria				0.000	0.60	0.01	0.000	0.60	0.01			
Angola				0.000	0.07	0.00	0.000	0.07	0.00			
Argentina				0.000	0.65	0.01	0.000	0.65	0.01			
Armenia							0.000	0.00	0.00	0.00002	0.33	0.00
Australia				0.000	0.61	0.01	0.000	0.61	0.01			
Austria	0.000	0.01	0.00				0.000	0.01	0.00			
Baharain Is				0.000	6.50	0.08	0.000	6.50	0.08			
Bangladesh Pr	0.004	47.98	0.57	0.154	1537.15	18.17	0.158	1585.13	18.74	0.02441	442.49	5.21
Belgium				0.000	1.36	0.02	0.000	1.36	0.02			
Bhutan				0.041	508.36	6.02	0.041	508.36	6.02	0.08238	2205.37	26.01
Brazil				0.000	1.75	0.02	0.000	1.75	0.02			
Canada							0.000	0.00	0.00	0.00003	0.74	0.01
China P Rp				0.000	0.02	0.00	0.000	0.02	0.00			
Dominic Rep							0.000	0.00	0.00	0.00003	1.44	0.02
Egypt A Rp							0.000	0.00	0.00			
Germany	0.000	0.01	0.00	0.003	113.03	1.34	0.003	113.04	1.34			
Ghana				0.000	1.31	0.02	0.000	1.31	0.02	0.00002	1.03	0.01
Indonesia				0.001	17.68	0.21	0.001	17.68	0.21	0.00004	1.60	0.02
Iraq				0.000	3.48	0.04	0.000	3.48	0.04			
Israel				0.000	0.01	0.00	0.000	0.01	0.00			
Italy				0.000	0.00	0.00	0.000	0.00	0.00			
Japan				0.000	1.98	0.02	0.000	1.98	0.02			
Jordan				0.000	0.67	0.01	0.000	0.67	0.01	0.00011	4.75	0.06
Kenya				0.001	19.84	0.23	0.001	19.84	0.23	0.00020	1.69	0.02
Korea Rp				0.001	20.09	0.24	0.001	20.09	0.24			
Kuwait				0.000	1.37	0.02	0.000	1.37	0.02			
Madagascar							0.000	0.00	0.00	0.00000	0.04	0.00
Malaysia				0.001	18.19	0.21	0.001	18.19	0.21			
Maldives				0.000	0.11	0.00	0.000	0.11	0.00	0.00002	0.97	0.01
Morocco				0.000	0.10	0.00	0.000	0.10	0.00			
Myanmar				0.000	1.59	0.02	0.000	1.59	0.02			
Nepal	0.007	62.00	0.74	1.487	11529.47	136.09	1.495	11591.47	136.83	0.00891	144.52	1.71
Netherland				0.000	1.24	0.01	0.000	1.24	0.01			
New Zealand							0.000	0.00	0.00			
Nigeria				0.000	0.92	0.01	0.000	0.92	0.01	0.00109	28.56	0.34
Oman	0.103	3063.22	36.47	0.009	197.12	2.34	0.112	3260.34	38.81	0.00000	0.03	0.00
Philippines							0.000	0.00	0.00			
Poland				0.000	5.01	0.06	0.000	5.01	0.06			
Qatar				0.000	2.69	0.03	0.000	2.69	0.03	0.00035	14.20	0.17
Russia							0.000	0.00	0.00			
Saudi Arab				0.003	185.49	2.20	0.003	185.49	2.20	0.00013	4.84	0.06
Seychelles							0.000	0.00	0.00	0.00003	1.14	0.01
Singapore				0.000	0.00	0.00	0.000	0.00	0.00	0.00000	0.05	0.00
South Africa				0.000	5.09	0.06	0.000	5.09	0.06			
Spain				0.000	0.07	0.00	0.000	0.07	0.00			
Sri Lanka Dsr				0.000	3.09	0.04	0.000	3.09	0.04	0.00049	13.95	0.16
Tanzania Rep							0.000	0.00	0.00	0.00004	2.41	0.03
Thailand				0.002	43.18	0.51	0.002	43.18	0.51			
U Arab Emts	0.094	839.77	10.03	0.003	92.74	1.10	0.096	932.51	11.13	0.00025	10.14	0.12
U K	0.000	0.00	0.00	0.000	2.64	0.03	0.000	2.64	0.03			
U S A				0.000	0.05	0.00	0.000	0.05	0.00			
Vietnam Soc				0.000	0.31	0.00	0.000	0.31	0.00			
Yemen Republic				0.000	0.03	0.00	0.000	0.03	0.00			
Total	0.207	4012.993	47.807	1.707	14325.684	169.170	1.914	18338.677	216.977	0.11854	2880.29	33.97

Share of Destination Country Wise (Top Five) Export of Coal from India during 2024-25



Source: DGCI & S, Kolkata

Table 8.5 : Port Wise Import of Coal, Coke & Other Coal Products to India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Port	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Adani Power Jharkhand Ltd Sez				0.161	1345.17	16.13	0.161	1345.17	16.13			
Ahmedabad Air Cargo Complex				0.000	0.14	0.00	0.000	0.14	0.00			
Anrak Aluminium Sez, Vizag Dc				0.095	678.42	8.02	0.095	678.42	8.02			
Appic Multi Prod Sez Vizag Dc				0.005	38.26	0.46	0.005	38.26	0.46	0.05472	1202.14	14.15
Bangalore Airport	0.000	0.09	0.00	0.000	0.19	0.00	0.000	0.28	0.00			
Bedi Sea	0.076	1139.48	13.54	0.366	2828.26	33.63	0.442	3967.74	47.17			
Bhavnagar				1.489	9457.17	112.39	1.489	9457.17	112.39			
Chennai Air				0.000	0.23	0.00	0.000	0.23	0.00	0.00001	1.82	0.02
Chennai Sea				0.003	95.71	1.14	0.003	95.71	1.14	0.00406	140.52	1.67
Cochin Sea				0.000	5.42	0.06	0.000	5.42	0.06			
Concor Icd Naya Raipur				0.000	4.60	0.06	0.000	4.60	0.06			
Concor Icd/Mmlp Khapri Nagpur				0.001	37.71	0.45	0.001	37.71	0.45	0.00024	1.89	0.02
Darranga (Rangia)							0.000	0.00	0.00	0.00003	0.79	0.01
Dehej Sea				7.772	53806.00	636.90	7.772	53806.00	636.90			
Delhi Air	0.000	0.13	0.00	0.000	0.12	0.00	0.000	0.25	0.00			
Dhamra(Chandbali)	8.097	149975.46	1778.04	12.038	129384.31	1529.75	20.135	279359.76	3307.79	0.04026	562.03	6.71
Dharmatar Sea				3.143	18819.68	223.35	3.143	18819.68	223.35			
Ennore Sea	1.853	34252.02	406.07	6.502	51652.88	610.92	8.356	85904.90	1016.99			
Gangavaram Port	6.357	121588.92	1438.24	4.679	40968.53	483.00	11.037	162557.45	1921.25	0.02200	548.46	6.45
Gopalpur Port	0.088	1803.85	21.60	0.706	6238.03	74.34	0.793	8041.88	95.94	0.02000	528.93	6.27
Hazira Port, Surat				8.344	43951.18	520.98	8.344	43951.18	520.98	0.00003	0.61	0.01
Hetero Infra Sez Nakkapalli Ap				0.054	300.06	3.57	0.054	300.06	3.57			
Htpl Kilaraipur Icd				0.004	108.85	1.29	0.004	108.85	1.29			
Hyderabad Airport	0.000	0.08	0.00	0.000	0.19	0.00	0.000	0.27	0.00	0.00000	0.01	0.00
Icd Bangalore				0.000	0.92	0.01	0.000	0.92	0.01			
Icd Concor Jharsuguda							0.000	0.00	0.00			
Icd Jajpur							0.000	0.00	0.00	0.00050	11.50	0.14
Icd Kanakpura				0.000	7.32	0.09	0.000	7.32	0.09			
Icd Ludhiana				0.002	47.48	0.56	0.002	47.48	0.56			
Icd Mandideep							0.000	0.00	0.00	0.00020	6.05	0.07
Icd Patli							0.000	0.00	0.00	0.00003	0.79	0.01
Icd Sabarmati				0.000	3.75	0.04	0.000	3.75	0.04	0.00002	1.40	0.02
Icd Sahnewal, Grfl				0.002	43.04	0.51	0.002	43.04	0.51			
Icd Sonipat				0.000	5.49	0.07	0.000	5.49	0.07			
Jaigad	5.006	85514.52	1012.22	5.983	52135.29	617.38	10.989	137649.81	1629.60			
Jaigaon							0.000	0.00	0.00	0.00012	3.45	0.04
Jakhav				0.180	2066.06	24.00	0.180	2066.06	24.00			
Kakinada Sea	0.420	7577.23	89.47	0.759	7449.74	88.84	1.180	15026.97	178.31			
Kandla Sea	0.997	19465.67	231.22	11.132	100523.12	1192.24	12.129	119988.79	1423.46	0.18626	4696.31	56.14
Karikal				5.531	34527.06	409.36	5.531	34527.06	409.36			
Kodinar Sea				0.280	2277.32	27.02	0.280	2277.32	27.02			
Kolkata Air	0.000	0.54	0.01	0.000	0.38	0.00	0.000	0.91	0.01			
Kolkata Sea	7.381	137399.49	1627.78	4.846	55276.26	653.87	12.226	192675.75	2281.64	0.64460	15068.88	178.63
Krishnapatnam	3.904	66647.08	789.17	15.313	109873.68	1304.03	19.217	176520.75	2093.20	0.32337	7529.42	89.36
Magdalla Port Sea	0.530	6349.03	74.67	10.091	65964.85	781.02	10.621	72313.89	855.69	1.46673	44267.59	524.18
Marmagoa Sea	5.388	83105.27	983.97	2.327	23857.49	282.99	7.714	106962.76	1266.96	0.09764	2327.33	27.10
Mumbai Air	0.000	0.09	0.00	0.000	0.02	0.00	0.000	0.11	0.00	0.00000	0.51	0.01
Mumbai Sea				1.925	13635.02	162.07	1.925	13635.02	162.07			
Mundra	0.389	7736.29	92.22	13.720	111814.65	1322.35	14.109	119550.94	1414.57	0.00308	78.31	0.93

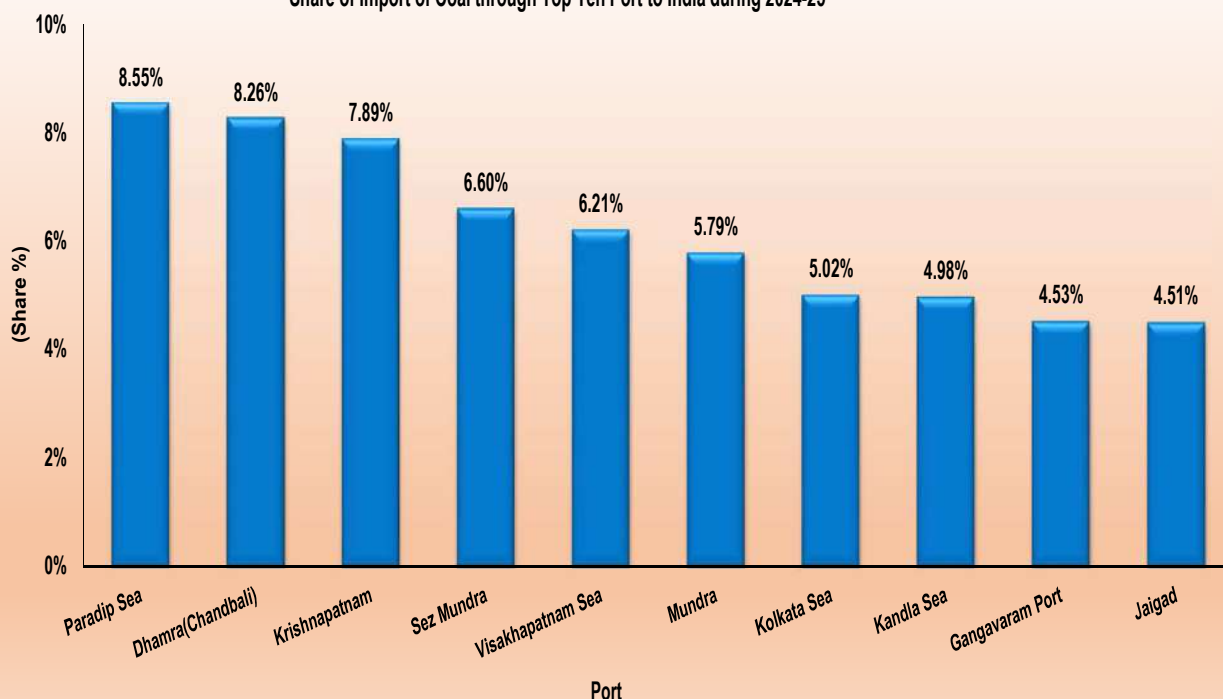
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Table 8.5 : Port Wise Import of Coal, Coke & Other Coal Products to India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Port	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Navlakhi				7.293	37783.01	447.84	7.293	37783.01	447.84			
Newmangalore Sea	0.831	12150.01	143.41	7.076	64225.76	759.01	7.907	76375.77	902.42	0.19710	4717.77	55.06
Nhava Sheva Sea				1.368	8091.18	96.00	1.368	8091.18	96.00	0.02154	533.10	6.33
Okha	0.057	845.07	9.87	1.195	7800.33	91.78	1.252	8645.40	101.65	0.05187	1393.85	16.61
Paradip Sea	11.556	203652.09	2412.13	9.262	99989.03	1184.26	20.818	303641.12	3596.38	0.77937	18901.95	223.19
Parri Infra Co Pvt Ltd				0.061	255.90	3.05	0.061	255.90	3.05			
Pipavab(Vicor)				0.239	3122.49	37.07	0.239	3122.49	37.07	0.02970	980.56	11.75
Porbandar				0.508	4198.36	49.70	0.508	4198.36	49.70	0.06050	1595.26	18.99
Ranpar				0.171	1000.71	11.80	0.171	1000.71	11.80			
Revdanda				0.143	830.70	9.69	0.143	830.70	9.69			
Salaya Port, Gujrat				4.425	36022.61	426.12	4.425	36022.61	426.12			
Sez Jamnagar (Reliance)				1.123	8632.67	99.71	1.123	8632.67	99.71			
Sez Mundra	0.004	65.95	0.79	16.086	103899.13	1227.97	16.090	103965.08	1228.76			
Sikka				0.082	802.54	9.61	0.082	802.54	9.61			
Tuticorin Sea				9.066	56533.34	668.85	9.066	56533.34	668.85	0.00015	11.30	0.14
Visakhapatnam Sea	4.642	92836.10	1102.62	10.498	90815.51	1076.93	15.140	183651.61	2179.55	0.87561	21843.22	259.96
Visakhapatnam Spl Economic Zon							0.000	0.00	0.00	0.00047	6.02	0.07
Total	57.576	1032104.44	12227.03	186.046	1463233.35	17322.26	243.622	2495337.79	29549.29	4.88021	126961.79	1504.01

Share of Import of Coal through Top Ten Port to India during 2024-25



Source: DGCI & S, Kolkata

Table 8.6 : Port Wise Export of Coal, Coke & Other Coal Products from India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

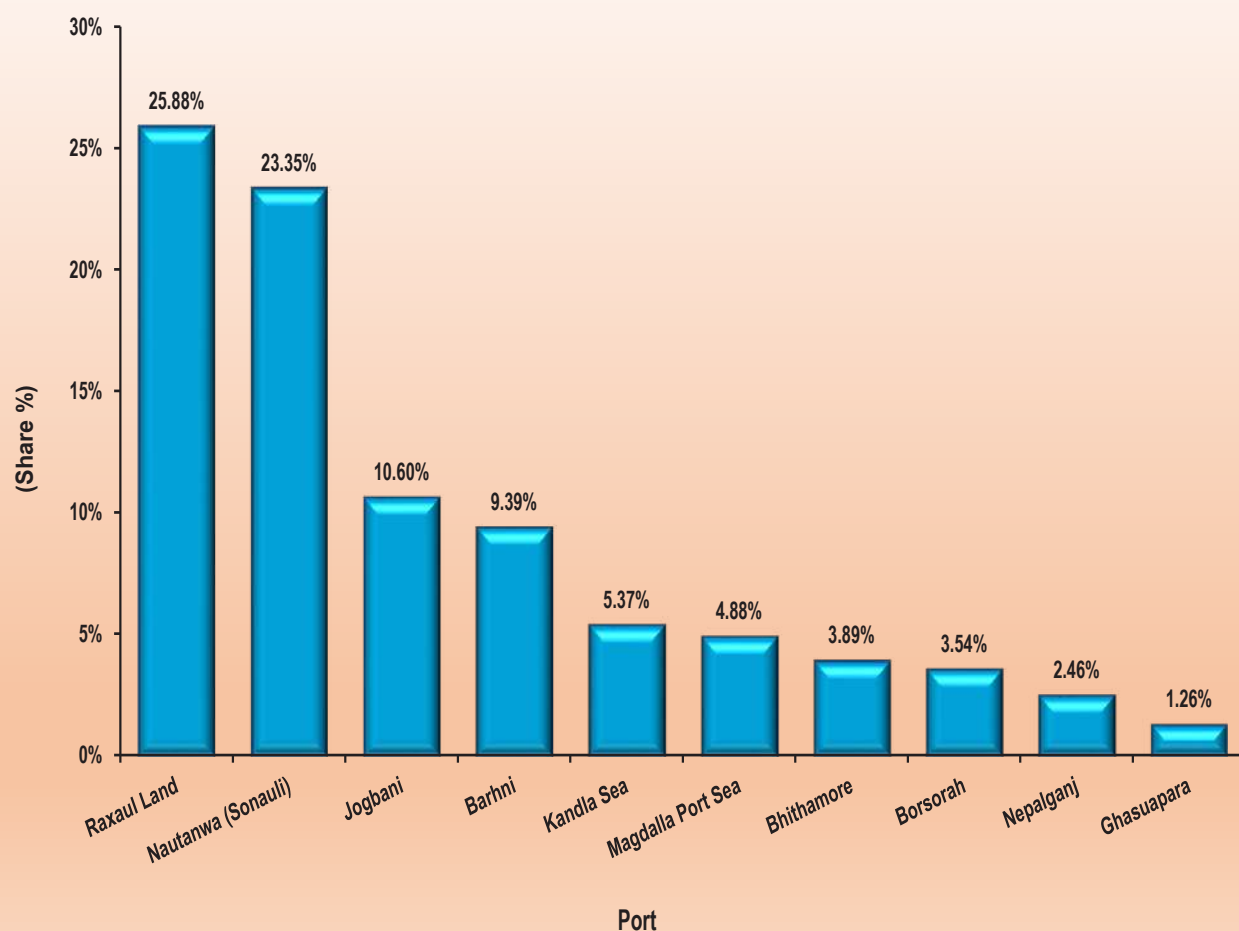
Port	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Ahmedabad Air Cargo Complex	0.00000	0.00	0.00				0.00000	0.00	0.00			
Bairgania				0.01407	122.80	1.44	0.01407	122.80	1.44	0.00005	0.39	0.00
Bangalore Airport							0.00000	0.00	0.00	0.00000	0.44	0.01
Barhni	0.00260	21.36	0.25	0.17718	1387.71	16.35	0.17978	1409.07	16.60	0.00006	0.52	0.01
Bhithamore				0.07454	699.93	8.27	0.07454	699.93	8.27	0.00003	0.42	0.01
Borsorah				0.06779	641.26	7.66	0.06779	641.26	7.66			
Chennai Air				0.00000	0.01	0.00	0.00000	0.01	0.00			
Chennai Sea							0.00000	0.00	0.00	0.00035	11.72	0.14
Concor Icd/Mmlp Khapri Nagpur				0.00000	0.03	0.00	0.00000	0.03	0.00			
Darranga (Rangia)				0.00186	23.15	0.28	0.00186	23.15	0.28	0.01471	387.82	4.58
Dawki				0.00674	64.55	0.76	0.00674	64.55	0.76			
Delhi (Icd)				0.00000	0.02	0.00	0.00000	0.02	0.00			
Delhi Air				0.00000	0.00	0.00	0.00000	0.00	0.00			
Dhubristeamer Ghat				0.00103	10.22	0.12	0.00103	10.22	0.12			
Ghasuapara				0.02406	256.79	2.96	0.02406	256.79	2.96	0.00017	1.70	0.02
Gouriphanta				0.00398	35.24	0.41	0.00398	35.24	0.41	0.00005	0.15	0.00
Hatisar (Deosiri)				0.02255	276.35	3.25	0.02255	276.35	3.25			
Hazira Port, Surat				0.00014	8.68	0.10	0.00014	8.68	0.10			
Icd Chowpayal							0.00000	0.00	0.00			
Icd Kalinganagar	0.00000	0.01	0.00				0.00000	0.01	0.00			
Icd Ludhiana							0.00000	0.00	0.00	0.00000	0.06	0.00
Icd Sabarmati				0.00005	2.92	0.03	0.00005	2.92	0.03			
Jaigaon				0.00034	5.72	0.07	0.00034	5.72	0.07	0.06768	1817.55	21.43
Jogbani				0.20298	1554.97	18.33	0.20298	1554.97	18.33	0.00193	49.22	0.58
Kandla Sea	0.10278	3063.22	36.47				0.10278	3063.22	36.47	0.00025	10.14	0.12
Kolkata Sea				0.00252	63.18	0.75	0.00252	63.18	0.75	0.00003	0.83	0.01
L C S Khunwa				0.01216	102.95	1.21	0.01216	102.95	1.21	0.00005	0.41	0.00
Lcs Birpara Alipurduar				0.00226	29.76	0.36	0.00226	29.76	0.36			
Lcs Golakganj	0.00008	0.74	0.01	0.02309	224.05	2.63	0.02316	224.79	2.63			
Lcs Kamardwisa				0.01406	173.39	2.07	0.01406	173.39	2.07			
Magdalla Port Sea	0.09350	839.77	10.03				0.09350	839.77	10.03			
Mumbai Air				0.00000	5.21	0.06	0.00000	5.21	0.06			
Mundra				0.00928	338.57	4.01	0.00928	338.57	4.01	0.00181	55.11	0.65
Nautanwa (Sonauli)	0.00407	38.08	0.45	0.44281	3297.76	39.02	0.44687	3335.84	39.47	0.00164	33.43	0.40
Nepalganj				0.04716	424.39	5.01	0.04716	424.39	5.01	0.00013	1.64	0.02
Nhava Sheva Sea				0.00028	16.44	0.20	0.00028	16.44	0.20	0.00004	2.40	0.03
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Table 8.6 : Port Wise Export of Coal, Coke & Other Coal Products from India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Port	Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Panitanki	0.00004	0.56	0.01	0.00168	18.41	0.22	0.00172	18.97	0.22			
Paradip Sea							0.00000	0.00	0.00			
Petrapole Land				0.00817	96.48	1.15	0.00817	96.48	1.15	0.01458	264.63	3.12
Pipraun				0.00109	10.26	0.12	0.00109	10.26	0.12			
Raxaul Land	0.00034	2.01	0.02	0.49501	3751.91	44.29	0.49536	3753.92	44.32	0.00457	54.88	0.65
Sonbarsa				0.01164	96.93	1.13	0.01164	96.93	1.13	0.00031	2.98	0.04
Sutarkandi				0.00299	23.63	0.28	0.00299	23.63	0.28			
T.T.Shed (Kidderpore)	0.00373	47.24	0.56	0.01891	185.73	2.19	0.02264	232.98	2.76	0.00966	176.15	2.07
Tikunia				0.00062	5.00	0.06	0.00062	5.00	0.06			
Toothibari, Maharajganj				0.00254	21.21	0.25	0.00254	21.21	0.25	0.00009	0.47	0.01
Tuticorin Sea				0.00000	0.11	0.00	0.00000	0.11	0.00	0.00035	7.21	0.08
Visakhapatnam Sea				0.01344	349.97	4.14	0.01344	349.97	4.14			
Total	0.20713	4012.99	47.81	1.70704	14325.68	169.17	1.91417	18338.68	216.98	0.11854	2880.29	33.97

Share of Port Wise Export of Coal from India during 2024-25



Source: DGCI & S, Kolkata

Table 8.7 : Month Wise Import of Coal, Coke & Other Coal Products to India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Month		Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
		Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
April	Quantity	5.167	112784.32	1352.23	17.250	136779.27	1639.92	22.416	249563.60	2992.15	0.305	7966.01	95.51
	Growth %	▲ 11.36%	▼ 6.11%	▼ 7.67%	▲ 12.19%	▼ 14.26%	▼ 15.68%	▲ 12.00%	▼ 10.76%	▼ 12.24%	▲ 25.82%	▲ 1.52%	▲ 1.02%
May	Quantity	5.269	105777.27	1268.42	19.766	157016.84	1882.86	25.035	262794.11	3151.28	0.411	11464.65	137.48
	Growth %	▼ 2.22%	▼ 20.53%	▼ 21.53%	▼ 12.21%	▼ 28.78%	▼ 29.68%	▼ 10.28%	▼ 25.67%	▼ 26.61%	▼ 16.67%	▼ 29.32%	▼ 30.21%
June	Quantity	5.386	105858.14	1268.20	15.701	126138.56	1511.17	21.086	231996.70	2779.37	0.519	13656.08	163.60
	Growth %	▼ 8.59%	▼ 11.09%	▼ 12.41%	▼ 7.94%	▼ 21.37%	▼ 22.53%	▼ 8.11%	▼ 16.99%	▼ 18.22%	▲ 51.59%	▲ 23.98%	▲ 21.13%
July	Quantity	4.920	98633.62	1179.90	16.888	138519.44	1657.04	21.809	237153.06	2836.94	0.476	12278.57	146.88
	Growth %	▼ 8.70%	▼ 2.49%	▼ 4.18%	▲ 25.79%	▲ 19.95%	▲ 17.88%	▲ 15.91%	▲ 9.47%	▲ 7.58%	▲ 56.22%	▲ 49.88%	▲ 47.30%
August	Quantity	5.437	102503.68	1221.79	15.252	120828.43	1440.21	20.689	223332.11	2662.00	0.393	10891.58	129.82
	Growth %	▲ 15.74%	▲ 19.02%	▲ 17.45%	▲ 5.68%	▲ 1.39%	▲ 0.05%	▲ 8.15%	▲ 8.79%	▲ 7.35%	▲ 59.64%	▲ 54.38%	▲ 52.34%
September	Quantity	4.116	73155.07	872.89	14.211	109762.68	1309.69	18.327	182917.75	2182.58	0.352	9306.95	111.05
	Growth %	▲ 7.98%	▼ 0.52%	▼ 1.43%	▼ 6.25%	▼ 5.19%	▼ 6.05%	▼ 3.39%	▼ 3.37%	▼ 4.25%	▲ 64.10%	▲ 69.71%	▲ 68.17%
October	Quantity	4.127	66767.50	794.57	15.739	121756.87	1448.98	19.866	188524.37	2243.55	0.359	8840.63	105.21
	Growth %	▼ 14.77%	▼ 32.54%	▼ 33.18%	▼ 26.97%	▼ 26.59%	▼ 27.28%	▼ 24.73%	▼ 28.81%	▼ 29.49%	▲ 14.79%	▲ 4.35%	▲ 3.36%
November	Quantity	4.778	75910.18	899.79	13.960	109813.12	1301.65	18.738	185723.30	2201.44	0.601	15152.06	179.60
	Growth %	▼ 4.01%	▼ 36.79%	▼ 37.59%	▼ 24.43%	▼ 28.20%	▼ 29.11%	▼ 20.10%	▼ 31.98%	▼ 32.84%	▲ 112.66%	▲ 101.32%	▲ 98.77%
December	Quantity	3.535	56781.54	668.13	11.755	95771.88	1126.91	15.290	152553.41	1795.04	0.504	12729.50	149.78
	Growth %	▼ 25.58%	▼ 53.40%	▼ 54.34%	▼ 34.02%	▼ 37.84%	▼ 39.09%	▼ 32.24%	▼ 44.71%	▼ 45.82%	▲ 23.07%	▲ 10.94%	▲ 8.71%
January	Quantity	6.071	96966.57	1124.05	16.138	125894.28	1459.38	22.209	222860.85	2583.42	0.363	9371.60	108.64
	Growth %	▲ 32.15%	▼ 15.90%	▼ 18.96%	▼ 1.61%	▼ 8.39%	▼ 11.73%	▲ 5.77%	▼ 11.81%	▼ 15.03%	▼ 9.23%	▼ 15.97%	▼ 19.04%
February	Quantity	4.360	69647.02	800.04	13.500	105546.07	1212.41	17.860	175193.09	2012.45	0.133	3720.10	42.73
	Growth %	▼ 12.79%	▼ 42.53%	▼ 45.23%	▼ 17.59%	▼ 20.26%	▼ 24.00%	▼ 16.47%	▼ 30.90%	▼ 34.15%	▼ 66.02%	▼ 66.76%	▼ 68.33%
March	Quantity	4.412	67319.53	777.02	15.886	115405.91	1332.05	20.298	182725.44	2109.08	0.465	11584.07	133.71
	Growth %	▼ 8.70%	▼ 43.67%	▼ 46.04%	▼ 7.27%	▼ 16.77%	▼ 20.26%	▼ 7.59%	▼ 29.22%	▼ 32.19%	▲ 45.17%	▲ 27.09%	▲ 21.75%
Total	Quantity	57.576	1032104.44	12227.03	186.046	1463233.35	17322.26	243.622	2495337.79	29549.29	4.880	126961.79	1504.01
	Growth %	▼ 2.10%	▼ 22.40%	▼ 23.90%	▼ 9.56%	▼ 17.43%	▼ 19.09%	▼ 7.90%	▼ 19.56%	▼ 21.16%	▲ 23.28%	▲ 10.65%	▲ 8.48%

Share of Month Wise Import of Coal (Coking & Non-coking) to India during 2024-25

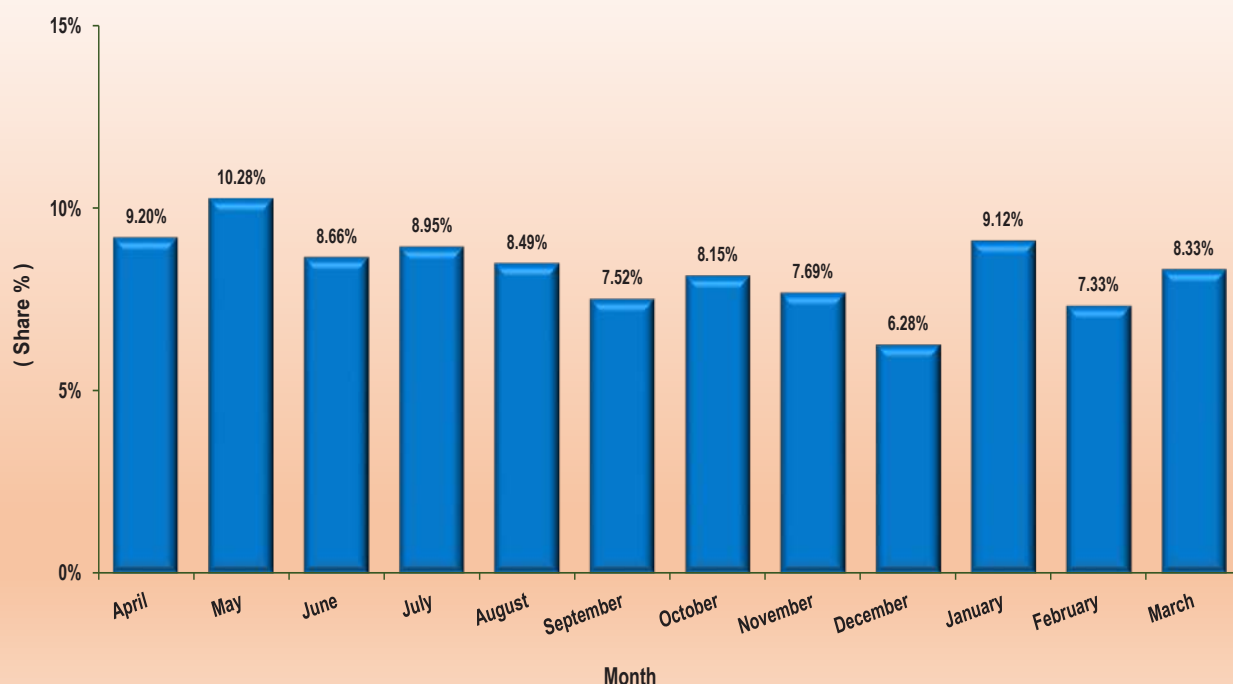
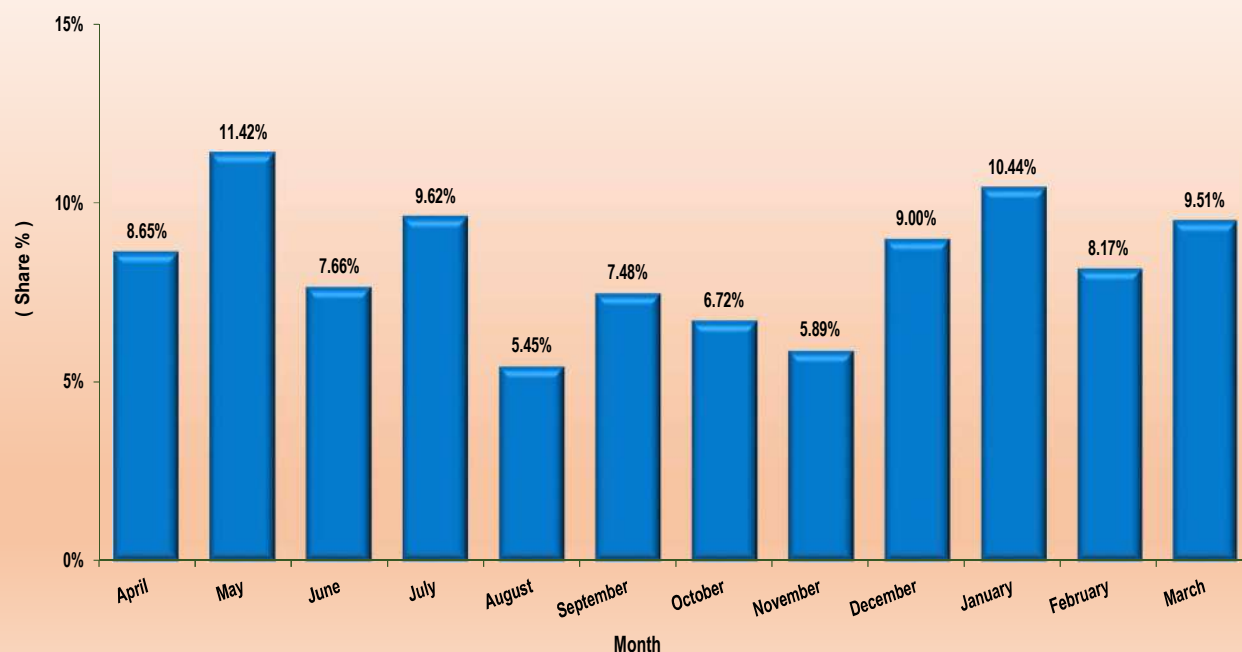


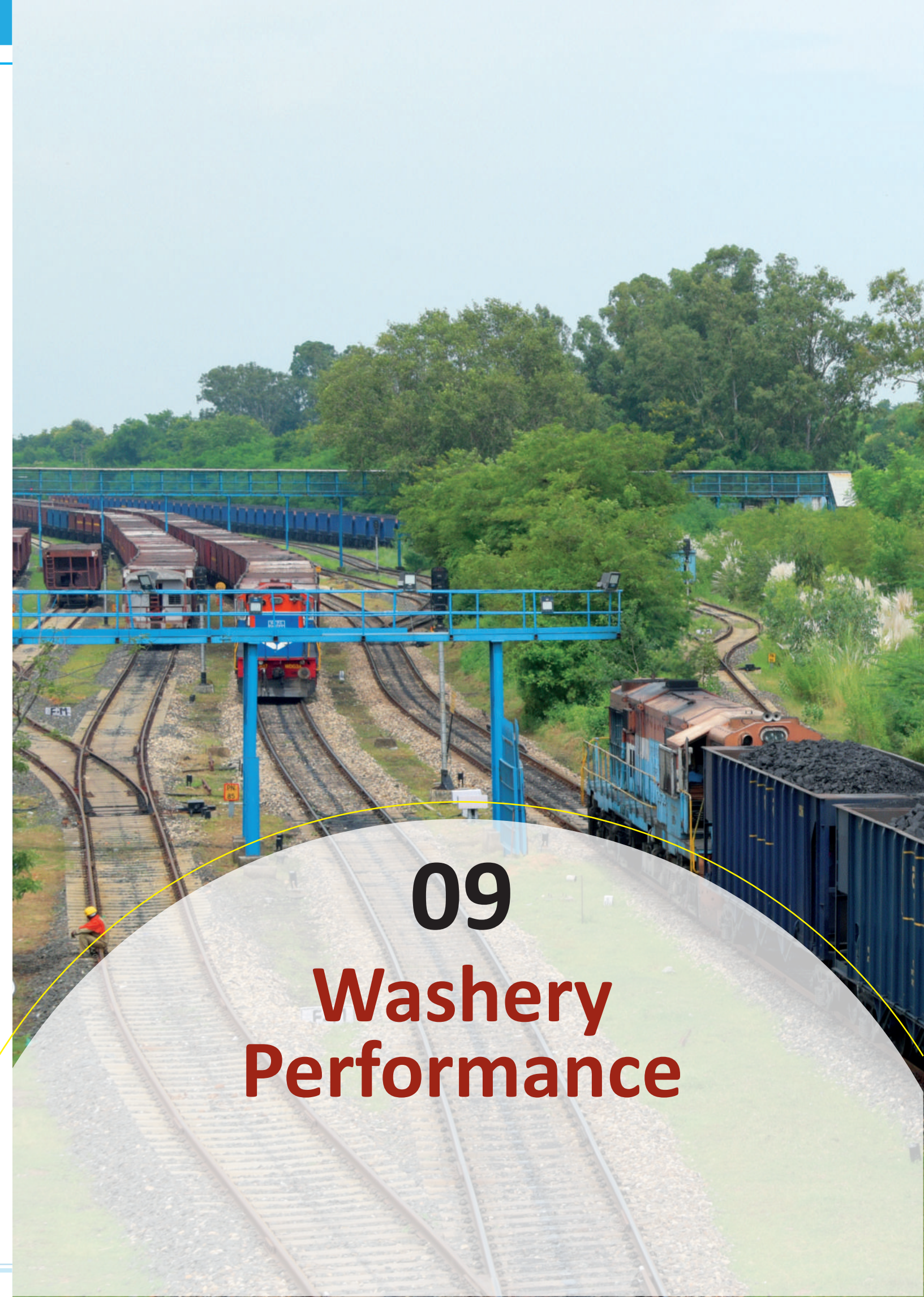
Table 8.8 : Month Wise Export of Coal, Coke & Other Coal Products from India during 2024-25

(Qty. in MT & Value in Million Rs. & US \$)

Month		Coking Coal			Non Coking Coal			Total Coal			Coke & Coal Products		
		Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)	Qty.	Value (Rs)	Value (\$)
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
April	Quantity	0.00055	4.83	0.06	0.165	1368.85	16.41	0.166	1373.68	16.47	0.004	76.94	0.92
	Growth %	▼ 91.06%	▼ 93.49%	▼ 93.60%	▲ 20.05%	▼ 9.30%	▼ 10.81%	▲ 15.32%	▼ 13.25%	▼ 14.69%	▼ 47.48%	▼ 64.86%	▼ 65.45%
May	Quantity	0.06702	1048.55	12.57	0.152	1303.29	15.63	0.219	2351.84	28.20	0.003	62.30	0.75
	Growth %	▲ 5243.57%	▲ 6919.19%	▲ 6830.88%	▲ 49.09%	▲ 5.23%	▲ 3.90%	▲ 112.41%	▲ 87.62%	▲ 85.26%	▼ 76.30%	▼ 82.34%	▼ 82.56%
June	Quantity	0.00248	23.57	0.28	0.144	1231.90	14.76	0.147	1255.47	15.04	0.010	227.88	2.73
	Growth %	▼ 92.10%	▼ 96.96%	▼ 97.01%	▲ 37.02%	▲ 6.84%	▲ 5.26%	▲ 7.40%	▼ 34.91%	▼ 35.87%	▲ 1.46%	▼ 13.77%	▼ 15.04%
July	Quantity	0.03146	890.86	10.66	0.153	1243.11	14.87	0.184	2133.97	25.53	0.009	257.54	3.08
	Growth %	▲ 715.63%	▲ 2086.19%	▲ 2048.46%	▲ 45.62%	▲ 26.41%	▲ 24.23%	▲ 69.39%	▲ 108.37%	▲ 104.77%	▼ 2.57%	▲ 8.74%	▲ 6.87%
August	Quantity	0.02270	681.68	8.13	0.082	734.82	8.76	0.104	1416.50	16.88	0.011	291.81	3.48
	Growth %	▲ 793.51%	▲ 3028.62%	▲ 2987.19%	▼ 3.34%	▼ 8.34%	▼ 9.55%	▲ 19.92%	▲ 72.02%	▲ 69.74%	▲ 39.20%	▲ 26.72%	▲ 25.05%
September	Quantity	0.00376	47.37	0.57	0.139	1120.45	13.37	0.143	1167.82	13.93	0.010	241.00	2.88
	Growth %	▼ 17.99%	▲ 15.75%	▲ 14.70%	▲ 94.01%	▲ 68.54%	▲ 67.01%	▲ 87.29%	▲ 65.48%	▲ 63.98%	▼ 7.27%	▼ 7.80%	▼ 8.64%
October	Quantity	0.05053	457.44	5.44	0.078	661.62	7.87	0.129	1119.06	13.32	0.011	291.70	3.47
	Growth %	▲ 14779.89%	▲ 14693.17%	▲ 14553.29%	▲ 3.18%	▼ 8.80%	▼ 9.66%	▲ 69.26%	▲ 53.60%	▲ 52.15%	▲ 37.25%	▲ 37.58%	▲ 36.28%
November	Quantity	0.00009	0.71	0.01	0.113	1009.61	11.97	0.113	1010.32	11.98	0.012	291.73	3.46
	Growth %	▼ 94.61%	▼ 95.32%	▼ 95.38%	▼ 20.16%	▼ 21.12%	▼ 22.12%	▼ 21.06%	▼ 21.99%	▼ 22.98%	▼ 38.53%	▼ 54.36%	▼ 54.93%
December	Quantity	0.02750	849.54	10.00	0.145	1254.97	14.77	0.172	2104.50	24.76	0.012	270.69	3.19
	Growth %	▲ 368.99%	▲ 1481.18%	▲ 1449.41%	▲ 4.52%	▼ 5.73%	▼ 7.62%	▲ 19.33%	▲ 51.96%	▲ 48.90%	▲ 35.12%	▲ 26.85%	▲ 24.30%
January	Quantity	0.00031	2.82	0.03	0.199	1663.77	19.29	0.200	1666.58	19.32	0.009	222.07	2.57
	Growth %	▼ 99.00%	▼ 99.71%	▼ 99.72%	▲ 22.74%	▲ 17.44%	▲ 13.15%	▲ 3.46%	▼ 30.00%	▼ 32.55%	▼ 45.10%	▼ 60.63%	▼ 62.07%
February	Quantity	0.00056	3.97	0.05	0.156	1267.48	14.56	0.156	1271.45	14.61	0.013	319.94	3.68
	Growth %	▼ 97.60%	▼ 99.36%	▼ 99.39%	▲ 25.69%	▲ 16.84%	▲ 11.35%	▲ 6.27%	▼ 25.52%	▼ 29.02%	▲ 33.52%	▲ 32.82%	▲ 26.58%
March	Quantity	0.00018	1.65	0.02	0.182	1465.82	16.92	0.182	1467.47	16.94	0.014	326.70	3.77
	Growth %	▼ 47.90%	▼ 38.61%	▼ 41.19%	▼ 2.47%	▼ 9.31%	▼ 13.12%	▼ 2.55%	▼ 9.36%	▼ 13.17%	▼ 14.81%	▼ 17.62%	▼ 21.08%
Total	Quantity	0.20713	4012.99	47.81	1.707	14325.68	169.17	1.914	18338.68	216.98	0.119	2880.29	33.97
	Growth %	▲ 85.39%	▲ 52.61%	▲ 50.48%	▲ 19.07%	▲ 3.77%	▲ 1.43%	▲ 23.87%	▲ 11.58%	▲ 9.28%	▼ 13.65%	▼ 24.81%	▼ 26.52%

Share of Month Wise Export of Coal (Coking & Non-coking) from India during 2024-25



The background image shows a railway yard with multiple tracks. A train of blue coal wagons is visible on the right, and another train of brown wagons is on the left. A blue overhead bridge structure spans the tracks. A worker in a red shirt and yellow helmet is visible on the ground near the tracks. The scene is surrounded by green trees and vegetation. A semi-transparent circular overlay is positioned in the foreground, containing the page number and title.

09 Washery Performance

Section IX

Washery Performance

9.1 Performance of Coal Washeries in India

9.1.1 Demand of Power, Steel and Cement in a developing country is closely related to its economic growth. Coal is one of the main inputs for steel, thermal power and cement industry. That is why distribution of coal in adequate quantity and quality to power sector followed by steel and cement manufacturing sector is considered a priority in Indian Coal Industry.

9.1.2 In blast furnace, iron ore, hard coke and limestone are used and hot air is injected into the base of the furnace. The molten iron or hot metal is periodically tapped and sent along with steel scrap and more lime stone to Basic Oxygen Furnace (BOF) to produce almost pure liquid steel. To economise on coking coal consumption, non-coking coal in pulverized form is sometime injected along with hot air. Here coke supplies carbon which acts as a reducing agent of iron ore as well as provides heat to melt the iron.

9.1.3 Coking coal when heated in absence of air, it softens, liquefies and resolidifies into hard but porous lumps called Hard Coke. Hard Coke is made in Coke Oven Batteries by high temperature carbonization (HTC). For manufacturing of hard coke, coking coal must have very low ash content, preferably within 19% and also low sulfur and phosphorous.

9.1.4 Generally Indian coking coal is characterised by high ash and low Sulphur contents and therefore is not considered to be of adequate quality for steel plant. The quality of coal can be improved through the mechanism of washing but cost of washing, at times, is so high that it becomes uneconomical for commercial purpose that is why, major share of total coking coal produced indigenously go for use for metallurgical purpose.

9.1.5 Imported coking coal having low ash content is blended with indigenous coking coal for better use. Moreover, indigenous coking coal is washed in different washeries owned by various coal companies and integrated steel plants to reduce the ash content to make it suitable for use in the steel plant. In the process of washing, besides washed coal or clean coal by-products like middling and rejects/slurries are obtained. Middling so obtained is mostly used in the power sector.

9.2 Contribution of Coal Washeries

9.2.1 We have already explained the role of washeries in coal industry. Table 9.1 provides data on coking coal washeries in India in 2024-25.

9.2.2 Table 9.1 shows the performance of coking coal washeries over the last three years. It may be observed that the performance has increased during the years 2022-23, 2023-24 & 2024-25 with washed coking coal production of 5.310 MT, 5.397 MT & 5.903 MT respectively. However, the corresponding yield percentages were decreased over the same period 38.04%, 32.50% & 37.09%.

9.2.3 Table 9.2 provides details of coal washeries in public sector and private sector and their installed capacities. It may be seen that the total capacity of the coal washeries was 263.57 MTPA.

Table 9.1 : Coking Coal Washery Performance in last Three Years

(Qty. in MT)

Year	Owner Company	Raw Coal Feed	Washed Coal Production	Normative Yield (%)
(1)	(2)	(3)	(4)	(5)
2024-25	BCCL	5.601	1.653	29.51
	CCL	2.389	0.771	32.27
	Total CIL	7.990	2.424	30.34
	SAIL	1.214	0.376	30.98
	Total Public	9.204	2.800	30.42
	TSL (Private)	6.708	3.103	46.24
	Total Private	6.708	3.103	46.24
	Grand Total	15.912	5.903	37.09
2023-24	BCCL	4.858	1.463	30.12
	CCL	2.616	0.796	30.43
	Total CIL	7.474	2.259	30.22
	SAIL	1.198	0.484	40.40
	Total Public	8.672	2.743	31.63
	TSL (Private)	7.932	2.654	33.46
	Total Private	7.932	2.654	33.46
	Grand Total	16.604	5.397	32.50
2022-23	BCCL	4.420	1.434	32.44
	CCL	2.580	0.721	27.95
	Total CIL	7.000	2.155	30.79
	SAIL	0.986	0.620	62.88
	Total Public	7.986	2.775	34.75
	TSL (Private)	5.972	2.535	42.45
	Total Private	5.972	2.535	42.45
	Grand Total	13.958	5.310	38.04

Trend of Washed Coal Production (Coking) during last Three Years

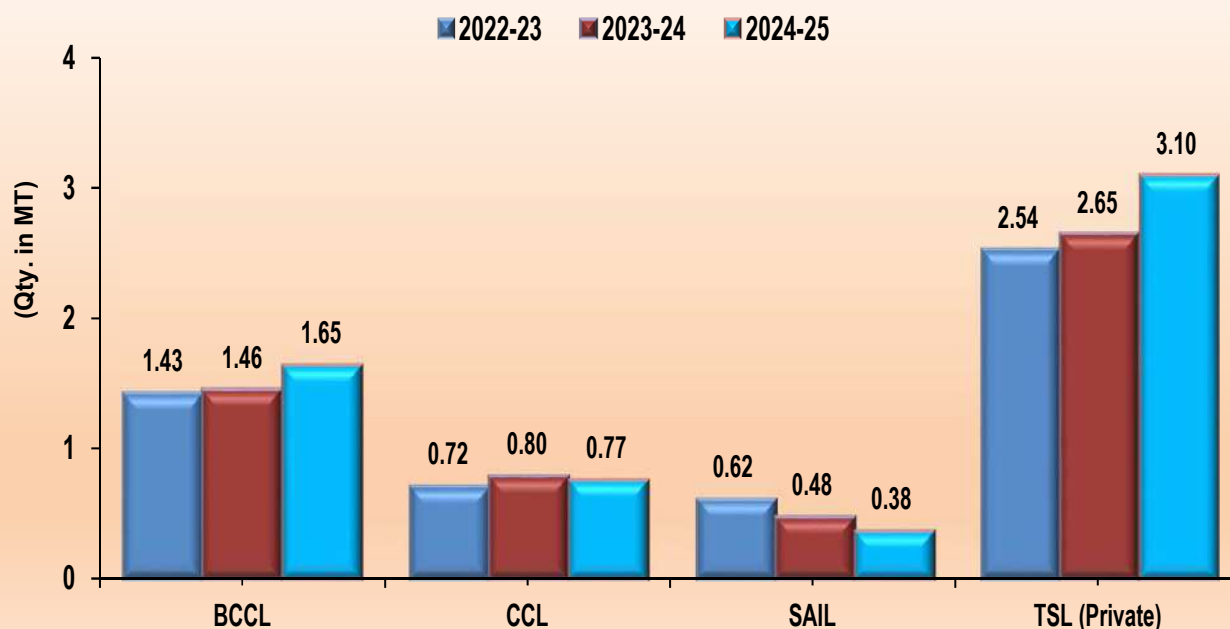
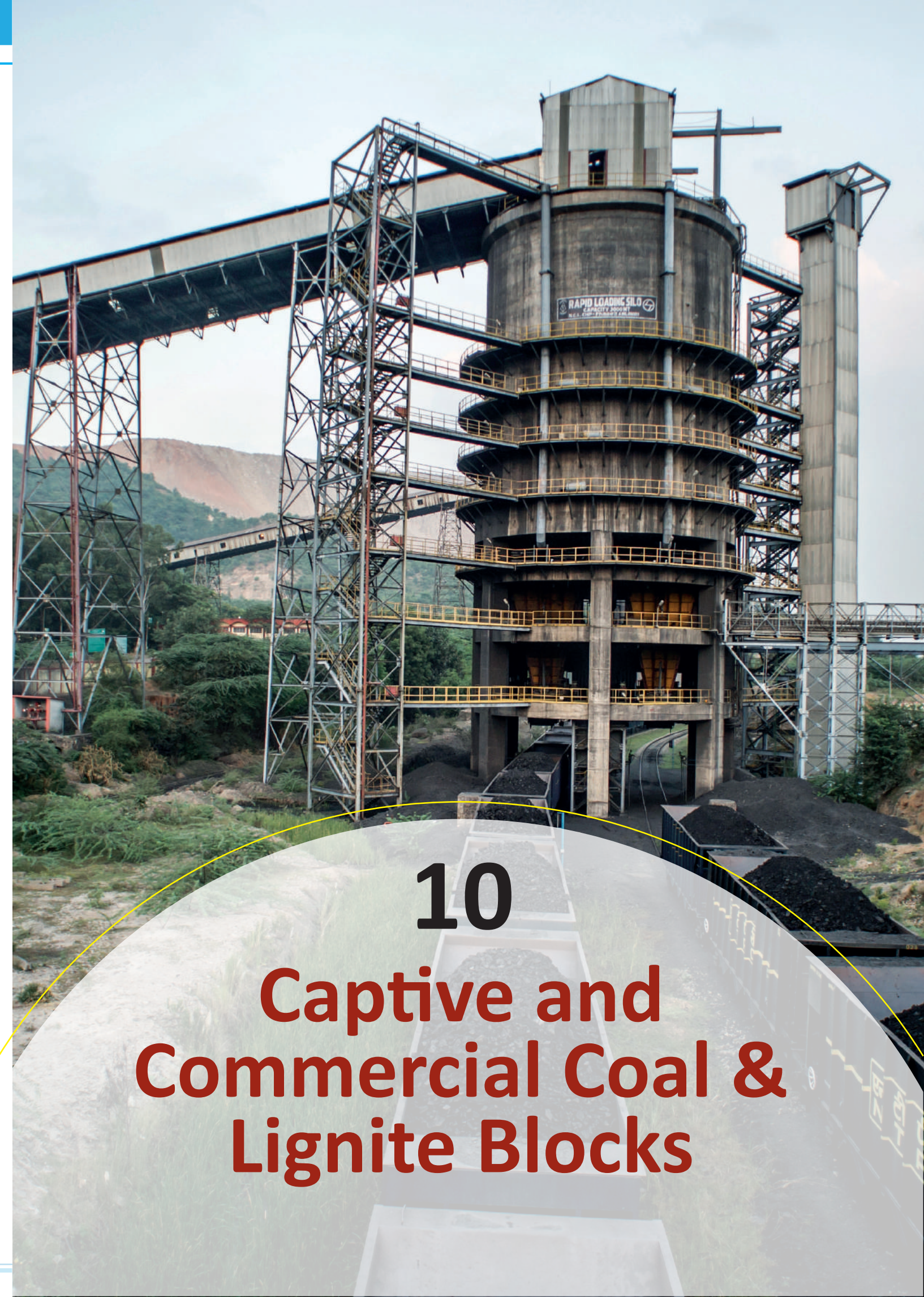


Table 9.2 : Coal Washeries in India during 2024-25

Sl.No.	Owner Company	Name of Washery	Location/ Coal field	State	Coking/ Non-Coking	CIL/ Other PSU /PVT	Raw Coal Capacity (MTPA)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	ACBIL	ACB (India)Ltd ,Chakabura washery	Chakabura,PO-Janwahi,Dist-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	7.50
2	ACBIL	ACB (India)Ltd, Dipka washery	Dipka,PO-Gevra,Dist-Gevra,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	14.00
3	ACBIL	ACB (India)Ltd.,Gevra washery	Gevra,PO-Gevra,Dist-Gevra,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	6.25
4	Aryan Coal Benefication (India) Ltd.	Maruti Clean Coal and Power Ltd.(MPCL) ,Ratija washery	Vill-Ratija,PO-Nonbira,Tehsil-Pali,Dist-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	3.30
5	Aryan Coal Benefication (India) Ltd.	ACB (India) Ltd,Ratija washery (formerly Spectrum Coal & Power Ltd.)	Ratija,PO-Kalghora,Dist-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	11.00
6	Aryan Coal Benefication (India) Ltd.	ACB(India) Ltd,Renki washery (formerly S.V.Power Pvt Ltd.)	Vill-Renki, Tehsil- Pali, dist.-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	2.50
7	Aryan Coal Benefication India) Ltd.	ACB (India) Ltd, Binjhari washery	Po-Gevra,Dist.-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	4.8
8	Mahavir Coal Washeries Pvt. Ltd.	Mahavir Coal Washeries Pvt. Ltd., Baloda (Unit I)	Vill-Bhelai,PO-Baloda,Dist-Janjgir,Champa,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.95
9	Mahavir Coal Washeries Pvt. Ltd.	Mahavir Coal Washeries Pvt. Ltd,Baloda, (Unit II)	Vill-Bhelai,PO-Baloda,Dist-Janjgir,Champa,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
10	Mahavir Coal Washeries Pvt. Ltd.	Mahavir Coal Washeries Pvt. Ltd,Kanhaiband,Jahagir	Kanhaiband,Distt. : Janjgir-Champa,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	2.48
11	Mahavir Coal Washeries Pvt. Ltd.	Mahavir Coal Washeries Pvt. Ltd., Sakri Belmundi	Belmundi ,Tehsil-Takhtpur,Dist-Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.95
12	Hind Energy & Coal Benefication	Hind Energy & Coal Benefication (India) Ltd,Baloda	Vill- Birghani, Tehsil-Baloda,Dist-Janjgir,Champa,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
13	Hind Energy & Coal Benefication	Hind Energy & Coal Benefication (India) Ltd, Gatora	Vill-Gatora,Tehsil-Masturi,Dist-Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
14	Hind Energy & Coal Benefication	Hind Multi Services Private Limited,Birghani, Janjgir	Tehsil-Baloda,Dist-Janjgir Champa,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
15	Hind Energy & Coal Benefication	Clean Coal Enterprises Pvt. Ltd.,Gatora (Unit-1,2 &3)	Vill-Gatora,Tehsil-Masturi,Dist-Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	4.42
16	Hind Energy & Coal Benefication	Hind Multi Services Private Limited,Hindadih, Bilaspur	Hindadih,Dist- Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	3.60
17	KJSL	Sambhavi Coal Benefication Pvt. Ltd.,Gatora	Gatoura,Ratnapur,Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.90
18	KJSL	Bhatia Energy &Minerals Pvt Ltd Coal washery,Kharsia, Raigarh	Vill-Dehjan,Kharsia,Dist-Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	5.00
19	KJSL	KJSL Coal & Power Pvt. Ltd. Vill-Dhatura, Pali,Korba, C.G.	Dhatura,Dipka-Seepat Road,Dist.-Korba,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	4.10
20	KJSL	K L Energy & Coal Benefication Pvt. Ltd.	Vill-Dehjan,Kharsia,Dist-Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.90
21	CPCBL	Chhattisgarh Power & Coal Benefication Ltd.	Sirgitti Industrial Area, Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	1.25
22	Phil Coal	Phil Coal Benefication Pvt. Ltd, Ghutku washery	Vill-Ghutku, Dist-Bilaspur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	2.5
23	Phil Coal	Phil Coal Benefication Pvt. Ltd, Tenda Washery	Vill.-Tenda,Nawapad,Dist.-Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.9
24	Paras Power & Coal beneficiation	Paras Power & Coal Benefication Ltd., Ghutku	Uslapur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
25	Paras Power & Coal beneficiation	Paras Power & Coal Benefication Ltd., Ghutku	Uslapur,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	2.50
26	Radiant Coal	Radiant coal beneficiation Pvt Ltd,Baloda, Unit-1	Baloda, Janjgir-Champa, Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.9
27	Radiant Coal	Radiant coal beneficiation Pvt Ltd,Baloda, Unit-2	Baloda, Janjgir-Champa, Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
28	JPL	Jindal Power Ltd, Coal washery Unit-1)	At & PO-Libra,Tamnar,Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	4.75
29	JPL	Jindal Power Ltd, (Coal washery No.-2)	Vill.-Dongamouha, PO-Dhorabhata,Tamnar,Dist.-Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	3.20
30	JPL	Jindal Power Ltd, (Coal washery No.-3)	Vill.-Dongamouha, PO-Dhorabhata,Tamnar,Dist.-Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	3.60
31	RRVUNL	Parsa East and Kanta Basan Coal washery of M/s RRVUNL	Parsa Kanta Collieries,Vill-Parsa,Dist-Surguja,Chhattisgarh	Chhattisgarh	Non-Coking	Other PSU	18.00
32	RRVUNL	Parsa Opencast Coal Mine(PCB)	Vill.-Salhi, Tehsil- Udaipur, Dist.-Surguja, C.G.	Chhattisgarh	Non-Coking	Other PSU	5
33	Sarda Energy and Minerals Ltd.	Sarda Energy and Minerals Ltd.	Dholnara,Tamnar,Raigarh,Chhattisgarh	Chhattisgarh	Non-Coking	Pvt	0.96
34	Aryan Coal Benefication (India) Ltd.	Aryan Energy Pvt. Ltd., Talcher	25,Industrial Estate,South Baland,Talcher, Odisha	Odisha	Non-Coking	Pvt	2.34
35	Aryan Coal Benefication India) Ltd.	ACB (india) Ltd,Talcher Unit.	Near Balram OCP,Talcher,Angul, Odisha	Odisha	Non-Coking	Pvt	11.00
36	Aryan Coal Benefication (India) Ltd.	Aryan Ispat and Power Pvt Ltd.	Vill-Bomaloi,Tehsil-Rengali,Dist-Sambalpur, Odisha	Odisha	Non-Coking	Pvt	0.70
37	Aryan Coal Benefication (India) Ltd.	ACB (india) Ltd, Hemgir	At-Kanika,PO-Hemgir Road,Tehsil-Hemgir, Dist.-Sundergarh, Odisha	Odisha	Non-Coking	Pvt	5.00
38	GCMPL	Global Coal & Mining Pvt. Ltd., Talcher Unit	Po: South Baland,Talcher Dist: Angul,Odisha-759116	Odisha	Non-Coking	Pvt	4.00

Table 9.2 : Coal Washeries in India during 2024-25

Sl.No.	Owner Company	Name of Washery	Location/ Coal field	State	Coking/ Non-Coking	CIL/ Other PSU /PVT	Raw Coal Capacity (MTPA)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
39	GCMPL	Global Coal & Mining Pvt. Ltd., Jharsuguda Unit, IB Valley	Vill: Belpahar, PO: Obuda Dist: Jharsuguda, Odisha-768217	Odisha	Non-Coking	Pvt	4.00
40	ALPS	ALPS Mining Services	At: Chhualibera, PO: Belpahar Dist: Jharsuguda, Odisha-768217	Odisha	Non-Coking	Pvt	2.00
41	Utkal	Utkal Energy Ltd.	Vill: Kankili, Tehsil: Talcher, Dist: Angul, Odisha-759100	Odisha	Non-Coking	Pvt	0.96
42	Shyam Metalics and Energy Ltd	Shyam Metalics and Energy Ltd, Rengali	Vill: Pandloi, PO: Rengali Dist: Sambalpur, Odisha	Odisha	Non-Coking	Pvt	1.0
43	Earth Minerals Company Ltd.	Earth Minerals Company Ltd, Badhbahal	Vill: Kirarama, PO: Bandhbahal, Dist.: Jharsuguda, Odisha	Odisha	Non-Coking	Pvt	4.0
44	JSPL	Jindal Steel & Power Ltd, Angul	Simplipada, Angul, Odisha	Odisha	Non-Coking	Pvt	6
45	MCL	IB Valley Coal washery, Lakhampur Area	Lakhampur, Po- Bandhbahal, Dist: Jharsuguda, Odisha	Odisha	Non-Coking	CIL	10.00
46	OCL	OCL Iron and Steel Limited	At: Lamloi, PO: Garvana, PS - Rajgangpur, Dist: Sundargarh	Odisha	Non-Coking	Pvt	1.176
47	ACBIL	ACB(India) Ltd, Pandharpouni washery	Vill: Pandharpouni, Rajura Dist: Chandrapur, Maharashtra	Maharashtra	Non-Coking	Pvt	2.6
48	ACBIL	Kartikay Coal washery Pvt. Ltd, Wani washery	Vill: Kalmara road, Wani Dist: Yavatmal, Maharashtra-445304	Maharashtra	Non-Coking	Pvt	2.50
49	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, Gondagaon washery	Vill: Yesamba, Parsioni Dist: Nagpur, Maharashtra	Maharashtra	Non-Coking	Pvt	2.40
50	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, Ghugus washery	Vill: Usgaon, Dist: Chandrapur, Maharashtra	Maharashtra	Non-Coking	Pvt	2.40
51	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, Pimpalgaon washery	Vill: Bramhani, Pimpalgaon Dist: Yavatmal, Maharashtra	Maharashtra	Non-Coking	Pvt	4.8
52	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, Sasti washery	Village Gouri(Sasti) Tal. Rajura, Dist. Chandrapur, Maharashtra	Maharashtra	Non-Coking	Pvt	2.4
53	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, wani washery	Mouza - Kalamna Tal. Wani, Dist. Yavatmal, Maharashtra	Maharashtra	Non-Coking	Pvt	0.45
54	Hind Maha Mineral LLP	Maha Mineral Mining & Beneficiation Pvt Ltd, Majri washery	Deulwada(Majri) Tal Bhadrwati, Dist Chandrapur, Maharashtra	Maharashtra	Non-Coking	Pvt	2.4
55	Rukhmai infrastructure pvt. Ltd.	Rukhmai Coal washery LLP, Nimbala washery	Vill: Nimbala, Tal: Wani, Dist: Yavatmal, Maharashtra	Maharashtra	Non-Coking	Pvt	3.73
56	Rukhmai infrastructure pvt. Ltd.	Rukhmai infrastructure pvt. Ltd., Gondagaon	Gondagaon, Nagpur, Maharashtra	Maharashtra	Non-Coking	Pvt	1.50
57	Rukhmai infrastructure pvt. Ltd.	Rukhmai infrastructure pvt. Ltd., Pandharpouni (Lessor-Bhatia Coal washeries Ltd)	Pandharpouni, Taluka - Rajura, Dist- Chandrapur, Maharashtra	Maharashtra	Non-Coking	Pvt	0.96
58	WCL	Nandan washery	Damua, Dist.-Chindwada, Madhya Pradesh	Madhya Pradesh	Coking	CIL	1.2
59	BCCL	BCCL, Bhojudih Washery	PO: Santaldih, Dist: Purulia, West Bengal-723145	Jharkhand	Coking	CIL	1.7
60	BCCL	BCCL, Dugda washery	Dugda, Dist-Bokaro, Jharkhand	Jharkhand	Coking	CIL	2
61	BCCL	BCCL, Moonidih Washery	Moonidih, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	1.6
62	BCCL	BCCL, Dahibari Washery	At: Dahibari NLW washery PO: Chirkunda, Dhanbad, Jharkhand-828202	Jharkhand	Coking	CIL	1.6
63	BCCL	BCCL, Patherdih-New (NLW) 5.0 MTPA Washery	Patherdih, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	5.00
64	BCCL	BCCL, Patherdih old-washery	Patherdih, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	1.60
65	BCCL	BCCL, Madhuban (old) Washery	Block-II area, PO-Nudkharkee, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	2.5
66	BCCL	BCCL, Sudamdih Washery	Sudamdih, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	1.6
67	BCCL	BCCL, Madhuban 5MTPA Washery	Block-II area, PO-Nudkharkee, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	5
68	BCCL	BCCL, Mohuda Washery	Mohuda, Baghmara, Dhanbad, Jharkhand	Jharkhand	Coking	CIL	0.63
69	CESC Ltd.	Sarshatali Coal Washery	Vill: Madanpur, PO: Kapista, Dist: Paschim Bardhaman, West Bengal	West Bengal	Non-Coking	Pvt	1.50
70	TATA STEEL	TSL, Jamadoba	Jamadoba, Dhanbad, Jharkhand	Jharkhand	Coking	Pvt	2.00
71	TATA STEEL	TSL, Bhelatand	Bhelatand, Dhanbad, Jharkhand	Jharkhand	Coking	Pvt	1.50
72	SAIL/IISCO	CPP, Chasnalla	Chasnalla, Dhanbad, Jharkhand	Jharkhand	Coking	Other PSU	2.04
73	CCL	CCL, Kathara Washery	Kathara Area, Dist.-Bokaro, Jharkhand	Jharkhand	Coking	CIL	3.00
74	CCL	CCL, Sawang Washery	PO-Sawang Colliery, Dist.-Bokaro, Jharkhand	Jharkhand	Coking	CIL	0.75
75	CCL	CCL, Kedla Washery	PO-Kedla, Dist.-Ramgarh, Jharkhand	Jharkhand	Coking	CIL	2.60
76	CCL	CCL, Piparwar Washery	PO-Bachra, Dist.-Chatra, Jharkhand	Jharkhand	Non-Coking	CIL	6.50
77	CCL	CCL, Rajrappa washery	Rajrappa, Ramgarh, Jharkhand	Jharkhand	Coking	CIL	3
78	CCL	CCL, Kargali	PO-Bermo, Dist.-Bokaro	Jharkhand	Coking	CIL	
79	NCL	NCL, Bina Deshaling Plant	Bina Project, Sonbhadra, Uttar Pradesh	Uttar Pradesh	Non-Coking	CIL	4.50
80	TATA STEEL	TSL, West Bokaro- 2	Tata Steel Ltd, PO: Ghatotand, Dist: ramgarh, Jharkhand-825314	Jharkhand	Coking	Pvt	2.5
81	TATA STEEL	TSL, West Bokaro 3	Tata Steel Ltd, PO: Ghatotand, Dist: Ramgarh, Jharkhand-825314	Jharkhand	Coking	Pvt	4.5
82	Monnet	MDCWL, Dakra, Ranchi	N.K Area, PO-Dakra, Ranchi, Jharkhand	Jharkhand	Non-Coking	Pvt	3.50
83	SCCL	Manuguru Washery, SCCL (Through Global Coal & Mining Pvt. Ltd. Manuguru)	At: Manuguru, Dist-Bhadradri-Kothagudem, Telangana	Telangana	Non-Coking	Other PSU	0.96



10

Captive and Commercial Coal & Lignite Blocks

Section X

Captive and Commercial Coal & Lignite Blocks

Captive Coal & Lignite Blocks

10.1.1 The policy of the allotment of Captive Coal Blocks was adopted by the Government of India in the year 1993 and as per this policy by the end of 2013-14, out of total allocated 218 coal blocks, 80 coal blocks were de-allocated. Thus, at the end of 2013-14, 138 coal blocks included 28 lignite blocks remained allocated under the category of Captive Coal Block. During the year 2014-15 by virtue of judgment dated 25.08.2014 read with the order dated 24.09.2014 of the Hon'ble Supreme Court of India, out of 218 captive coal blocks, allocation of 204 coal blocks were cancelled except allocation of 12 coal blocks for UMPPs and one coal block each allocated to NTPC and SAIL.

10.1.2 Further, allocation of 10 coal blocks of UMPP were cancelled. As on March, 2022, 02 coal blocks allocated through earlier dispensations stand allocated.

10.1.3 Subsequent to the order of the Hon'ble Supreme Court of India, 42 nos. of producing coal blocks [Schedule II coal mines as per the Coal Mines (Special Provisions) Ordinance, 2014 replaced by the Coal Mines (Special Provision) Act, 2015) were allowed to produce coal up to 31.03.2015.

10.1.4 As on 31.03.2025, the number of coal blocks that exist is 192 (Under CMPS act-131 + Under MMDR act – 57 + Blocks not cancelled - 4).

10.1.5 Up to March 2025, the total number of vested/ allocated coal block was 188. The State Wise distribution of these coal mines is given in Statement 10.1.8

Statement 10.1: State-Wise distribution Vested/ Allocated Coal Blocks up to March 2025

State	No. of Coal blocks		
	MMDR	CMSP	Total
Arunachal Pradesh		1	1
Assam	2		2
Chhattisgarh	8	21	29
Jharkhand	11	43	54
Madhya Pradesh	18	15	33
Maharashtra	4	15	19
Odisha	12	22	34
Telangana		1	1
West Bengal	2	13	15
Total	57	131	188

10.1.6 The number of lignite blocks that stand allocated as on 31.03.2025, is 25.

Table 10.1 : Coal & Lignite Blocks Allocated/Vested under MMDR & CM(SP) Act upto 2024-25

Sector	End-use	No. of Blocks	Geological/Extractable Reserve (Qty. in MT)
(1)	(2)	(3)	(4)
Coal Blocks :			
PSU(C)	Power	12	4110.15
	Sale of Coal	13	4860.89
	NRS	3	267.68
	UMPP	0	0.00
	Total	28	9238.72
PSU(S)	Power	32	4309.26
	Sale of Coal	11	1981.20
	NRS	0	0.00
	UMPP	0	0
	Total	43	6290.46
PVT	Power	4	180.38
	Sale of Coal	98	19182.72
	NRS	17	554.20
	UMPP	2	333.77
	Total	121	20251.06
All India	Power	48	8599.79
	Sale of Coal	122	26024.81
	NRS	20	821.88
	UMPP	2	333.77
	Total	192	35780.24
Lignite Blocks :			
State PSU	Power	12	1093.94
	Sale of Coal	11	408.93
	Total	23	1502.87
Private	Power	1	44.66
	Sale of Coal	1	7.80
	Total	2	52.46
All India	Power	13	1138.60
	Sale of Coal	12	416.73
	Grand Total	25	1555.33

Share of Sector Wise number of Coal Blocks Allocated upto 2024-25

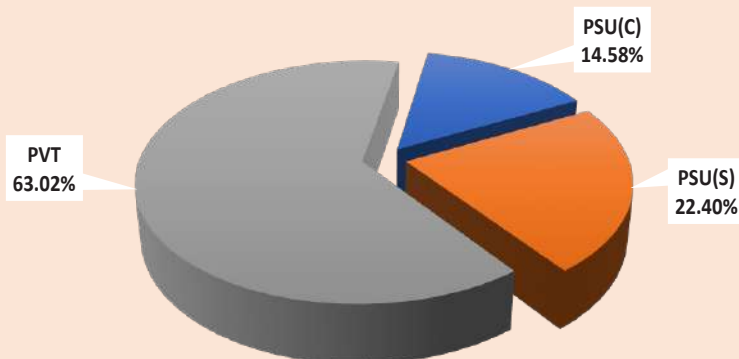


Table 10.2 : Year Wise and Sector Wise Captive Coal Blocks Allocated/Vested including Blocks Allotted under CMN, MMDR & CM(SP) Act upto 2024-25

(GR in MT)

Year of Allotment	Power		NRS		Government Commercial		Private Commercial		UMPP		Total	
	Number of Coal Blocks	Geological/Extractable Reserve	Number of Coal Blocks	Geological/Extractable Reserve	Number of Coal Blocks	Geological/Extractable Reserve	Number of Coal Blocks	Geological/Extractable Reserve	Number of Coal Blocks	Geological/Extractable Reserve	Number of Coal Blocks	Geological/Extractable Reserve
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1995-96			1	96.31							1	96.31
1997-98											0	0.00
2003-04	1	607.81									1	607.81
2005-06									2	333.77	2	333.77
2007-08											0	0.00
2008-09											0	0.00
2009-10											0	0.00
2014-15	20	1197.16	6	82.72							26	1279.88
2015-16	18	4585.73	7	111.78							25	4697.51
2016-17	5	1618.16	2	171.37	2	270.15	1.000	51.13			10	2110.81
2017-18											0	0.00
2018-19					5	1076.20					5	1076.20
2019-20	4	590.93	4	359.70	1	337.00					9	1287.63
2020-21					3	66.60	14	2561.90			17	2628.50
2021-22					2	573.85	10	2528.49			12	3102.34
2022-23					2	1.05	20	5137.25			22	5138.30
2023-24					5	2569.37	27	6655.31			32	9224.67
2024-25					4	1947.87	26	2248.64			30	4196.51
Total	48	8599.79	20	821.88	24	6842.09	98	19182.72	2	333.7680	192	35780.24

Note: Some coal blocks allocated earlier were deallocated or reallocated later on. Accordingly year-wise allocations have been modified.

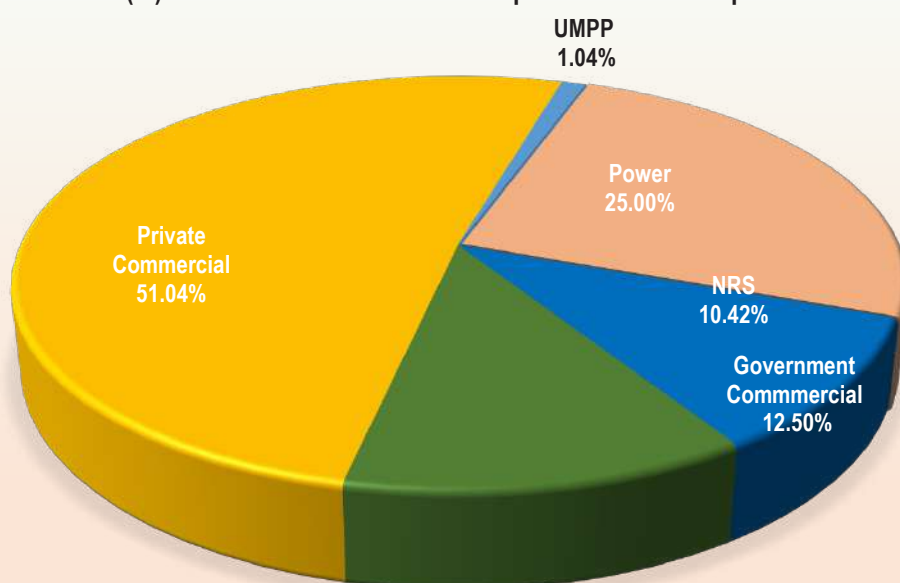
Share (%) of Sector Wise Allotment of Captive Coal Blocks upto 2024-25

Table 10.3 : State Wise and Sector Wise Captive Coal Blocks Allocated/Vested including Blocks Allotted under MMDR, CM(SP) Act upto 2024-25

(GR in MT)

State	Power		NRS		Government Commercial		Private Commercial		UMPP		Total	
	Number of Coal Blocks	Geological/ Extractable Reserve	Number of Coal Blocks	Geological/ Extractable Reserve	Number of Coal Blocks	Geological/ Extractable Reserve	Number of Coal Blocks	Geological/ Extractable Reserve	Number of Coal Blocks	Geological/ Extractable Reserve	Number of Coal Blocks	Geological/ Extractable Reserve
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Arunachal Pradesh							1	14.97			1	14.97
Assam					2	1.05					2	1.05
Chhattisgarh	9	2713.490	3	59.060			17	4165.294			29	6937.84
Jharkhand	14	3942.28	5	169.04	12	2307.80	25	1931.71			56	8350.83
Madhya Pradesh	2	442.78	4	92.18	1	141.00	26	4326.89	2	333.77	35	5336.61
Maharashtra	6	89.39	4	28.50			9	688.30			19	806.19
Odisha	7	1294.50	3	304.10	7	3926.09	17	7771.87			34	13296.55
Telangana	1	38.70									1	38.70
West Bengal	9	78.65	1	169.00	2	466.15	3	283.69			15	997.49
Total	48	8599.79	20	821.88	24	6842.09	98	19182.72	2	333.768	192	35780.24

Share (%) of State Wise Coal Blocks upto 2024-25

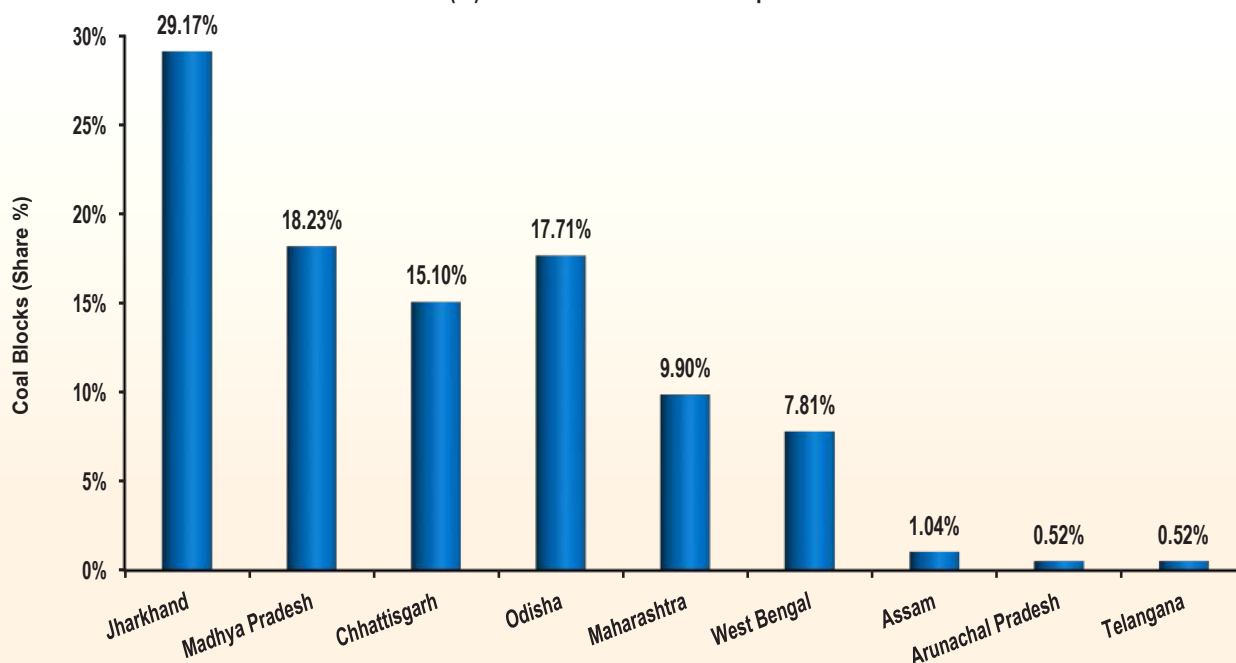


Table 10.4 : Lignite Blocks Allocated upto 2024-25

Sl. No.	State	Date of Allocation	Name of Block	Name of Allocattee	Number of Blocks	Sector	GR while Allotting (MT)	End-use Plant	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Gujarat	04.04.2000	Khadsaliya	GHCL	1	Pvt	7.80	Commercial	Producing
2		05.12.2001	Tadkeswar	GMDC	1	Pub	40.00	Commercial	Producing
3		30.04.2003	Mata na Madh	GMDC	1	Pub	34.00	Commercial	Producing
4		21.07.1973	Panandhro	GMDC	1	Pub	98.00	Commercial	Producing
5-6		05.12.2001	Rajpardi /G-19 Extn (Amod)	GMDC	2	Pub	21.00	Commercial	Producing
7		09.03.2000	Mongrol Valia	GIPCL	1	Pub	341.74	Power	Producing
8		06.09.2005	Khadsaliya-II	GPCL	1	Pub	22.50	Power	Non-producing
9		06.09.2005	Surka III	GPCL	1	Pub	NA	Power	Non-producing
10		05.12.2001	Surkha (North), Bhavnagar	GMDC	1	Pub	69.63	Commercial	Producing
11		23.09.2009	Umarsar	GMDC	1	Pub	27.50	Commercial	Producing
12		15.12.1995	Vastan	GIPCL	1	Pub	39.99	Power	Producing
13		22.09.1995	Ghogra-Surka	GPCL	1	Pub	60.68	Power	Producing
14		10.08.2015	Panandro Ext	GMDC	1	Pub	NA	Power	Non-producing
15		10.08.2015	Bharkandam	GMDC	1	Pub	NA	Commercial	Non-producing
Total Gujarat					15		762.840		
1	Rajasthan	02.11.1994	Giral	RSSML	1	Pub	101.90	Commercial	Producing
2		25.08.2001	Matasukh	RSMML	1	Pub	16.90	Commercial	Producing
3		25.08.2001	Kasnau Igiya	RSMML	1	Pub		Commercial	Producing
4		06.09.2004	Soneri	RSMML	1	Pub	42.56	Power	Producing
5		01.07.2005	Gurha(W)	RSMML	1	Pub	37.50	Power	Non-producing
6		01.07.2005	Gurha(E)	V.S Lig	1	Pvt	44.66	Power	Producing
7		13.11.2006	Kapurdih	BLMCL	1	Pub	91.99	Power	Producing
8		13.11.2006	Jalipa	BLMCL	1	Pub	316.28	Power	Producing
9		13.11.2006	Shivkar-Kurla	RSMML	1	Pub	112.00	Power	Non-producing
10		13.11.2006	Sachcha Sauda	RSMML	1	Pub	28.70	Power	Non-producing
Total Rajasthan					10		792.49		
Grand Total					25		1555.33		
Note: GR of Khadsaliya etc. is estimated from inferred GR.									

Table 10.5 : State Wise Captive & Commercial Coal Blocks Vested/Allocated upto 2024-25

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Arunachal Pradesh	Namchik Nampuk	1	14.97	17-08-2023	CMSP	Auction	Coal Pulz Private Ltd	PVT	Sale of Coal
Arunachal Pradesh Total			1	14.97						
1	Assam	Koilajan	1	0.584	10-10-2022	MMDR	Auction	Assam Mineral Development Corp. Ltd.	PSU(S)	Sale of Coal
2		Garampani	1	0.468	10-10-2022	MMDR	Auction	Assam Mineral Development Corp. Ltd.		
Assam Total			2	1.05						
1	Chhattisgarh	Chotia	1	7.38	23-03-2015	CMSP	Auction	Bharat Aluminium Company Ltd.	PVT	NRS
2		Gare Palma IV-4	1	7.38	23-03-2015	CMSP	Auction	Hindalco Industries Ltd.		
3		Gare-Palma Sector-IV/8	1	44.30	22-04-2015	CMSP	Auction	Ambuja Cements Ltd.		
4		Talaipalli	1	842.27	08-09-2015	CMSP	Allotment	NTPC	PSU(C)	Power
5-6		Parsa East & Kanta Basan	2	363.23	31-03-2015	CMSP	Allotment	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.	PSU(S)	Power
7		Gare Pelma Sector II	1	655.15	31-08-2015	CMSP	Allotment	Maharashtra State Power Generation Co Ltd.		
8		Gare Palma Sector-III	1	89.43	14-09-2015	CMSP	Allotment	Chhattisgarh State Power Generation Co Ltd.		
9		Parsa	1	184.26	08-09-2015	CMSP	Allotment	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.		
10		Kente Extension	1	276.11	10-08-2016	MMDR	Allotment	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.		
11-12		Durgapur-II Taraimar & Durgapur-II Sarya	2	303.04	02-03-2020	CMSP	Allotment	KPCL		
13		Purunga	1	260.00	08-06-2023	MMDR	Auction	CG Natural Resources PrivateLimited	PVT	Sale of Coal
14		Gare Palma IV-7	1	52.19	08-03-2021	CMSP	Auction	Sarda Energy and Minerals Ltd.		
15		Gare Palma IV-1	1	130.00	08-03-2021	CMSP	Auction	Jindal Power Ltd.		
16		Bhaskarpara	1	46.91	18-11-2021	CMSP	Auction	Prakash Industries Ltd.		
17		Jhigador	1	250.00	18-11-2021	MMDR	Auction	CG Natural Resources Pvt. Ltd.		
18		Khargaon	1	250.00	18-11-2021	MMDR	Auction	CG Natural Resources Pvt. Ltd.		
19		Gare Palma IV/6	1	166.99	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.		
20		Barra	1	900.00	12-12-2022	MMDR	Auction	Bharat Aluminium Company Ltd.		
21		Datima	1	13.30	08-06-2023	CMSP	Auction	Shree Cement Limited		
22		Gare Palma Sector - I	1	965.00	08-06-2023	CMSP	Auction	Jindal Power Limited		
23-24		Gare Palma IV/2 and Gare Palma IV/3	2	246.84	08-06-2023	CMSP	Auction	Jindal Power Limited		
25		Sherband	1	90.00	14-12-2023	MMDR	Auction	Neelkanth Coal Mining Pvt Ltd		
26		Kerwa	1	51.13	21-07-2016	MMDR	Allotment	Kerwa Coal Ltd		
27		Baisi	1	-	01-08-2024	MMDR	Auction	Indermani Minerals India Pvt Ltd		
28		Gare Palma IV/5	1	77.99	04-02-2025	CMSP	Auction	Sarda Energy and Minerals Ltd.		
29		Ulia Gamhardih	1	664.94	04-02-2025	CMSP	Auction	S M Steel and Powver Ltd		
Chhattisgarh Total			29	6937.84						
1	Jharkhand	Tasra	1	96.31	26-02-1996	CMN	Allotment	Steel Authority of India Ltd.	PSU(C)	NRS
2		Kathautia	1	21.10	23-03-2015	CMSP	Auction	Hindalco Industries Ltd.	PVT	
3		Lohari	1	9.05	22-04-2015	CMSP	Auction	Araanya Mines Pvt. Ltd.		
4		Meral	1	12.67	22-04-2015	CMSP	Auction	Trimula Industries Ltd.		
5		Moitra	1	29.91	22-04-2015	CMSP	Auction	JSW Steel Ltd.		
6-7			Chatti Bariatu, Chatti Bariatu South	2	390.96	08-09-2015	CMSP	Allotment	NTPC	PSU(C)
8			Kerandari	1	142.01	08-09-2015	CMSP	Allotment	NTPC	
9			Pakri-Barwadih	1	607.81	11-10-2004	CMN	Allotment	NTPC	
10			Badam	1	90.50	31-08-2015	CMSP	Allotment	NTPC	

Cont.

Table 10.5 : State Wise Captive & Commercial Coal Blocks Vested/Allocated upto 2024-25

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
11		Banhardih	1	553.00	30-06-2015	CMSP	Allotment	PVUNL	PSU(S)	Power
12		Pachhwara Central	1	239.75	31-03-2015	CMSP	Allotment	Punjab State Power Corp Ltd.		
13		Pachhwara North	1	374.56	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.		
14		Rajbar D & E	1	526.05	30-06-2015	CMSP	Allotment	Tenughat Vidyut Nigam Ltd.		
15	Jharkhand	Saharpur Jamarpani	1	524.00	13-08-2015	CMSP	Allotment	UP Rajya Vidyut Utpadan Nigam Ltd.	PSU (C)	Sale of Coal
16		Kalyanpur Badalpara	1	-	24-02-2016	MMDR	Allotment	Haryan Power Gen		
17		Tubed	1	139.00	07-10-2016	CMSP	Allotment	Damodar Valley Corp.	PVT	
18		Pachhwara South	1	262.84	22-02-2017	MMDR	Allotment	NLC		
19		Ganeshpur	1	91.80	22-04-2015	CMSP	Auction	GMR Chhattisgarh Energy Ltd.	PSU(C)	
20-21		Kotre Basantpur & Pachmo	2	251.30	19-04-2018	CMSP	Allotment	CIL		
22		Amarkonda Murgadangal	1	410.00	24-01-2019	CMSP	Allotment	CIL	PSU(S)	
23		Chichro Patsimal	1	356.00	24-01-2019	CMSP	Allotment	CIL		
24		Tokisud North	1	51.97	17-08-2020	CMSP	Allotment	NMDC	PVT	
25		Rohne	1	241.00	18-06-2021	CMSP	Allotment	NMDC		
26		North Dhadu (Eastern Part)	1	439.00	14-12-2023	CMSP	Auction	NTPC Mining Ltd	PVT	
27		North Dhadu (Western Part)	1	435.00	14-12-2023	CMSP	Auction	NLCIL		
28		Brahmani	1	58.90	24-01-2019	CMSP	Allotment	CIL	PVT	
29		Sugia Closed Mine	1	4.00	22-09-2020	CMSP	Allotment	Jharkhand State Mineral Development Corp.		
30		Brahmadiha	1	10.63	02-03-2021	CMSP	Auction	APMDCL	PVT	
31		Binja	1	50.00	08-06-2023	MMDR	Auction	Assam Mineral Development Corporation Limited		
32		Rajhara North (Central & Eastern)	1	17.09	03-03-2021	CMSP	Auction	Fairmine Carbons Pvt. Ltd.	PVT	
33		Gondulpara	1	74.88	08-03-2021	CMSP	Auction	Adani Enterprises Ltd.		
34		Urma Paharitola	1	700.00	03-03-2021	CMSP	Auction	Aurobindo Reality and Infrastructure Pvt. Ltd.	PVT	
35		Chakla	1	83.10	03-03-2021	CMSP	Auction	Hindalco Industries Ltd.		
36		Jogeswar & Khas Jogeswar	1	84.03	18-11-2021	CMSP	Auction	South West Pinnacle Exploration Ltd.	PVT	
37		Rauta Closed Mine	1	7.00	18-11-2021	CMSP	Auction	Shreesatya Mine Pvt. Ltd.		
38-39		Brinda & Sasai	2	61.06	10-10-2022	CMSP	Auction	Dalmia Cement (Bharat) Ltd.	PVT	
40		Basantpur	1	9.00	12-12-2022	MMDR	Auction	Gangaramchak Mining Pvt. Ltd..		
41		Jitpur	1	81.10	17-01-2023	CMSP	Auction	Terra Mining Pvt. Ltd.	PVT	
42		Tokisud Block-II	1	127.69	08-02-2023	MMDR	Auction	Twenty First Century Mining Pvt. Ltd.		
43		Sitanala	1	108.85	08-06-2023	CMSP	Auction	JSW Steel Limited	PVT	
44		Choritand Tiliaya	1	97.04	08-06-2023	CMSP	Auction	Rungta Metals Private Limited		
45		Burakhap Small Patch	1	9.68	08-06-2023	CMSP	Auction	Shreesatya Mines Private Limited	PVT	
46		Parbatpur Central	1	235.72	08-06-2023	CMSP	Auction	JSW Steel Limited		
47		Patal East (Eastern Part)	1	35.00	08-06-2023	CMSP	Auction	RCR Steel Works Private Limited	PVT	
48		Babupara East	1	-	01-08-2024	MMDR	Auction	Rungta Sons Pvt Ltd		
49		Dumri	1	45.22	01-08-2024	CMSP	Auction	S M Steel and Povwer Ltd	PVT	
50		Duni Central	1	-	01-08-2024	MMDR	Auction	Bull Mining Private Ltd		
51		Lalgarh South	1	-	01-08-2024	MMDR	Auction	Rungta Sons Pvt Ltd	PVT	
52		South of Damoda	1	-	01-08-2024	MMDR	Auction	Rungta Sons Pvt Ltd		
53		Rabodih OCP	1	53.00	08-10-2024	CMSP	Auction	Twenty First Century Mining Pvt. Ltd.	PVT	
54		Kerandari BC-North	1	-	04-02-2025	MMDR	Auction	Orissa Alloy Steel Pvt Ltd		

Cont.

Table 10.5 : State Wise Captive & Commercial Coal Blocks Vested/Allocated upto 2024-25

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
55		Gawa (East)	1	-	04-02-2025	MMDR	Auction	Shreji Nuravi Coal Mining and Trading Pvt Ltd		
56		Bundu	1	102.27	04-02-2025	CMSP	Auction	SM Steel and Powver Ltd		
Jharkhand Total			56	8350.83						
1	Madhya Pradesh	Bicharpur	1	29.10	23-03-2015	CMSP	Auction	UltraTech Cement Ltd.	PVT	NRS
2		Sial Ghogri	1	5.11	23-03-2015	CMSP	Auction	Reliance Cement Company Pvt. Ltd.		
3		Bikram	1	20.97	10-02-2020	CMSP	Auction	Birla Corp. Ltd.		
4		Brahampuri	1	37.00	10-02-2020	CMSP	Auction	Birla Corp. Ltd.		
5		Amelia (North)	1	49.18	23-03-2015	CMSP	Auction	Jaiprakash Power Ventures Ltd.	PVT	Power
6		Amelia	1	393.60	17-01-2017	CMSP	Allotment	THDC	PSU(C)	
7-8		Moher & Moher-Amlori Extn.	2	333.77	13-09-2006	CMN	Allotment	Sasan Power Limited	PVT	
9		Suliyari	1	141.00	29-09-2016	CMSP	Allotment	APMDCL	PSU(S)	
10		Gondbahera Ujheni	1	672.88	08-06-2023	MMDR	Allotment	MP Natural Resources Private Limited		
11	Urtan North	1	69.82	03-03-2021	CMSP	Auction	JMS Mining Pvt. Ltd.			
12	Madhya Pradesh	Sahapur West	1	42.00	03-03-2021	CMSP	Auction	Sarda Energy And Minerals Ltd.		
13		Urtan	1	55.39	03-03-2021	MMDR	Auction	JMS Mining Pvt. Ltd.		
14		Dhirauli	1	586.39	03-03-2021	MMDR	Auction	Stratatech Mineral Resources Pvt. Ltd.		
15		Bandha	1	441.50	03-03-2021	MMDR	Auction	EMIL Mines And Mineral Resources Ltd.		
16-17		Gotitoria (East) & Gotitoria (West)	2	9.34	18-11-2021	CMSP	Auction	Boulder Stone Mart Pvt. Ltd..		
18		Gonbahera Ujheni East	1	672.87	10-10-2022	MMDR	Auction	MP Natural Resources Pvt. Ltd.		
19		Beheraband North Ext.	1	170.00	10-10-2022	MMDR	Auction	Auro Coal Pvt. Ltd.		
20		Maiki North	1	97.17	12-12-2022	MMDR	Auction	Maiki South Mining Pvt. Ltd..		
21		Bandha North	1	500.00	12-12-2022	MMDR	Auction	Jaiprakash Power Ventures Ltd.		
22		Marki Barka	1	72.05	17-01-2023	CMSP	Auction	Birla Corp. Ltd.		
23		Arjuni East	1	131.83	08-06-2023	MMDR	Auction	Ultratech Cement Limited		
24		Arjuni West	1	110.17	08-06-2023	MMDR	Auction	Ganga Khanij Private Limited		
25		Mandla North	1	195.38	08-06-2023	CMSP	Auction	Dalmia Cement (Bharat) Limited		
26		Marwatola –VI	1	79.00	08-06-2023	MMDR	Auction	JSW Cement Limited		
27		Marwatola –VII	1	188.70	08-06-2023	MMDR	Auction	Rama Cement Industries Private Limited		
28		Pathora East	1	110.40	14-12-2023	MMDR	Auction	Shree Bajrang Power & Ispat Ltd		
29	Pathora West	1	81.69	14-12-2023	MMDR	Auction	Shree Bajrang Power & Ispat Ltd			
30	Lamatola	1	-	01-08-2024	MMDR	Auction	ACC Ltd			
31	West of Shahdol (South)	1	-	01-08-2024	MMDR	Auction	JK Cements Ltd			
32	Mara II Mahan	1	-	01-08-2024	CMSP	Auction	Mahan Energen Ltd			
33	Mahan	1	40.30	18-12-2024	CMSP	Auction	JK Cements Ltd			
34	Marwatola South	1	-	04-02-2025	MMDR	Auction	Mineware Advisors Pvt Ltd			
35	Sarai East (South)	1	-	04-02-2025	MMDR	Auction	ACC Ltd			
Madhya Pradesh Total			35	5336.61						
1		Belgaon	1	12.65	23-03-2015	CMSP	Auction	Sunflag Iron and Steel Company Ltd.	PVT	NRS
2		Marki Mangli III	1	3.45	17-04-2015	CMSP	Auction	B.S. Ispat Ltd.		
3		Nerad Malegaon	1	10.62	22-04-2015	CMSP	Auction	Indrajit Power Pvt Ltd		
4		Marki Mangli-I	1	1.78	30-09-2015	CMSP	Auction	Topworth Urja and Metals Ltd.		
5-10		Baranj – I, II, III, IV, Kiloni & Manora Deep	6	89.39	31-03-2015	CMSP	Allotment	Karnataka Power Corp. Ltd.	PSU(S)	Power

Cont.

Table 10.5 : State Wise Captive & Commercial Coal Blocks Vested/Allocated upto 2024-25

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
11	Maharashtra	North West of Madheri	1	200.00	08-06-2023	MMDR	Auction	MH Natural Resources Private Limited	PVT	Sale of Coal
12		Marki Mangli II	1	11.54	03-03-2021	CMSP	Auction	Yazdani International Pvt. Ltd.		
13		Takli Jena Bellora (North) & Takli Jena Bellora (South)	1	40.00	03-03-2021	CMSP	Auction	Aurobindo Reality And Infrastructure Pvt. Ltd.		
14		Gondkhari	1	98.72	18-11-2021	CMSP	Auction	Adani Power Maharashtra Ltd.		
15		Bhivkund	1	102.26	18-11-2021	MMDR	Auction	Sunflag Iron and Steel Company Ltd.		
16		Marki Mangli-IV	1	3.42	17-01-2023	CMSP	Auction	Sobhagya Mercantile Ltd.		
17		Dahegaon-Gowari	1	162.80	08-06-2023	MMDR	Auction	Ambuja Cements Limited		
18		Kalambi Kalmeshwar (Western Part)	1	47.80	16-06-2023	MMDR	Auction	Samlok Industries Pvt. Ltd.		
19		Marki-Zari-Zamani-Adkoli	1	21.76	29-11-2024	CMSP	Auction	Nilkanth Infra Mining Ltd.		
Maharashtra Total			19	806.19						
1-2	Odisha	Utkal D & E	2	171.37	02-05-2016	CMSP	Allotment	NALCO	PSU(C)	NRS
3		Jamkhani	1	132.73	10-02-2020	CMSP	Auction	Vedanta Ltd.	PVT	
4		Dulanga	1	141.55	08-09-2015	CMSP	Allotment	NTPC	PSU(C)	Power
5		Talabira II & III	1	546.61	02-05-2016	CMSP	Allotment	NLC		Power
6-7		Manoharpur & Dipside of Manoharpur	2	46.05	31-08-2015	CMSP	Allotment	Odisha Coal & Power Ltd.	PSU(S)	
8		Naini	1	270.00	13-08-2015	CMSP	Allotment	SCCL		
9		Mandakini	1	287.89	02-03-2020	CMSP	Allotment	KPCL		Power
10		Talabira-I	1	2.40	23-03-2015	CMSP	Auction	GMR Chhattisgarh Energy Ltd.	PVT	
11		Baitarni West	1	1097.48	08-06-2023	CMSP	Auction	Gujarat Mineral Development Corporation Ltd	PSU (S)	Sale of Coal
12		Burapahar	1	547.89	08-06-2023	MMDR	Auction	Gujarat Mineral Development Corporation Ltd		
13-14		Rampia and Dipside of Rampia	2	447.16	05-09-2024	CMSP	Auction	Jhar Mineral Resources Pvt Ltd	PVT	
15		Sakhigopal–B Kankurhi	1	-	05-09-2024	MMDR	Auction	TANGEDCO	PSU(S)	
16		Kudanali Lubri	1	-	05-09-2024	MMDR	Auction	GMDC		
17		Utkal A	1	332.85	18-11-2021	CMSP	Allotment	MCL Ltd.	PSU(C)	
18		Machhakata(Revised)	1	1227.00	05-09-2024	CMSP	Auction	NLC India Ltd		
19		New Patrapara South	1	720.87	04-02-2025	CMSP	Auction	NLC India Ltd		
20		Radhikapur (West)	1	258.00	03-03-2021	CMSP	Auction	Vedanta Ltd.	PVT	
21		Kurloi (A) North	1	1680.23	03-09-2021	MMDR	Auction	Vedanta Ltd.		
22		Utkal-C	1	196.35	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.		
23-24		Utkal B1 & B2	2	347.08	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.		
25		Bijahan	1	327.05	10-10-2022	CMSP	Auction	Mahanadi Mines & Minerals Pvt. Ltd..		
26		Bankhui	1	800.00	10-10-2022	MMDR	Auction	Yazdani Steel and Power Ltd.		
27		Alaknanda	1	500.00	12-12-2022	MMDR	Auction	Rungta Sons Pvt. Ltd...		
28		Chendipada (Revised)	1	970.00	08-06-2023	CMSP	Auction	Rungta Sons Private Limited		
29		Sakhigopal–B Kankili	1	500.00	08-06-2023	MMDR	Auction	Rungta Sons Private Limited		
30		Meenakshi West	1	950.00	14-12-2023	MMDR	Auction	Hindalco Industries Ltd		
31-32		Ghogharpalli & its dip extension	2	554.00	10-06-2024	MMDR	Auction	Vedanta Ltd.		

Cont.

Table 10.5 : State Wise Captive & Commercial Coal Blocks Vested/Allocated upto 2024-25

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
33		Meenakshi	1	242.00	27-12-2024	MMDR	Auction	Hindalco Industries Ltd			
34		Bartap Revised	1	-	04-02-2025	MMDR	Auction	S M Steel and Povwer Ltd			
Odisha Total			34	13296.55							
1	Telangana	Tadicherla-I	1	38.70	31-08-2015	CMSP	Allotment	Telangana State Power Generation Corp. Ltd.	PSU(S)	Power	
Telangana Total			1	38.7							
1	West Bengal	Jagannathpur B	1	169.00	13-02-2020	CMSP	Auction	Powerplus Traders Pvt. Ltd.	Pvt	NRS	
2		Barjora	1	1.45	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.	PSU(S)	Power	
3		Barjora (North)	1	3.57	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.			
4-5		Gangaramchak & Gangaramchak Bhadulia	2	6.76	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.			
6-7		Tara (East) and Tara (West)	2	11.06	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.			
8		Trans Damodar	1	18.81	23-03-2015	CMSP	Auction	The Durgapur Projects Ltd.			
9		Deocha Pachami Dewanganj Harsingha	1	-	16-12-2019	MMDR	Allotment	WBPDCCL		Power	
10		Sarisaatolli	1	37.00	23-03-2015	CMSP	Auction	CESC Ltd.	PVT		
11		Gourangdih ABC	1	129.15	29-09-2016	CMSP	Allotment	West Bengal Minrel Development Corp. Ltd.	PSU(S)	Sale of Coal	
12		Khagra Joydeb	1	178.27	08-06-2023	CMSP	Auction	Orissa Metallurgical Industry Private Limited	PVT		
13		East of Danagoria	1	337.00	21-11-2019	CMSP	Allotment	BCCL	PSU(C)	Sale of Coal	
14		Kasta East	1	105.42	12-12-2022	CMSP	Auction	Jitusol developers Pvt. Ltd..	PVT		
15		Binodpur Bhabhaniganj	1	-	01-08-2024	MMDR	Auction	JMS Mining Pvt Ltd			
West Bengal Total			15	997.49							
All India			192	35780.24							

Table 10.6 : Coal Blocks Allocated/Auctioned under MMDR Act

Table 10.6 : Coal Bocks Allocated/Auctioned under MMDR Act									
Sl. No.	Name of Block	State	Name of Successful Bidder/Allottee	No. of Blocks	Mode of Allocation	Date of Allotment	Extractable Reserve (Qty. in MT)	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
1	Koilajan	Assam	Assam Mineral Development Corp. Ltd.	1	Auction	10-10-2022	0.58	PSU(S)	Sale of Coal
2	Garampani		Assam Mineral Development Corp. Ltd.	1	Auction	10-10-2022	0.47		
3	Kente Extension	Chhattisgarh	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.	1	Allotment	10-08-2016	276.11	PSU(S)	Power
4	Purunga		CG Natural Resources PrivateLimited	1	Auction	08-06-2023	260.00	PVT	Sale of Coal
5	Jhigador		CG Natural Resources Pvt. Ltd.	1	Auction	18-11-2021	250.00		
6	Khargaon		CG Natural Resources Pvt. Ltd.	1	Auction	18-11-2021	250.00		
7	Barra		Bharat Aluminium Company Ltd.	1	Auction	12-12-2022	900.00		
8	Sherband		Neelkanth Coal Mining Pvt Ltd	1	Auction	14-12-2023	90.00		
9	Kerwa		Kerwa Coal Ltd	1	Allotment	21-07-2016	51.13		
10	Baisi		Indermani Minerals India Pvt Ltd	1	Auction	01-08-2024	0.00		
11	Kalyanpur Badalpara	Jharkhand	Haryan Power Gen	1	Allotment	24-02-2016	0.00	PSU(S)	Power
12	Pachhwarra South		NLC	1	Allotment	22-02-2017	262.84	PSU(C)	
13	Binja		Assam Mineral Development Corporation Limited	1	Auction	08-06-2023	50.00	PSU(S)	Sale of Coal
14	Basantpur		Gangaramchak Mining Pvt. Ltd..	1	Auction	12-12-2022	9.00	PVT	
15	Tokisud Block-II		Twenty First Century Mining Pvt. Ltd.	1	Auction	08-02-2023	127.69		
16	Babupara East		Rungta Sons Pvt Ltd	1	Auction	01-08-2024	0.00		
17	Duni Central		Bull Mining Private Ltd	1	Auction	01-08-2024	0.00		
18	Lalgarh South		Rungta Sons Pvt Ltd	1	Auction	01-08-2024	0.00		
19	South of Damoda		Rungta Sons Pvt Ltd	1	Auction	01-08-2024	0.00		
20	Kerandari BC-North		Orissa Alloy Steel Pvt Ltd	1	Auction	04-02-2025	0.00		
21	Gawa (East)		Shreji Nuravi Coal Mining and Trading Pvt Ltd	1	Auction	04-02-2025	0.00		
22	Gondbahera Ujheni		MP Natural Resources Private Limited	1	Allotment	08-06-2023	672.88		

Cont.

23	Urtan	Madhya Pradesh	JMS Mining Pvt. Ltd.	1	Auction	03-03-2021	55.39	PVT	Sale of Coal
24	Dhirauli		Stratatech Mineral Resources Pvt. Ltd.	1	Auction	03-03-2021	586.39		
25	Bandha		EMIL Mines And Mineral Resources Ltd.	1	Auction	03-03-2021	441.50		
26	Gonbahera Ujheni East		MP Natural Resources Pvt. Ltd.	1	Auction	10-10-2022	672.87		
27	Beheraband North Ext.		Auro Coal Pvt. Ltd.	1	Auction	10-10-2022	170.00		
28	Maiki North		Maiki South Mining Pvt. Ltd..	1	Auction	12-12-2022	97.17		
29	Bandha North		Jaiprakash Power Ventures Ltd.	1	Auction	12-12-2022	500.00		
30	Arjuni East		Ultratech Cement Limited	1	Auction	08-06-2023	131.83		
31	Arjuni West		Ganga Khanij Private Limited	1	Auction	08-06-2023	110.17		
32	Marwatola –VI		JSW Cement Limited	1	Auction	08-06-2023	79.00		
33	Marwatola –VII		Rama Cement Industries Private Limited	1	Auction	08-06-2023	188.70		
34	Pathora East		Shree Bajrang Power & Ispat Ltd	1	Auction	14-12-2023	110.40		
35	Pathora West		Shree Bajrang Power & Ispat Ltd	1	Auction	14-12-2023	81.69		
36	Lamatola		ACC Ltd	1	Auction	01-08-2024	0.00		
37	West of Shahdol (South)		JK Cements Ltd	1	Auction	01-08-2024	0.00		
38	Marwatola South		Mineware Advisors Pvt Ltd	1	Auction	04-02-2025	0.00		
39	Sarai East (South)		ACC Ltd	1	Auction	04-02-2025	0.00		
40	North West of Madheri	Maharashtra	MH Natural Resources Private Limited	1	Auction	08-06-2023	200.00	PVT	Sale of Coal
41	Bhivkund		Sunflag Iron and Steel Company Ltd.	1	Auction	18-11-2021	102.26		
42	Dahegaon-Gowari		Ambuja Cements Limited	1	Auction	08-06-2023	162.80		
43	Kalambi Kalmeshwar (Western Part)		Samlok Industries Pvt. Ltd.	1	Auction	16-06-2023	47.80		
44	Burapahar		Gujarat Mineral Development Corporation Ltd	1	Auction	08-06-2023	547.89	PSU(S)	
45	Sakhigopal–B Kankurhi		TANGEDCO	1	Auction	05-09-2024	0.00		
46	Kudanali Lubri		GMDC	1	Auction	05-09-2024	0.00		
47	Kurloi (A) North		Vedanta Ltd.	1	Auction	03-09-2021	1680.23		
48	Bankhui		Yazdani Steel and Power Ltd.	1	Auction	10-10-2022	800.00		

Cont.

49	Alaknanda	Odisha	Rungta Sons Pvt. Ltd...	1	Auction	12-12-2022	500.00	PVT	Sale of Coal
50	Sakhigopal-B Kankili		Rungta Sons Private Limited	1	Auction	08-06-2023	500.00		
51	Meenakshi West		Hindalco Industries Ltd	1	Auction	14-12-2023	950.00		
52-53	Ghogharpalli & its dip extension		Vedanta Ltd.	2	Auction	10-06-2024	554.00		
54	Meenakshi		Hindalco Industries Ltd	1	Auction	27-12-2024	242.00		
55	Bartap Revised		S M Steel and Povwer Ltd	1	Auction	04-02-2025	0.00		
56	Deocha Pachami Dewanganj Harsingha	West Bengal	WBPDCCL	1	Allotment	16-12-2019	0.00	PSU(S)	Power
57	Binodpur Bhabhaniganj		JMS Mining Pvt Ltd	1	Auction	01-08-2024	0.00	PVT	Sale of Coal
All Total				57			12712.80		

Table 10.7 : Coal Blocks Allocated/Auctioned under CMSP Act

Sl. No.	State where the Block is Located	Block Allocated	No. of Blocks	Extractable Reserve (Qty. in MT)	Date of Allotment	Act	Mode of Allocation	Name of the Party	Type of Company: PSU(S)/PSU (C) /Pvt	End-use Plant	
1	Arunachal Pradesh	Namchik Nampuk	1	14.97	17-08-2023	CMSP	Auction	Coal Pulz Private Ltd	PVT	Sale of Coal	
Arunachal Pradesh Total			1	14.97							
1	Chhattisgarh	Chotia	1	7.38	23-03-2015	CMSP	Auction	Bharat Aluminium Company Ltd.	PVT	NRS	
2		Gare Palma IV-4	1	7.38	23-03-2015	CMSP	Auction	Hindalco Industries Ltd.			
3		Gare-Palma Sector-IV/8	1	44.30	22-04-2015	CMSP	Auction	Ambuja Cements Ltd.			
4		Talaipalli	1	842.27	08-09-2015	CMSP	Allotment	NTPC	PSU(C)	Power	
5-6		Parsa East & Kanta Basan	2	363.23	31-03-2015	CMSP	Allotment	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.	PSU(S)	Power	
7		Gare Pelma Sector II	1	655.15	31-08-2015	CMSP	Allotment	Maharashtra State Power Generation Co Ltd.			
8		Gare Palma Sector-III	1	89.43	14-09-2015	CMSP	Allotment	Chhattisgarh State Power Generation Co Ltd.			
9		Parsa	1	184.26	08-09-2015	CMSP	Allotment	Rajasthan Rajya Vidyut Utpadan Nigam Ltd.			
10-11		Durgapur-II Taraimar & Durgapur-II Sarya	2	303.04	02-03-2020	CMSP	Allotment	KPCL	PVT	Sale of Coal	
12		Gare Palma IV-7	1	52.19	08-03-2021	CMSP	Auction	Sarda Energy and Minerals Ltd.			
13		Gare Palma IV-1	1	130.00	08-03-2021	CMSP	Auction	Jindal Power Ltd.			
14		Bhaskarpara	1	46.91	18-11-2021	CMSP	Auction	Prakash Industries Ltd.			
15		Gare Palma IV/6	1	166.99	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.			
16		Datima	1	13.30	08-06-2023	CMSP	Auction	Shree Cement Limited			
17		Gare Palma Sector - I	1	965.00	08-06-2023	CMSP	Auction	Jindal Power Limited			
18-19		Gare Palma IV/2 and Gare Palma IV/3	2	246.84	08-06-2023	CMSP	Auction	Jindal Power Limited			
20		Gare Palma IV/5	1	77.99	04-02-2025	CMSP	Auction	Sarda Energy and Minerals Ltd.			
21		Ulia Gamhardih	1	664.94	04-02-2025	CMSP	Auction	S M Steel and Powver Ltd			
Chhattisgarh Total			21	4860.60							
1		Kathautia	1	21.10	23-03-2015	CMSP	Auction	Hindalco Industries Ltd.	PVT	NRS	
2		Lohari	1	9.05	22-04-2015	CMSP	Auction	Araanya Mines Pvt. Ltd.			
3		Meral	1	12.67	22-04-2015	CMSP	Auction	Trimula Industries Ltd.			
4		Moitra	1	29.91	22-04-2015	CMSP	Auction	JSW Steel Ltd.			
5-6		Chatti Bariatu, Chatti Bariatu South	2	390.96	08-09-2015	CMSP	Allotment	NTPC	PSU(C)	Power	
7		Kerandari	1	142.01	08-09-2015	CMSP	Allotment	NTPC			
8		Badam	1	90.50	31-08-2015	CMSP	Allotment	NTPC			
9		Banhardih	1	553.00	30-06-2015	CMSP	Allotment	PVUNL	PSU(S)		
10		Pachhwara Central	1	239.75	31-03-2015	CMSP	Allotment	Punjab State Power Corp Ltd.			
11		Pachhwara North	1	374.56	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.			
12		Rajbar D & E	1	526.05	30-06-2015	CMSP	Allotment	Tenughat Vidyut Nigam Ltd.			
13		Saharpur Jamarpani	1	524.00	13-08-2015	CMSP	Allotment	UP Rajya Vidyut Utpadan Nigam Ltd.	PSU(C)		
14		Tubed	1	139.00	07-10-2016	CMSP	Allotment	Damodar Valley Corp.			
15		Ganeshpur	1	91.80	22-04-2015	CMSP	Auction	GMR Chhattisgarh Energy Ltd.	PVT		
16-17		Kotre Basantpur & Pachmo	2	251.30	19-04-2018	CMSP	Allotment	CIL			
18		Amarkonda Murgadangal	1	410.00	24-01-2019	CMSP	Allotment	CIL			
19		Chichro Patimal	1	356.00	24-01-2019	CMSP	Allotment	CIL			

Cont.

20	Jharkhand	Tokisud North	1	51.97	17-08-2020	CMSP	Allotment	NMDC	PSU(C)	Sale of Coal
21		Rohne	1	241.00	18-06-2021	CMSP	Allotment	NMDC		
22		North Dhadu (Eastern Part)	1	439.00	14-12-2023	CMSP	Auction	NTPC Mining Ltd		
23		North Dhadu (Western Part)	1	435.00	14-12-2023	CMSP	Auction	NLCIL		
24		Brahmani	1	58.90	24-01-2019	CMSP	Allotment	CIL		
25		Sugia Closed Mine	1	4.00	22-09-2020	CMSP	Allotment	Jharkhand State Mineral Development Corp.	PSU(S)	
26		Brahmadiha	1	10.63	02-03-2021	CMSP	Auction	APMDCL	PVT	
27		Rajhara North (Central & Eastern)	1	17.09	03-03-2021	CMSP	Auction	Fairmine Carbons Pvt. Ltd.		
28		Gondulpara	1	74.88	08-03-2021	CMSP	Auction	Adani Enterprises Ltd.		
29		Urma Paharitola	1	700.00	03-03-2021	CMSP	Auction	Aurobindo Reality and Infrastructure Pvt. Ltd.		
30		Chakla	1	83.10	03-03-2021	CMSP	Auction	Hindalco Industries Ltd.		
31		Jogeswar & Khas Jogeswar	1	84.03	18-11-2021	CMSP	Auction	South West Pinnacle Exploration Ltd.		
32		Rauta Closed Mine	1	7.00	18-11-2021	CMSP	Auction	Shreesatya Mine Pvt. Ltd.		
33-34		Brinda & Sasai	2	61.06	10-10-2022	CMSP	Auction	Dalmia Cement (Bharat) Ltd.		
35		Jitpur	1	81.10	17-01-2023	CMSP	Auction	Terra Mining Pvt. Ltd.		
36		Sitanala	1	108.85	08-06-2023	CMSP	Auction	JSW Steel Limited		
37		Choritand Tiliaya	1	97.04	08-06-2023	CMSP	Auction	Rungta Metals Private Limited		
38		Burakhap Small Patch	1	9.68	08-06-2023	CMSP	Auction	Shreesatya Mines Private Limited		
39		Parbatpur Central	1	235.72	08-06-2023	CMSP	Auction	JSW Steel Limited		
40		Patal East (Eastern Part)	1	35.00	08-06-2023	CMSP	Auction	RCR Steel Works Private Limited		
41		Dumri	1	45.22	01-08-2024	CMSP	Auction	S M Steel and Powwer Ltd		
42		Rabodih OCP	1	53.00	08-10-2024	CMSP	Auction	Twenty First Century Mining Pvt. Ltd.		
43		Bundu	1	102.27	04-02-2025	CMSP	Auction	SM Steel and Power Ltd		
Jharkhand Total			43	7197.18						
1	Madhya Pradesh	Bicharpur	1	29.10	23-03-2015	CMSP	Auction	UltraTech Cement Ltd.	PVT	NRS
2		Sial Ghogri	1	5.11	23-03-2015	CMSP	Auction	Reliance Cement Company Pvt. Ltd.		
3		Bikram	1	20.97	10-02-2020	CMSP	Auction	Birla Corp. Ltd.		
4		Brahampuri	1	37.00	10-02-2020	CMSP	Auction	Birla Corp. Ltd.		
5		Amelia (North)	1	49.18	23-03-2015	CMSP	Auction	Jaiprakash Power Ventures Ltd.	PVT	Power
6		Amelia	1	393.60	17-01-2017	CMSP	Allotment	THDC	PSU(C)	
7		Suliyari	1	141.00	29-09-2016	CMSP	Allotment	APMDCL	PSU(S)	Sale of Coal
8		Urtan North	1	69.82	03-03-2021	CMSP	Auction	JMS Mining Pvt. Ltd.	PVT	
9		Sahapur West	1	42.00	03-03-2021	CMSP	Auction	Sarda Energy And Minerals Ltd.		
10-11		Gotitoria (East) & Gototoria (West)	2	9.34	18-11-2021	CMSP	Auction	Boulder Stone Mart Pvt. Ltd..		
12		Marki Barka	1	72.05	17-01-2023	CMSP	Auction	Birla Corp. Ltd.		
13		Mandla North	1	195.38	08-06-2023	CMSP	Auction	Dalmia Cement (Bharat) Limited		
14		Mara II Mahan	1	-	01-08-2024	CMSP	Auction	Mahan Energen Ltd		
15		Mahan	1	40.30	18-12-2024	CMSP	Auction	JK Cements Ltd		

Cont.

Madhya Pradesh Total			15	1104.85						
1	Maharashtra	Belgaon	1	12.65	23-03-2015	CMSP	Auction	Sunflag Iron and Steel Company Ltd.	PVT	NRS
2		Marki Mangli III	1	3.45	17-04-2015	CMSP	Auction	B.S. Ispat Ltd.		
3		Nerad Malegaon	1	10.62	22-04-2015	CMSP	Auction	Indrajit Power Pvt Ltd		
4		Marki Mangli-I	1	1.78	30-09-2015	CMSP	Auction	Topworth Urja and Metals Ltd.		
5-10		Baranj – I, II, III, IV, Kiloni & Manora Deep	6	89.39	31-03-2015	CMSP	Allotment	Karnataka Power Corp. Ltd.	PSU(S)	Power
11		Marki Mangli II	1	11.54	03-03-2021	CMSP	Auction	Yazdani International Pvt. Ltd.	PVT	Sale of Coal
12		Takli Jena Bellora (North) & Takli Jena Bellora (South)	1	40.00	03-03-2021	CMSP	Auction	Aurobindo Reality And Infrastructure Pvt. Ltd.		
13		Gondkhari	1	98.72	18-11-2021	CMSP	Auction	Adani Power Maharashtra Ltd.		
14		Marki Mangli-IV	1	3.42	17-01-2023	CMSP	Auction	Sobhagya Mercantile Ltd.		
15		Marki-Zari-Zamani-Adkoli	1	21.76	29-11-2024	CMSP	Auction	Nilkanth Infra Mining Ltd.		
Maharashtra Total			15	293.33						
1-2	Odisha	Utkal D & E	2	171.37	02-05-2016	CMSP	Allotment	NALCO	PSU(C)	NRS
3	Odisha	Jamkhani	1	132.73	10-02-2020	CMSP	Auction	Vedanta Ltd.	PVT	
4	Odisha	Dulanga	1	141.55	08-09-2015	CMSP	Allotment	NTPC	PSU(C)	Power
5	Odisha	Talabira II & III	1	546.61	02-05-2016	CMSP	Allotment	NLC		
6-7	Odisha	Manoharpur & Dipside of Manoharpur	2	46.05	31-08-2015	CMSP	Allotment	Odisha Coal & Power Ltd.	PSU(S)	
8	Odisha	Naini	1	270.00	13-08-2015	CMSP	Allotment	SCCL		
9	Odisha	Mandakini	1	287.89	02-03-2020	CMSP	Allotment	KPCL		
10	Odisha	Talabira-I	1	2.40	23-03-2015	CMSP	Auction	GMR Chhattisgarh Energy Ltd.	PVT	
11	Odisha	Baitarni West	1	1097.48	08-06-2023	CMSP	Auction	Gujarat Mineral Development Corporation Ltd	PSU(S)	Sale of Coal
12-13	Odisha	Rampia and Dipside of Rampia	2	447.16	05-09-2024	CMSP	Auction	Jhar Mineral Resources Pvt Ltd	PVT	
14	Odisha	Utkal A	1	332.85	18-11-2021	CMSP	Allotment	MCL Ltd.	PSU(C)	
15	Odisha	Machhakata(Revised)	1	1227.00	05-09-2024	CMSP	Auction	NLC India Ltd		
16	Odisha	New Patrapara South	1	720.87	04-02-2025	CMSP	Auction	NLC India Ltd		
17	Odisha	Radhikapur (West)	1	258.00	03-03-2021	CMSP	Auction	Vedanta Ltd.	PVT	
18	Odisha	Utkal-C	1	196.35	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.		
19-20	Odisha	Utkal B1 & B2	2	347.08	10-10-2022	CMSP	Auction	Jindal Steel and Power Ltd.		
21	Odisha	Bijahan	1	327.05	10-10-2022	CMSP	Auction	Mahanadi Mines & Minerals Pvt. Ltd..		
22	Odisha	Chendipada (Revised)	1	970.00	08-06-2023	CMSP	Auction	Rungta Sons Private Limited		
Odisha Total			22	7522.43						
1	Telangana	Tadicherla-I	1	38.70	31-08-2015	CMSP	Allotment	Telangana State Power Generation Corp. Ltd.	PSU(S)	Power
Telangana Total			1	38.70						
1	West Bengal	Jagannathpur B	1	169.00	13-02-2020	CMSP	Auction	Powerplus Traders Pvt. Ltd.	Pvt	NRS
2	West Bengal	Barjora	1	1.45	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.	PSU(S)	Power
3	West Bengal	Barjora (North)	1	3.57	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp.		
4-5	West Bengal	Gangaramchak & Gangaramchak Bhadulia	2	6.76	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.		
6-7	West Bengal	Tara (East) and Tara (West)	2	11.06	31-03-2015	CMSP	Allotment	West Bengal Power Development Corp. Ltd.		
8	West Bengal	Trans Damodar	1	18.81	23-03-2015	CMSP	Auction	The Durgapur Projects Ltd.		
9	West Bengal	Sarisaatolli	1	37.00	23-03-2015	CMSP	Auction	CESC Ltd.	PVT	
10	West Bengal	Gourangdih ABC	1	129.15	29-09-2016	CMSP	Allotment	West Bengal Minrel Development Corp. Ltd.	PSU(S)	Sale of Coal
11	West Bengal	Khagra Joydeb	1	178.27	08-06-2023	CMSP	Auction	Orissa Metallurgical Industry Private	PVT	
12	West Bengal	East of Danagoria	1	337.00	21-11-2019	CMSP	Allotment	BCCL	PSU(C)	
13	West Bengal	Kasta East	1	105.42	12-12-2022	CMSP	Auction	Jitusol developers Pvt. Ltd..	PVT	
Odisha Total			13	997.49						
All India Total			131	22029.56						

Table 10.8 : Coal Blocks not Cancelled by Hon'ble Supreme Court

Sl. No.	Block Allocated	No. of Blocks	State where the Block is Located	Geological/ Extractable Reserve (Qty. in MT)	Name of the Party		Type of Company: PSU(S)/PSU (C) /Private	End-use Plant
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Pakri-Barwadih	1	Jharkhand	607.81	11.10.2004	NTPC	PSU(C)	Power
Total Jharkhand Power		1		607.81				
2	Tasra	1	Jharkhand	96.31	26.02.1996	Steel Authority of India Ltd.	PSU(C)	NRS
Total Jharkhand NRS		1		96.31				
3-4	Moher & Moher-Amlori Extn.	2	Madhya Pradesh	333.77	13.09.2006	Sasan Power Limited	PVT	UMPP
Total Madhya Pradesh UMPP		2		333.77				
Total		4		1037.89				

A wide-angle photograph of a massive open-pit coal mine. The mine is characterized by deep, terraced levels of earth and rock, creating a series of concentric, bowl-like shapes. The top of the mine is visible in the distance under a clear blue sky with some light clouds. The foreground shows the rugged, rocky terrain of the mine's edge.

11

World Coal Statistics

Section XI

World Coal Review

11.1 World Coal

11.1.1 World coal reserve (including lignite) is dispersed unevenly over different regions of the world. Statement 11.1 shows the distribution of world coal reserves in different countries by end of 2020. It can be seen that the top five places, as per coal reserve, are occupied by the U.S. (23.18%), Russian Federation (15.10%), Australia (13.99%), China (13.33%) and India (10.34%). These five countries together account for 75.93% of the total world coal reserves.

Statement 11.1: World Proved Coal and Lignite Reserve (MT) at the end of 2020		
Country / Group	Reserve	% Share
US	248941	23.18%
Russian Federation	162166	15.10%
Australia	150227	13.99%
China	143197	13.33%
India	111052	10.34%
Germany	35900	3.34%
Indonesia	34869	3.25%
Ukraine	34375	3.20%
Poland	28395	2.64%
Kazakhstan	25605	2.38%
Others	99381	9.25%
Total World	1074108	100.00%

11.2 Production

11.2.1 In the year 2024, the global production of coal was 9241.5 MT, an increase of 0.9% from 9134.9 MT in 2023. Statement 11.2 shows main coal producing countries during 2024. In this Statement it can be seen that the top six positions are occupied by China (4780.00 MT), India (1085.09 MT), Indonesia (836.13 MT), US (464.59 MT), Australia (462.89 MT) and Russian Federation (427.18 MT) and these six countries together account for about 87.17% of total world coal production whereas China alone accounts for 51.72% of the world coal production. The trends of some of the leading countries are shown in statement 11.3

for coking coal and in statement 11.4 for lignite production.

Statement 11.2: World Coal Production (MT) in 2024		
Country / Group	Production	% Share
P R of China	4780.00	51.72%
India	1085.09	11.74%
Indonesia	836.13	9.05%
United States	464.59	5.03%
Australia	462.89	5.01%
Russian Federation	427.18	4.62%
South Africa	235.00	2.54%
Kazakhstan	112.58	1.22%
Mongolia	106.54	1.15%
Germany	91.90	0.99%
Others	639.60	6.92%
World	9241.51	100.00%

11.2.2 World Coking Coal production during 2024 is given in Statement 11.3.

Statement 11.3: World Coking Coal Production (MT) in 2024		
Country	Production	% Share
P R of China	519.00	49.72%
Australia	131.29	12.58%
Russian Federation	107.99	10.35%
Mongolia	75.77	7.26%
United States	64.58	6.19%
India	60.34	5.78%
Canada	31.55	3.02%
Poland	11.30	1.08%
Colombia	9.58	0.92%
Mozambique	8.19	0.78%
Others	24.16	2.31%
World	1043.74	100.00%

11.2.3 Statement 11.4 provides world lignite production during 2024 by major lignite producing countries.

Statement 11.4: World Lignite Production (MT) in 2024		
Country	Production	% Share
Germany	91.94	15.19%
Republic of Turkiye	76.54	12.64%
Russian Federation	73.14	12.08%
India	45.29	7.48%
Poland	40.97	6.77%
Australia	40.25	6.65%
United States	31.64	5.23%
Serbia	31.25	5.16%
Czech Republic	23.68	3.91%
Lao People's Democratic Republic	16.75	2.77%
Others	133.96	22.13%
World	605.42	100.0%

11.3 Import and Export

11.3.1 In 2024, world Coal Import was 1535.195 MT against 1489.578 MT in 2023. During 2024, Imports of coking coal and non-coking coal were 326.612 MT and 1208.583 MT respectively. Import of lignite was 8.148 MT. Statement 11.5 shows major country wise import of coking coal and non-coking coal during 2024.

Statement 11.5: World Coal Import (MT) in 2024			
Country	Import		
	Coking Coal	Non Coking Coal	Total Coal
P R of China	122.25	420.53	542.78
India	55.05	177.96	233.02
Japan	37.87	123.57	161.44
Korea	24.96	90.62	115.58
Viet Nam	7.52	49.97	57.49
Chinese Taipei	5.97	51.01	56.98
Philippines	0.00	41.63	41.63
Republic of Turkiye	5.48	35.25	40.74
Malaysia	0.00	36.84	36.84
Germany	11.19	13.63	24.82
Russian Federation	0.73	19.04	19.76

Statement 11.5: World Coal Import (MT) in 2024

Country	Import		
	Coking Coal	Non Coking Coal	Total Coal
Thailand	0.00	19.53	19.53
Indonesia	18.30	0.00	18.30
Brazil	10.04	7.90	17.94
Others	27.24	121.09	148.34
World	326.61	1208.58	1535.20

11.3.2 In 2024, total coal export was 1480.77 MT against 1426.29 MT in 2023. During 2024, export of coking coal was 342.07 MT, non-coking coal was 1138.70 MT and lignite was 19.39 MT. Statement 11.6 shows major country wise export of coal during 2024.

Statement 11.6: World Coal Import (MT) in 2024

Country	Import		
	Coking Coal	Non Coking Coal	Total Coal
P R of China	122.25	420.53	542.78
India	55.05	177.96	233.02
Japan	37.87	123.57	161.44
Korea	24.96	90.62	115.58
Viet Nam	7.52	49.97	57.49
Chinese Taipei	5.97	51.01	56.98
Philippines	0.00	41.63	41.63
Republic of Turkiye	5.48	35.25	40.74
Malaysia	0.00	36.84	36.84
Germany	11.19	13.63	24.82
Russian Federation	0.73	19.04	19.76
Thailand	0.00	19.53	19.53
Indonesia	18.30	0.00	18.30
Brazil	10.04	7.90	17.94
Others	27.24	121.09	148.34
World	326.61	1208.58	1535.20

11.4 Coal Price

11.4.1 Comparison of international coal prices has certain limitations. Table 11.4 provides some indications of the world coal price.

Table 11.1 : World Proved Coal and Lignite Reserves at the End of 2020

(Qty. in MT)

Countries	Anthracite and Bituminous	Sub Bituminous and Lignite	Total	Share of Total	R/P Ratio	Remarks
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Canada	4346	2236	6582	0.6%	166	* More than 500 years.
Mexico	1160	51	1211	0.1%	185	♦ Less than 0.05%.
US	218938	30003	248941	23.2%	*	
Total North America	224444	32290	256734	23.9%	484	
Brazil	1547	5049	6596	0.6%	*	Notes: Notes: Total proved reserves of coal Generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known reservoirs under existing economic and operating conditions. The data series for total proved coal reserves does not necessarily meet the definitions, guidelines and practices used for determining proved reserves at company level, for instance as published by the US Securities and Exchange Commission, nor does it necessarily represent the EI's view of proved reserves by country.
Colombia	4554	-	4554	0.4%	90	
Venezuela	731	-	731	0.1%	*	
Other S. & Cent. America	1784	24	1808	0.2%	*	
Total S. & Cent. America	8616	5073	13689	1.3%	240	
Bulgaria	192	2174	2366	0.2%	192	
Czech Republic	1081	2514	3595	0.3%	113	
Germany	-	35900	35900	3.3%	334	
Greece	-	2876	2876	0.3%	205	
Hungary	276	2633	2909	0.3%	475	
Poland	22530	5865	28395	2.6%	282	
Romania	11	280	291	♦	19	
Serbia	402	7112	7514	0.7%	189	
Spain	868	319	1187	0.1%	282	
Turkey	550	10975	11525	1.1%	168	
Ukraine	32039	2336	34375	3.2%	*	
United Kingdom	26	-	26	♦	16	
Other Europe	1109	5172	6281	0.6%	189	Reserves-to-production (R/P) ratio - If the reserves remaining at the end of any year are divided by the production in that year, the result is the length of time that those remaining reserves would last if production were to continue at that rate.
Total Europe	59084	78156	137240	12.8%	299	
Kazakhstan	25605	-	25605	2.4%	226	
Russian Federation	71719	90447	162166	15.1%	407	
Uzbekistan	1375	-	1375	0.1%	333	
Other CIS	1509	-	1509	0.1%	336	
Total CIS	100208	90447	190655	17.8%	367	
South Africa	9893	-	9893	0.9%	40	Reserves-to-production (R/P) are calculated excluding other solid fuels in reserves and production.
Zimbabwe	502	-	502	♦	153	
Other Africa	4376	66	4442	0.4%	280	
Middle East	1203	-	1203	0.1%	*	
Total Middle East & Africa	15974	66	16040	1.5%	60	
Australia	73719	76508	150227	14.0%	315	Shares of total and R/P ratios are calculated using million tonnes figures.
China	135069	8128	143197	13.3%	37	
India	105979	5073	111052	10.3%	147	
Indonesia	23141	11728	34869	3.2%	62	
Japan	340	10	350	♦	453	
Mongolia	1170	1350	2520	0.2%	58	Source: Source: statistics are taken from national statistical agencies, international organizations, and other proprietary sources. Includes data from Federal Institute for Geosciences and Natural Resources (BGR) Energy Study 2021.
New Zealand	825	6750	7575	0.7%	*	
Pakistan	207	2857	3064	0.3%	396	
South Korea	326	-	326	♦	320	
Thailand	-	1063	1063	0.1%	80	
Vietnam	3116	244	3360	0.3%	69	
Other Asia Pacific	1421	726	2147	0.2%	33	
Total Asia Pacific	345313	114437	459750	42.8%	78	
Total World	753639	320469	1074108	100.0%	139	
of which: OECD	331303	177130	508433	47.3%	363	
Non-OECD	422336	143339	565675	52.7%	90	
European Union	25539	53051	78590	7.3%	266	

Source: International Energy Agency & Energyinst.org

Table 11.2 : Trend of Coal Production By major Coal Producing Countries

(Qty. in MT)

Countries	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Change 2024 over 2023	Average Growth Rate Per Annum 2014-24	2024 Share of Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Canada	67.8	61.8	62.4	60.6	55.2	53.2	46.1	47.6	47.6	48.8	42.6	-12.9%	-4.5%	0.5%
Mexico	14.9	12.3	11.4	12.9	11.9	9.8	7.7	5.5	5.5	5.2	5.2	-0.5%	-10.0%	0.1%
US	907.2	813.7	660.8	702.7	686.0	640.8	485.7	523.8	539.0	524.3	464.6	-11.6%	-6.5%	5.0%
Total North America	989.9	887.8	734.5	776.2	753.0	703.7	539.6	577.0	592.2	578.3	512.4	-11.6%	-6.4%	5.5%
Brazil	9.4	8.0	7.5	5.8	6.4	5.8	7.1	8.0	7.6	7.7	7.6	-1.3%	-2.1%	0.1%
Colombia	88.6	86.7	91.5	91.8	87.9	88.5	56.8	63.7	66.8	68.0	52.7	-22.6%	-5.1%	0.6%
Venezuela	0.8	0.8	0.7	0.7	0.7	0.4	0.3	0.2	0.2	0.3	0.3	9.1%	-9.7%	♦
Other S. & Cent. America	4.5	3.4	2.8	1.8	1.6	1.1	0.4	0.2	0.3	0.4	0.4	3.4%	-21.6%	♦
Total S. & Cent. America	103.2	99.0	102.6	100.2	96.7	95.9	64.6	72.1	74.9	76.3	61.0	-20.3%	-5.1%	0.7%
Bulgaria	31.3	35.9	31.3	34.3	30.6	28.3	22.6	28.4	35.6	21.1	15.1	-28.7%	-7.1%	0.2%
Czech Republic	47.1	46.5	45.5	44.9	43.8	41.0	31.6	31.5	35.1	30.2	25.1	-16.8%	-6.1%	0.3%
Germany	185.8	184.3	175.4	175.1	168.8	131.3	107.4	126.3	130.8	102.3	91.9	-10.4%	-6.8%	1.0%
Greece	50.8	46.2	32.6	37.7	36.5	27.4	14.1	12.4	14.3	10.8	6.5	-39.8%	-18.6%	0.1%
Hungary	9.6	9.3	9.2	8.0	7.9	6.8	6.1	5.0	4.9	4.1	3.9	-4.7%	-8.6%	♦
Poland	137.1	135.8	131.0	127.1	122.4	112.4	100.7	107.6	107.8	88.7	85.2	-4.2%	-4.6%	0.9%
Romania	23.6	25.5	23.0	25.8	23.7	21.7	15.0	17.7	18.2	14.8	12.6	-15.0%	-6.1%	0.1%
Serbia	29.8	37.8	38.5	39.8	37.6	38.9	39.7	36.4	35.1	31.9	31.3	-2.4%	0.5%	0.3%
Spain	3.9	3.1	1.7	3.0	2.4	0.1	0.1	0.1	0.1	^	^	-	-36.5%	♦
Turkey	65.2	58.4	73.0	74.1	83.9	87.1	74.7	86.5	95.3	74.2	87.0	16.9%	2.9%	0.9%
Ukraine	45.7	30.4	32.2	24.7	26.8	26.1	24.4	23.8	20.3	19.7	17.4	-11.9%	-9.2%	0.2%
United Kingdom	11.6	8.6	4.2	3.0	2.8	2.6	1.7	1.1	0.7	0.5	0.1	-79.0%	-37.5%	♦
Other Europe	67.2	64.5	61.7	65.1	66.3	56.8	50.2	47.6	50.7	45.6	40.7	-11.0%	-4.9%	0.4%
Total Europe	708.8	686.3	659.4	662.6	653.5	580.5	488.3	524.3	548.8	443.9	416.9	-6.3%	-5.2%	4.5%
Kazakhstan	114.0	107.3	103.1	112.3	118.5	115.0	113.4	116.2	117.8	116.4	112.6	-3.6%	-0.1%	1.2%
Russian Federation	357.5	372.5	386.6	411.0	441.3	440.7	398.6	432.6	437.3	430.7	427.2	-1.1%	1.8%	4.6%
Uzbekistan	4.4	3.5	3.9	4.0	4.2	4.0	4.1	5.1	5.4	6.5	7.5	14.5%	5.5%	0.1%
Other CIS	4.1	4.0	4.6	5.7	7.7	7.9	6.3	6.6	8.6	8.5	9.0	5.7%	8.1%	0.1%
Total CIS	480.0	487.3	498.1	533.0	571.6	567.6	522.4	560.5	569.0	562.1	556.2	-1.3%	1.5%	6.0%
Total Middle East	1.5	1.6	1.8	1.8	2.2	2.0	2.1	2.4	4.9	9.2	11.0	18.8%	22.2%	0.1%
South Africa	261.4	252.2	249.7	252.3	250.0	254.4	248.1	233.7	229.9	233.6	235.0	0.3%	-1.1%	2.5%
Zimbabwe	5.8	4.3	2.7	2.9	3.3	2.6	2.7	3.2	3.9	5.0	5.8	15.9%	♦	0.1%
Other Africa	9.4	9.7	9.2	16.7	20.3	15.2	13.6	17.8	23.9	24.5	26.2	6.6%	10.8%	0.3%
Total Africa	276.6	266.2	261.7	271.9	273.7	272.3	264.4	254.8	257.8	263.1	267.0	1.2%	-0.4%	2.9%
Australia	505.3	503.7	502.1	487.2	502.0	505.4	467.9	478.8	458.5	460.4	462.9	0.3%	-0.9%	5.0%
China	3873.9	3746.5	3410.6	3523.6	3697.7	3846.3	3901.6	4125.8	4558.6	4723.3	4780.0	0.9%	2.1%	51.7%
India	646.2	674.2	689.8	711.7	760.4	753.9	760.2	812.1	910.8	1011.3	1085.1	7.0%	5.3%	11.7%
Indonesia	458.1	461.6	456.2	461.2	557.8	616.2	563.7	614.0	687.4	775.2	836.1	7.6%	6.2%	9.0%
Japan	1.3	1.2	1.3	1.4	1.0	0.8	0.8	0.7	0.7	0.6	0.5	-18.5%	-8.8%	♦
Mongolia	24.4	24.1	35.1	49.5	54.6	57.1	43.1	32.3	39.3	83.2	106.5	27.7%	15.9%	1.2%
New Zealand	4.0	3.4	2.9	2.9	3.2	3.0	2.8	2.9	2.6	2.6	2.5	-3.8%	-4.5%	♦
Pakistan	3.4	3.3	4.1	4.2	4.4	7.1	9.6	9.7	12.3	17.4	19.1	9.5%	18.9%	0.2%
South Korea	1.7	1.8	1.7	1.5	1.2	1.1	1.0	0.9	0.8	0.6	0.5	-16.0%	-11.0%	♦
Thailand	18.0	15.2	17.0	16.3	14.9	14.1	13.3	14.2	13.6	12.8	12.8	-0.7%	-3.4%	0.1%
Vietnam	41.1	41.7	38.7	38.4	42.4	46.4	44.6	48.3	49.9	47.3	43.8	-7.5%	0.6%	0.5%
Other Asia Pacific	44.2	47.7	64.2	61.6	58.8	64.9	60.8	57.4	64.2	67.2	67.2	-0.3%	4.3%	0.7%
Total Asia Pacific	5621.7	5524.3	5223.8	5359.5	5698.3	5916.3	5869.4	6197.2	6798.8	7202.0	7417.1	2.7%	2.8%	80.3%
Total World	8181.6	7952.4	7481.8	7705.2	8049.0	8138.1	7750.8	8188.3	8846.3	9134.9	9241.5	0.9%	1.2%	100.0%
of which: OECD	2146.4	2016.1	1842.3	1872.4	1856.2	1740.8	1427.3	1514.8	1532.3	1441.0	1347.0	-6.8%	-4.6%	14.6%
Non-OECD	6035.3	5936.3	5639.5	5832.8	6192.9	6397.4	6323.5	6673.5	7314.0	7693.9	7894.6	2.3%	2.7%	85.4%
European Union #	527.3	521.3	481.6	492.2	473.4	397.3	318.8	348.9	368.1	291.3	255.7	-12.5%	-7.0%	2.8%

* Commercial solid fuels only, i.e. bituminous coal and anthracite (hard coal), and lignite and brown (sub-bituminous) coal, and other commercial solid fuels. Includes coal produced for Coal-to-Liquids and Coal-to-Gas transformations.

^ Less than 0.05.

♦ Less than 0.05%

n/a not available.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Notes: Annual changes and shares of total are calculated using million tonnes figures. Growth rates are adjusted for leap years.

Source: International Energy Agency & Energyinst.org

Table 11.3 : Coal Consumption in major Coal Consuming Countries of the World

(Qty. in Exajoules)

Countries	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Change 2024 over 2023	Average Growth Rate Per Annum 2014-24	2024 Share of Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Canada	0.82	0.77	0.77	0.79	0.65	0.61	0.53	0.47	0.39	0.37	0.29	-21.4%	-9.8%	0.2%
Mexico	0.53	0.53	0.52	0.64	0.57	0.54	0.24	0.20	0.24	0.28	0.28	1.2%	-6.1%	0.2%
US	18.04	15.58	14.26	13.87	13.28	11.34	9.20	10.57	9.91	8.19	7.90	-3.8%	-7.9%	4.8%
Total North America	19.39	16.89	15.55	15.30	14.50	12.49	9.97	11.24	10.54	8.84	8.48	-4.3%	-7.9%	5.1%
Argentina	0.06	0.06	0.04	0.05	0.05	0.03	0.04	0.05	0.05	0.05	0.04	-25.4%	-4.6%	♦
Brazil	0.73	0.74	0.67	0.70	0.69	0.65	0.58	0.71	0.59	0.57	0.53	-7.5%	-3.2%	0.3%
Chile	0.32	0.31	0.31	0.32	0.31	0.31	0.26	0.29	0.24	0.14	0.13	-7.6%	-8.5%	0.1%
Colombia	0.22	0.21	0.23	0.17	0.16	0.19	0.17	0.14	0.18	0.20	0.22	13.1%	-0.1%	0.1%
Ecuador	^	^	^	^	^	^	^	^	^	^	^	-67.6%	-3.3%	♦
Peru	0.04	0.03	0.04	0.03	0.03	0.03	0.02	0.03	0.03	0.03	0.03	-10.0%	-3.5%	♦
Trinidad & Tobago	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	0.01	0.01	0.01	0.01	^	^	^	^	0.01	0.01	0.01	9.1%	0.9%	♦
Central America	0.04	0.05	0.06	0.04	0.06	0.07	0.06	0.07	0.05	0.06	0.04	-28.8%	-0.6%	♦
Other Caribbean	0.08	0.08	0.08	0.07	0.07	0.10	0.12	0.11	0.12	0.12	0.13	3.4%	4.4%	0.1%
Other South America	^	^	^	^	^	^	^	^	^	^	^	0.9%	2.3%	♦
Total S. & Cent. America	1.50	1.48	1.43	1.40	1.38	1.39	1.26	1.40	1.26	1.17	1.12	-4.6%	-2.9%	0.7%
Austria	0.13	0.14	0.13	0.13	0.12	0.12	0.10	0.11	0.10	0.10	0.10	-0.2%	-2.2%	0.1%
Belgium	0.14	0.14	0.13	0.13	0.13	0.13	0.10	0.11	0.12	0.10	0.11	9.9%	-2.6%	0.1%
Bulgaria	0.27	0.27	0.24	0.26	0.23	0.21	0.17	0.22	0.26	0.15	0.11	-26.5%	-8.1%	0.1%
Croatia	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	-34.3%	-9.9%	♦
Cyprus	^	^	^	^	^	^	^	^	^	^	^	-43.6%	21.5%	♦
Czech Republic	0.69	0.68	0.69	0.67	0.67	0.60	0.52	0.54	0.56	0.45	0.36	-20.4%	-6.3%	0.2%
Denmark	0.11	0.08	0.09	0.07	0.07	0.04	0.03	0.04	0.04	0.03	0.02	-31.7%	-15.9%	♦
Estonia	0.17	0.15	0.16	0.18	0.18	0.13	0.10	0.11	0.12	0.11	0.10	-8.8%	-5.6%	0.1%
Finland	0.19	0.16	0.18	0.17	0.18	0.15	0.11	0.12	0.12	0.09	0.08	-16.8%	-8.7%	♦
France	0.39	0.37	0.36	0.39	0.36	0.29	0.20	0.27	0.23	0.18	0.18	♦	-7.5%	0.1%
Germany	3.33	3.29	3.20	3.01	2.90	2.25	1.85	2.24	2.31	1.75	1.58	-10.3%	-7.2%	1.0%
Greece	0.28	0.24	0.18	0.20	0.20	0.13	0.08	0.07	0.07	0.05	0.04	-26.4%	-18.1%	♦
Hungary	0.09	0.10	0.09	0.09	0.09	0.08	0.07	0.06	0.05	0.04	0.03	-16.5%	-10.4%	♦
Iceland	^	^	^	^	^	^	^	^	^	^	^	28.9%	1.8%	♦
Ireland	0.08	0.09	0.09	0.08	0.06	0.04	0.04	0.05	0.04	0.02	0.02	-27.7%	-14.7%	♦
Italy	0.55	0.52	0.46	0.40	0.37	0.28	0.21	0.23	0.31	0.19	0.10	-48.0%	-15.7%	0.1%
Latvia	^	^	^	^	^	^	^	^	^	^	^	-20.0%	-14.8%	♦
Lithuania	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	^	^	-18.7%	-8.2%	♦
Luxembourg	^	^	^	^	^	^	^	^	^	^	^	-13.9%	-9.5%	♦
Netherlands	0.38	0.46	0.43	0.39	0.35	0.27	0.17	0.23	0.23	0.16	0.17	9.3%	-7.5%	0.1%
North Macedonia	0.05	0.04	0.04	0.04	0.04	0.04	0.03	0.03	0.04	0.03	0.03	-23.1%	-5.3%	♦
Norway	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.04	0.03	0.03	0.03	3.8%	-1.1%	♦
Poland	2.07	2.04	2.07	2.08	2.09	1.86	1.72	1.90	1.78	1.48	1.33	-10.5%	-4.3%	0.8%
Portugal	0.11	0.14	0.12	0.14	0.11	0.05	0.02	0.01	^	^	^	19.7%	-45.7%	♦
Romania	0.24	0.25	0.22	0.23	0.21	0.21	0.15	0.17	0.15	0.11	0.09	-17.8%	-9.3%	0.1%
Slovakia	0.14	0.14	0.13	0.14	0.14	0.11	0.10	0.12	0.10	0.10	0.08	-19.4%	-5.5%	♦
Slovenia	0.04	0.04	0.05	0.05	0.05	0.04	0.04	0.04	0.03	0.03	0.04	20.8%	-1.9%	♦
Spain	0.49	0.57	0.44	0.56	0.48	0.21	0.12	0.13	0.16	0.11	0.10	-10.1%	-14.8%	0.1%
Sweden	0.08	0.08	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.07	0.07	0.3%	-2.0%	♦
Switzerland	0.01	0.01	^	^	^	^	^	^	^	^	^	♦	-6.0%	♦
Turkey	1.51	1.45	1.61	1.65	1.71	1.76	1.70	1.74	1.76	1.68	1.80	7.1%	1.8%	1.1%
Ukraine	1.49	1.14	1.36	1.08	1.17	1.09	0.96	0.95	0.45	0.39	0.39	-0.7%	-12.6%	0.2%
United Kingdom	1.26	1.00	0.51	0.41	0.35	0.25	0.23	0.23	0.21	0.18	0.17	-8.2%	-18.2%	0.1%
Other Europe	0.50	0.58	0.60	0.59	0.59	0.57	0.59	0.56	0.54	0.52	0.50	-3.9%	-0.1%	0.3%
Total Europe	14.88	14.24	13.74	13.29	12.98	11.06	9.57	10.44	9.93	8.18	7.62	-7.0%	-6.5%	4.6%

Cont.

Table 11.3 : Coal Consumption in major Coal Consuming Countries of the World

(Qty. in Exajoules)

Countries	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Change 2024 over 2023	Average Growth Rate Per Annum 2014-24	2024 Share of Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Azerbaijan	^	^	^	^	^	^	^	^	^	^	^	♦	-29.0%	♦
Belarus	0.03	0.03	0.03	0.04	0.05	0.06	0.04	0.04	0.04	0.04	0.04	-1.3%	1.4%	♦
Kazakhstan	1.55	1.14	1.34	1.47	1.52	1.44	1.37	1.40	1.41	1.52	1.50	-2.1%	-0.4%	0.9%
Russian Federation	3.67	3.86	3.74	3.51	3.63	3.57	3.28	3.41	3.82	3.82	3.75	-2.0%	0.2%	2.3%
Uzbekistan	0.07	0.05	0.06	0.06	0.09	0.08	0.10	0.09	0.11	0.16	0.18	8.8%	10.4%	0.1%
Other CIS	0.07	0.08	0.08	0.09	0.09	0.09	0.09	0.10	0.09	0.08	0.09	13.1%	2.5%	0.1%
Total CIS	5.39	5.17	5.25	5.16	5.38	5.23	4.87	5.04	5.47	5.62	5.55	-1.5%	0.3%	3.4%
Iran	0.04	0.05	0.04	0.04	0.06	0.07	0.08	0.07	0.08	0.07	0.07	1.9%	5.7%	♦
Israel	0.28	0.27	0.23	0.21	0.20	0.21	0.18	0.16	0.16	0.13	0.11	-12.8%	-8.7%	0.1%
Kuwait	0.01	0.01	0.01	0.01	0.01	0.01	^	^	^	^	^	♦	-8.1%	♦
Oman	^	^	^	^	^	^	^	^	0.01	^	^	30.8%	12.7%	♦
Qatar	^	^	^	^	^	^	^	^	^	^	^	15.6%	-10.8%	♦
Saudi Arabia	0.01	^	^	^	^	^	^	^	^	0.01	0.01	10.8%	0.8%	♦
United Arab Emirates	0.08	0.07	0.08	0.09	0.08	0.07	0.09	0.11	0.10	0.10	0.11	7.3%	2.9%	0.1%
Other Middle East	0.03	0.02	0.02	0.02	0.02	0.01	0.01	0.02	0.03	0.04	0.05	17.8%	6.5%	♦
Total Middle East	0.44	0.42	0.38	0.38	0.37	0.38	0.37	0.37	0.37	0.35	0.35	0.5%	-2.2%	0.2%
Algeria	0.01	0.01	^	0.01	0.02	0.02	0.01	0.01	0.01	0.01	0.01	-17.7%	-1.8%	♦
Egypt	0.02	0.03	0.05	0.05	0.09	0.08	0.03	0.05	0.04	0.05	0.07	39.9%	15.5%	♦
Morocco	0.17	0.19	0.18	0.19	0.22	0.28	0.29	0.31	0.31	0.29	0.27	-9.3%	4.6%	0.2%
South Africa	3.75	3.52	3.78	3.72	3.53	3.76	3.68	3.59	3.38	3.44	3.51	1.9%	-0.6%	2.1%
Eastern Africa	0.24	0.21	0.16	0.20	0.22	0.19	0.20	0.22	0.25	0.29	0.29	1.8%	2.0%	0.2%
Middle Africa	^	^	^	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	-7.7%	39.9%	♦
Western Africa	0.03	0.03	0.05	0.05	0.05	0.05	0.05	0.08	0.08	0.09	0.07	-18.3%	10.6%	♦
Other Northern Africa	-	-	-	-	^	^	^	^	^	^	^	♦	-	♦
Other Southern Africa	0.06	0.06	0.06	0.07	0.07	0.06	0.05	0.06	0.06	0.06	0.06	4.2%	-0.4%	♦
Total Africa	4.27	4.04	4.29	4.29	4.21	4.46	4.32	4.34	4.14	4.25	4.30	1.0%	0.1%	2.6%
Australia	1.88	1.95	1.94	1.88	1.83	1.75	1.69	1.63	1.54	1.51	1.52	0.8%	-2.1%	0.9%
Bangladesh	0.03	0.11	0.08	0.09	0.10	0.17	0.19	0.15	0.20	0.29	0.32	8.8%	25.3%	0.2%
China	82.10	80.38	78.03	78.90	80.47	82.52	84.25	87.54	87.83	90.65	92.16	1.4%	1.2%	55.8%
China Hong Kong SAR	0.34	0.28	0.28	0.26	0.27	0.26	0.14	0.15	0.15	0.15	0.13	-14.8%	-9.5%	0.1%
India	15.84	16.17	16.52	17.05	17.93	17.96	16.97	19.27	20.02	22.09	22.97	3.7%	3.8%	13.9%
Indonesia	1.69	1.92	1.96	2.04	2.36	2.88	2.76	2.75	4.38	4.32	4.72	9.0%	10.8%	2.9%
Japan	4.99	5.03	5.02	5.10	4.99	4.91	4.57	4.93	4.92	4.54	4.53	-0.4%	-1.0%	2.7%
Malaysia	0.64	0.73	0.78	0.87	0.93	0.88	1.04	0.96	0.99	1.03	1.08	5.1%	5.4%	0.7%
New Zealand	0.06	0.06	0.05	0.05	0.06	0.06	0.06	0.07	0.05	0.04	0.05	29.1%	-1.1%	♦
Pakistan	0.24	0.24	0.26	0.34	0.48	0.51	0.57	0.64	0.54	0.47	0.41	-11.7%	5.8%	0.3%
Philippines	0.45	0.49	0.55	0.65	0.68	0.73	0.73	0.79	0.80	0.89	0.98	9.3%	8.2%	0.6%
Singapore	0.02	0.02	0.02	0.04	0.02	0.02	0.02	0.02	0.02	0.01	0.01	-10.6%	-2.5%	♦
South Korea	3.57	3.58	3.49	3.70	3.81	3.59	3.18	3.27	3.15	3.04	2.85	-6.5%	-2.2%	1.7%
Sri Lanka	0.04	0.05	0.05	0.06	0.05	0.06	0.07	0.07	0.07	0.06	0.07	17.7%	6.1%	♦
Taiwan	1.70	1.65	1.67	1.70	1.70	1.67	1.56	1.68	1.58	1.49	1.43	-4.5%	-1.7%	0.9%
Thailand	0.75	0.73	0.75	0.75	0.80	0.71	0.76	0.78	0.71	0.60	0.61	1.3%	-2.0%	0.4%
Vietnam	0.87	1.10	1.19	1.19	1.58	2.09	2.20	2.09	1.93	2.28	2.50	9.3%	11.1%	1.5%
Other Asia Pacific	0.62	0.57	0.67	1.15	1.13	1.26	1.23	1.10	1.15	1.27	1.28	0.4%	7.6%	0.8%
Total Asia Pacific	115.81	115.06	113.33	115.80	119.21	122.04	121.98	127.87	130.02	134.74	137.63	1.9%	1.7%	83.4%
Total World	161.68	157.30	153.96	155.61	158.03	157.06	152.34	160.71	161.74	163.15	165.06	0.9%	0.2%	100.0%
of which: OECD	43.01	40.22	38.08	37.81	36.58	32.43	27.73	30.23	29.24	25.39	24.40	-4.1%	-5.5%	14.8%
Non-OECD	118.68	117.08	115.89	117.81	121.45	124.63	124.61	130.48	132.50	137.76	140.66	1.8%	1.7%	85.2%
European Union #	10.02	9.99	9.59	9.47	9.08	7.31	6.03	6.89	6.89	5.34	4.71	-12.1%	-7.3%	2.9%

* Commercial solid fuels only, i.e. bituminous c n/a not available.

Excludes coal converted to liquid or gaseous fuels, but includes coal consumed in transformation processes.

^ Less than 0.005.

♦ Less than 0.05%

n/a not available.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Notes: Differences between these consumption figures and the world production statistics are accounted for by stock changes, and unavoidable disparities in the definition, measurement or conversion of coal supply and demand data.

Annual changes and share of total are calculated using exajoules figures. Growth rates are adjusted for leap years.

Source: International Energy Agency & Energyinst.org

Table 11.4 : Trend of World Coal Prices upto 2024

(in USD/ Tonne)

Year	United States ¹	Colombia ²	Northwest Europe ³	South Africa ⁴	Indonesia ⁵	South China ⁶	Japan ⁷	Australia ⁸
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1987	-	-	31.3	-	-	-	-	-
1988	-	-	39.9	-	-	-	-	-
1989	-	-	42.1	-	-	-	-	-
1990	31.59	-	43.5	-	-	-	-	-
1991	29.01	-	42.8	-	-	-	-	-
1992	28.53	-	38.5	-	-	-	-	-
1993	29.85	-	33.7	-	-	-	-	-
1994	31.72	-	37.2	-	-	-	-	-
1995	27.01	-	44.5	-	-	-	-	-
1996	29.86	-	41.3	-	-	-	-	-
1997	29.76	-	38.9	-	-	-	-	-
1998	31.00	-	32	-	-	-	-	-
1999	31.29	-	28.79	-	-	-	-	-
2000	29.90	-	35.99	-	-	27.52	-	-
2001	50.15	-	39.03	-	-	31.78	37.69	-
2002	33.20	-	31.65	-	-	33.19	31.47	-
2003	38.52	-	43.60	-	-	31.74	39.61	-
2004	64.90	-	72.13	-	-	42.76045874	74.22	-
2005	70.12	-	60.54	-	-	51.34153568	64.62308333	-
2006	57.82	-	64.11	-	-	53.53	65.22	-
2007	49.73	-	88.79	-	-	61.23	95.59	-
2008	117.42	-	147.67	-	-	104.97	157.88	-
2009	60.73	-	70.39	-	-	87.86	83.59	-
2010	67.87	59.21	92.50	-	-	110.08	108.47	-
2011	84.75	79.73	121.48	-	-	127.27	126.13	-
2012	67.28	65.02	92.50	-	-	111.89	100.30	-
2013	69.72	54.18	81.69	-	-	95.42	90.07	-
2014	67.08	50.25	75.38	62.80	-	84.12	76.13	-
2015	51.57	47.31	56.79	47.48	-	67.53	60.10	-
2016	51.45	52.62	60.09	53.04	-	71.35	71.66	-
2017	63.83	68.75	84.51	71.59	-	94.72	96.02	-
2018	72.84	72.76	91.83	78.03	-	99.45	112.73	71.13
2019	57.16	51.26	60.17	55.67	50.53	35.20	73.57	54.24
2020	42.77	45.16	50.13	48.30	45.22	30.64	61.03	44.75
2021	68.54	100.39	122.60	96.49	95.22	124.70	114.59	83.26
2022	157.57	248.37	291.28	212.99	127.65	177.78	214.57	174.49
2023	73.59	99.87	129.54	99.66	84.61	120.65	130.25	103.59
2024	77.67	82.90	112.00	88.41	73.52	102.00	115.39	89.41

¹Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc. Prices are for CAPP 12,500 Btu, 1.2 SO₂ coal, FOB to 2023. From 2024, NAPP FOB Baltimore 6,900 kcal/kg NAR)

²Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc 6,000 kcal/kg NAR FOB

³Source: IHS Northwest Europe prices for 1990-2000 average monthly marker prices, 2001-2018 average weekly prices. From 2019, monthly average of S&P Global Commodity Insights, ©2025 by S&P Global Inc Thermal Coal CIF ARA 6,000 kcal/kg NAR

⁴Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc FOB Richards Bay 5500 kcal/kg NAR 7-45 Day \$/mt

⁵Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc FOB Kalimantan 5,000 kcal/kg GAR

⁶South China prices are the average monthly price for 2000-2005, weekly prices 2006 -2018, from 2019 monthly average of S&P Global Commodity Insights, ©2025 by S&P Global Inc CFR South China 5,500 kilocalories per kilogram NAR.

⁷Source: 2001-2018 IHS Japan prices basis = 6,000 kilocalories per kilogram NAR CIF. From 2019, monthly average of S&P Global Commodity Insights, ©2025 by S&P Global Inc NEAT 5,750 kcal/kg NAR

⁸Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc FOB Newcastle High Ash 5500 kcal/kg NAR 7-45 Day \$/mt

⁹Source: S&P Global Commodity Insights, ©2025 by S&P Global Inc Uranium U3O8 Spot Canada Mo01 \$/lb

Note: NAPP = North Appalachian, CIF = cost+insurance+freight (average prices); FOB = Free on Board, NAR = Net As Received, CFR = Cost+Freight

Source: International Energy Agency & Energyinst.org

Table 11.5 : Production of Coal, Coke and Lignite by major Coal Producing Countries during 2023 & 2024 (Provisional)										
(Qty. in MT)										
Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Mexico	0.53	0.00	5.20	0.03		0.53	0.00	5.14	0.02	
Canada	31.19	7.60	3.04	6.94	2.05	31.55	7.84	0.06	7.45	1.84
United States	59.91	181.13	245.92	37.08	10.19	64.58	154.55	209.83	31.64	9.73
North America	91.624	188.731	254.150	44.043	12.247	96.650	162.391	215.031	39.117	11.570
Bolivarian Republic of Venezuela		0.31					0.31			
Peru		0.19					0.19			
Chile		0.04			0.32		0.02			0.25
Argentina		0.10			1.21		0.00			0.94
Brazil			3.16	3.32	8.98			2.83	3.16	9.48
Colombia	7.70	56.61			3.76	8.19	49.87			4.08
South America	7.699	57.255	3.163	3.322	14.269	8.189	50.405	2.833	3.159	14.740
Armenia				0.00					0.00	
Estonia					0.01					0.01
Norway		0.12					0.12			
Georgia				0.15					0.18	
Albania		0.26		0.22			0.19		0.06	
Finland					0.81					0.79
Sweden					1.04					1.08
Belgium					1.26					1.28
Austria					1.29					1.27
Spain					1.28					1.26
United Kingdom	0.16	0.35			0.52	0.00	0.11			0.10
Italy					1.22					1.32
Montenegro				1.86					1.62	
Netherlands					1.76					1.71
Slovak Republic				0.76	1.55					1.40
Slovenia				2.57					2.17	
Hungary				4.07	0.22				3.89	0.08
Kosovo				6.92					8.07	
Greece				10.77					6.32	
Bosnia and Herzegovina				13.07	0.77				11.80	0.53
Romania				14.75					12.59	
Ukraine	3.41	17.00			2.70	2.77	17.00			
Bulgaria				20.97					14.99	
Serbia				31.94					31.25	
Czech Republic	0.52	0.85		28.66	1.91	0.61	0.74		23.68	1.37
Poland	11.92	36.43		40.10	8.00	11.30	32.65		40.97	7.61
Germany				102.25	7.49				91.94	8.48
Russian Federation	105.96	238.93		72.56	52.12	107.99	240.84		73.14	
Europe	121.973	293.933	0.000	351.629	83.961	122.670	291.649	0.000	322.677	28.267
New Zealand	1.11	0.20	1.02	0.28	0.41	1.02	0.19	1.06	0.24	0.41
Australia	166.77	210.75	22.27	38.97	2.14	131.29	274.73	21.47	40.25	1.70
Australia and Oceania	167.878	210.945	23.283	39.242	2.553	132.311	274.913	22.534	40.490	2.112

Cont.

Table 11.5 : Production of Coal, Coke and Lignite by major Coal Producing Countries during 2023 & 2024 (Provisional)

(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Algeria					0.00					
Other Africa		0.07					0.07			
Egypt					0.09					
Niger				0.19					0.19	
Kingdom of Eswatini		0.35					0.35			
Ethiopia		1.07					1.07			
Nigeria		1.22					1.26			
United Republic of Tanzania		2.46					1.86			
Zambia		2.02					2.02			
Botswana		2.06					2.45			
Zimbabwe	1.07	3.82			0.83	1.25	4.44			
Republic of North Macedonia				3.99					3.23	
Mozambique	7.21	7.76				9.58	6.61			
South Africa	4.77	226.91			1.52	4.82	229.21			
Africa	13.055	247.757	0.000	4.188	2.442	15.643	249.350	0.000	3.428	0.000
Nepal		0.00					0.00			
Cambodia				0.03					0.03	
Bangladesh		0.77					0.91			
Myanmar			0.80	1.94				0.80	1.94	
Other Asia		2.43			0.07		2.43			
Tajikistan		2.27		0.14			2.27		0.14	
Islamic Republic of Iran	1.97	0.20			1.69	1.79	0.18			
Chinese Taipei					5.21					
Malaysia		3.17					3.33			
Kyrgyzstan		0.91		3.26			0.76		3.63	
Uzbekistan		0.22		5.09			0.22		5.09	
Pakistan		3.52		14.03			4.63		14.38	
Thailand				12.81					12.81	
Philippines			14.75					14.94		
Korea		0.65			15.43		0.54			15.31
Lao People's Democratic Republic		1.27		15.36			1.27		16.75	
Democratic People's Republic of Korea		21.49	1.52				21.49	1.52		
Japan		0.62			27.05		0.52			25.45
Viet Nam	0.15	47.11			4.92	0.15	44.65			
Mongolia	62.48	10.16		12.95	0.06	75.77	12.33		15.70	
Republic of Türkiye	0.46	0.61	1.31	71.87	3.84	0.53	0.78	1.14	76.54	4.75
Kazakhstan	3.60	101.18		5.24	2.31	4.14	97.19		4.24	2.69
Indonesia	6.08	85.17	683.93		3.21	6.55	91.85	737.59		
India	60.64	931.01		42.92	51.33	60.34	977.52		45.29	
People's Republic of China	545.04	3817.03			492.10	519.00	3883.50			
Asia	680.408	5029.789	702.305	185.640	607.218	668.275	5146.368	755.988	196.548	48.202
World Total	1082.637	6028.411	982.901	628.064	722.690	1043.737	6175.076	996.387	605.418	104.891
Source: International Energy Agency & Energyinst.org										

Table 11.6 : Import of Coal, Coke and Lignite by major Coal Importing Countries during 2023 & 2024 (Provisional)
(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
El Salvador					0.00					
Cuba		0.00			0.00		0.00			
Costa Rica		0.00					0.00			
Jamaica							0.04			
Guatemala		1.34					1.46			
Honduras		0.03					0.03			
Panama		0.74					0.74			
Dominican Republic		2.97					3.23			
United States	0.65	1.80	1.14	0.06	0.19	0.64	0.70	0.44	0.06	0.12
Canada	3.46	2.47	0.09	0.00	1.02	2.65	2.08	0.65	0.00	1.24
Mexico	0.66	9.55		0.00	0.72	0.05	8.79		0.00	0.69
North America	4.771	18.907	1.226	0.066	1.928	3.340	17.065	1.092	0.069	2.039
Other Non-OECD Americas		0.00			0.00		0.00			
Colombia	0.02	0.03			0.02		0.00			
Paraguay		0.00					0.00			
Uruguay		0.00			0.00		0.01			
Plurinational State of Bolivia		0.01					0.02			
Peru		0.43					0.30			
Argentina	1.08	0.23				0.84	0.15			
Chile	0.36	5.15	0.00		0.00	0.28	5.08	0.00		
Brazil	9.52	4.97	0.09		2.26	10.04	7.81	0.09		1.74
South America	10.983	10.832	0.092	0.000	2.287	11.163	13.374	0.092	0.000	1.739
Estonia		0.01					0.00			0.00
Portugal		0.00			0.00		0.00			0.01
Armenia	0.00	0.02			0.00	0.00	0.03			
Kosovo		0.02		0.02			0.01		0.08	
Latvia		0.02					0.01			
Luxembourg		0.03			0.00		0.03			0.00
Cyprus			0.02					0.02		
Greece		0.05					0.04			
Republic of Moldova		0.09	0.00				0.08			
Albania		0.13					0.21			
Switzerland		0.03		0.08	0.01		0.02		0.08	0.00
Iceland		0.13			0.01		0.12			0.01
Georgia		0.14			0.08		0.11			0.10
Lithuania		0.12	0.02	0.00	0.01		0.13		0.00	0.01
Slovenia		0.00	0.42		0.02		0.01	0.01		0.02
Hungary	0.32	0.05		0.04	0.01	0.10	0.06		0.02	0.01
Croatia		0.61		0.01	0.03		0.28		0.00	0.03
Romania	0.01	0.02	0.26	0.02	0.34	0.00	0.02	0.31	0.01	0.26
Bulgaria		0.47			0.17		0.26			0.20
Ireland		0.61					0.25			
Norway		0.69			0.35		0.66			0.39

Cont.

Table 11.6 : Import of Coal, Coke and Lignite by major Coal Importing Countries during 2023 & 2024 (Provisional)
(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Bosnia and Herzegovina	1.01	0.09		0.03	0.09	0.69	0.09		0.02	0.15
Denmark		1.29			0.01		0.43			0.01
Belarus		1.79			0.03		1.79			
Sweden	1.38	0.56			0.10	1.44	0.76			0.11
Slovak Republic	2.43	0.38		0.41	0.16	2.32	0.35		0.15	0.13
Finland	1.10	0.57			0.26	1.17	0.54			0.27
Belgium	1.77	0.99	0.00		0.52	1.64	1.37			0.33
Austria	1.81	0.65	0.04	0.00	1.01	1.69	0.61	0.03	0.01	1.01
Serbia		0.21		4.32	0.51		0.18		2.64	0.44
Czech Republic	2.15	1.59		0.00	0.30	1.86	0.98		0.00	0.26
Ukraine	0.44	0.67			0.33	1.20	1.81			
United Kingdom	1.34	2.14			1.63	0.19	1.56			1.34
Netherlands	3.64	2.85		0.02	0.04	3.82	2.41		0.02	0.11
France		5.98		0.02	0.72		4.63		0.02	0.84
Spain	2.01	4.66			0.27	1.59	2.38			0.39
Italy	1.69	5.43			0.28	1.73	1.78			0.11
Poland	2.16	14.74		0.25	0.12	1.91	6.22		0.16	0.18
Russian Federation	0.58	21.22			0.22	0.73	19.04			
Germany	11.50	18.79		0.03	2.64	11.19	13.63		0.03	2.52
Europe	35.329	87.821	0.770	5.258	10.287	33.284	62.876	0.358	3.248	9.232
New Zealand		0.04	0.20				0.07	0.94		
Australia	0.11	0.04			0.41	0.02	0.06			0.53
Australia and Oceania	0.106	0.074	0.202	0.000	0.411	0.023	0.134	0.940	0.000	0.532
Zimbabwe		0.00								
Namibia		0.02					0.03			
Kingdom of Eswatini		0.12					0.12			
Rwanda			0.09					0.09		
Algeria					0.26					
Benin		0.17					0.17			
Uganda		0.20					0.20			
Zambia		0.22					0.22			
Madagascar		0.47					0.47			
Senegal		0.13					0.07			
Ethiopia		0.45					0.45			
Mauritius		0.61					0.74			
Other Africa		0.76					0.50			
Republic of North Macedonia		0.02	0.01	1.34	0.00		0.00		1.04	0.00
Kenya		1.45					1.77			
South Africa	0.61	3.32				0.38	2.12			
Egypt	0.11	3.15			0.48	0.07	4.28			
Morocco		10.16					9.32			
Africa	0.722	21.268	0.098	1.336	0.741	0.450	20.472	0.092	1.041	0.001

Cont.

Table 11.6 : Import of Coal, Coke and Lignite by major Coal Importing Countries during 2023 & 2024 (Provisional)
(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Myanmar		0.06		0.00			0.06			
Syrian Arab Republic		0.01			0.00		0.01			
Democratic People's Republic of Korea					0.06					
Mongolia				0.02					0.01	
Yemen		0.17					0.38			
Tajikistan		0.09					0.09			
Lebanon		0.18					0.18			
Jordan		0.17					0.17			
Singapore		0.55					0.49			
Kazakhstan	0.28	0.05		0.00	0.55	0.64	0.38		0.00	0.63
Kyrgyzstan		1.14		0.02			0.56		0.01	
Other Asia		1.11			0.08		1.11			
Brunei Darussalam				1.26					1.31	
Islamic Republic of Iran	0.09	0.58			0.83	0.03	0.21			
Nepal		1.57					1.27			
United Arab Emirates	0.22	1.79			0.01	0.27	2.49			
Sri Lanka		1.96					0.83			
Uzbekistan		1.77		3.66			1.85		2.37	
Cambodia			5.57					6.10		
Bangladesh		7.10					12.70			
Israel		4.89					4.75			
Hong Kong (China)		5.88					4.77			
Indonesia	14.46				2.47	18.30				
Pakistan		7.60					6.76			
Thailand		18.85		0.17	0.04		19.53		0.08	
Viet Nam	6.57	24.31	18.74		0.73	7.52	30.59	19.38		
Philippines			36.89					41.63		
Malaysia		32.35			1.78		36.84			
Republic of Turkiye	4.53	35.67			0.91	5.48	35.25			1.45
Chinese Taipei	5.90	41.80	10.32		0.15	5.97	40.87	10.14		
Korea	22.23	95.34	1.89		0.23	24.96	88.63	1.99		0.20
Japan	39.68	124.04			0.92	37.87	123.57			0.90
India	58.25	66.28	121.12	0.01	3.96	55.05	62.94	115.02	0.01	
People's Republic of China	101.82	372.51			0.51	122.25	420.53			
Asia	254.011	847.833	194.535	5.133	13.224	278.351	897.832	194.254	3.790	3.192
World	305.921	986.734	196.922	11.794	28.878	326.612	1011.753	196.830	8.148	16.735
Source: International Energy Agency & Energyinst.org										

Table 11.7 : Export of Coal, Coke and Lignite by major Exporting Countries During 2023 & 2024 (Provisional)

(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Mexico		0.004			0.001		0.004			
Canada	30.629	7.864	0.030	0.062	0.183	28.859	6.801	0.032	0.074	0.042
United States	46.341	40.196	4.340	0.031	1.373	51.591	41.510	4.481	0.011	1.393
North America	76.970	48.063	4.369	0.093	1.557	80.450	48.314	4.513	0.085	1.436
Chile					0.040					0.064
Bolivarian Republic of Venezuela		0.233					0.309			
Peru		0.079					0.082			
Colombia	2.009	54.532			3.527	1.722	58.922			3.957
South America	2.009	54.844	0.000	0.000	3.567	1.722	59.313	0.000	0.000	4.021
Portugal										
Austria							0.011		0.000	0.000
Armenia							0.000			
Georgia				0.000					0.000	
Croatia							0.023			
Switzerland		0.000			0.000		0.000			0.000
Denmark		0.010					0.013			
Ukraine					0.003					
Latvia		0.000								
Estonia					0.006					
Slovak Republic					0.013					0.001
Serbia				0.017					0.021	
France					0.003					0.112
Sweden		0.007			0.023					0.050
Kosovo				0.130						
Norway		0.060					0.111			
Finland		0.052			0.061					0.042
Hungary				0.014	0.102				0.002	0.126
Belgium		0.156	0.003		0.024		0.066	0.005		0.011
Greece				0.798					0.741	
Montenegro				0.205					0.194	
Netherlands					0.405					0.053
Romania				0.253	0.001				0.188	
Albania		0.131		0.215			0.105		0.064	
Italy					0.239					0.345
United Kingdom	0.007	0.724				0.143	0.939			
Bulgaria				1.091					0.006	
Belarus		1.065					1.015			
Bosnia and Herzegovina		0.002		0.943	0.356				0.894	0.252
Germany	0.148	0.638			0.545	0.096	0.950			0.962
Czech Republic	0.407	0.368		0.560	0.599	0.540	0.725		0.210	0.589
Spain	0.079	3.702			0.124		0.974			0.099
Poland	3.226	1.498		0.000	6.861	2.658	1.843		0.002	5.845
Russian Federation	32.181	141.313		15.579	0.793	37.105	130.440		14.381	

Cont.

Table 11.7 : Export of Coal, Coke and Lignite by major Exporting Countries During 2023 & 2024 (Provisional)

(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Europe	36.048	149.726	0.003	19.805	10.157	40.542	137.214	0.005	16.701	8.488
New Zealand	1.062	0.138	0.023			0.925	0.164	0.012		
Australia	155.695	182.723			0.526	150.712	205.019			0.643
Australia & Oceania	156.757	182.861	0.023	0.000	0.526	151.638	205.184	0.012	0.000	0.643
Republic of North Macedonia				0.058						
Zambia		0.157					0.157			
Kingdom of Eswatini		0.354					0.354			
Zimbabwe		0.492			0.588		0.487			
Botswana		0.857					0.898			
Nigeria		0.169					0.169			
United Republic of Tanzania		1.602					0.996			
Mozambique	7.207	7.757				9.578	6.609			
South Africa	2.850	70.440				1.749	68.140			
Africa	10.056	81.828	0.000	0.058	0.588	11.327	77.808	0.000	0.000	0.000
Hong Kong (China)		0.000								
Chinese Taipei		0.001			0.048					
Uzbekistan		0.019		0.015			0.019		0.015	
Thailand		0.095					0.101			
Islamic Republic of Iran	0.135	0.043			0.038	0.074	0.024			
Other Asia		0.810			0.071		0.810			
Tajikistan		0.154					0.154			
Japan		0.003			0.485		0.002			1.225
Republic of Türkiye	0.000	0.406		0.011	0.238	0.003	0.344		0.032	0.124
Viet Nam		0.807			0.000		0.679			
Lao People's Democratic Republic		0.792		0.373			0.296		0.148	
India	0.112	1.434			0.137	0.111	1.506			
Kyrgyzstan		1.265		0.954			1.166		0.500	
People's Republic of China	0.367	4.070			8.790	0.726	5.921			
Philippines			8.030					8.370		
Kazakhstan	0.345	28.040		2.710	0.020	0.725	26.944		1.664	0.013
Mongolia	45.829	7.023		0.144		48.295	11.457		0.173	
Indonesia	6.078	69.676	447.190		1.575	6.451	73.947	474.602		
Asia	52.867	114.639	455.220	4.206	11.402	56.385	123.369	482.972	2.532	1.362
World Total	334.708	631.961	459.616	24.163	27.797	342.065	651.202	487.503	19.318	15.950
Source: International Energy Agency & Energyinst.org										

Table 11.8 : Domestic Supply of Coal, Coke and Lignite by major Countries during 2023 & 2024 (Provisional)

(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Canada	3.718	2.254	3.596	7.278	2.893	5.335	3.115	0.677	7.380	3.038
Costa Rica		0.000					0.000			
Cuba		0.000			0.001		0.000			
Dominican Republic		2.916					3.232			
El Salvador					0.000					
Honduras		0.029					0.032			
Guatemala		1.038					1.459			
Jamaica		0.003					0.038			
Mexico	1.188	9.553	6.010	0.080	0.716	0.574	8.784	5.141	0.029	0.688
Panama		0.826					0.737			
United States	14.287	127.650	213.544	37.163	9.144	13.631	117.720	209.768	31.693	8.448
North America	19.193	144.268	223.150	44.521	12.755	19.540	135.117	215.587	39.101	12.174
Argentina	1.078	0.241			1.210	0.842	0.209			0.945
Bolivarian Republic of Venezuela		0.082					0.006			
Brazil	9.590	5.662	3.255	3.322	10.394	10.116	6.647	2.925	3.159	10.869
Chile	0.430	5.570	0.000		0.248	0.281	5.107	0.000		0.181
Colombia	5.713	5.433			0.256	6.467	6.471			0.118
Other Americas										
Paraguay		0.001					0.001			
Peru		0.970					0.842			
Plurinational State of Bolivia		0.009					0.018			
Uruguay		0.003			0.000		0.006			
South America	16.812	17.971	3.255	3.322	12.108	17.705	19.306	2.925	3.159	12.113
Albania		0.253		0.002			0.299		0.000	
Armenia	0.001	0.021		0.000	0.000	0.001	0.026		0.000	
Austria	1.712	0.656	0.044	0.004	2.318	1.735	0.599	0.029	0.013	2.256
Belarus		0.720			0.034		0.770			
Belgium	1.709	1.039	0.107		1.571	1.718	1.275	0.111		1.730
Bosnia and Herzegovina	1.054	0.103		11.862	0.459	0.721	0.120		11.596	0.462
Bulgaria		0.576		19.811	0.155		0.504		15.513	0.215
Croatia		0.550		0.005	0.028		0.335		0.004	0.030
Cyprus		0.040	0.008					0.023		
Czech Republic	2.464	1.709		26.730	1.614	1.865	1.441		24.540	1.080
Denmark		1.174			0.009		0.761			0.008
Estonia		0.005					0.003			0.005
Finland	1.211	1.233			1.041	1.097	0.788			1.007
France		6.065		0.022	2.892		5.592		0.017	2.774
Georgia		0.130		0.162	0.091		0.118		0.163	0.079
Germany	11.347	17.649		102.111	9.610	11.095	13.985		91.914	9.821
Greece		0.086		9.630			0.055		6.650	
Hungary	0.313	0.038		4.123	0.153	0.114	0.049		3.941	0.020
Iceland		0.130			0.008		0.115			0.008
Ireland		0.695					0.449			
Italy	1.774	5.690			1.199	1.597	1.946			1.175
Kosovo		0.018		6.861			0.008		8.060	
Latvia		0.020					0.015			
Lithuania		0.133	0.018	0.002	0.013		0.126	0.002	0.001	0.015

Cont.

Table 11.8 : Domestic Supply of Coal, Coke and Lignite by major Countries during 2023 & 2024 (Provisional)

(Qty. in MT)

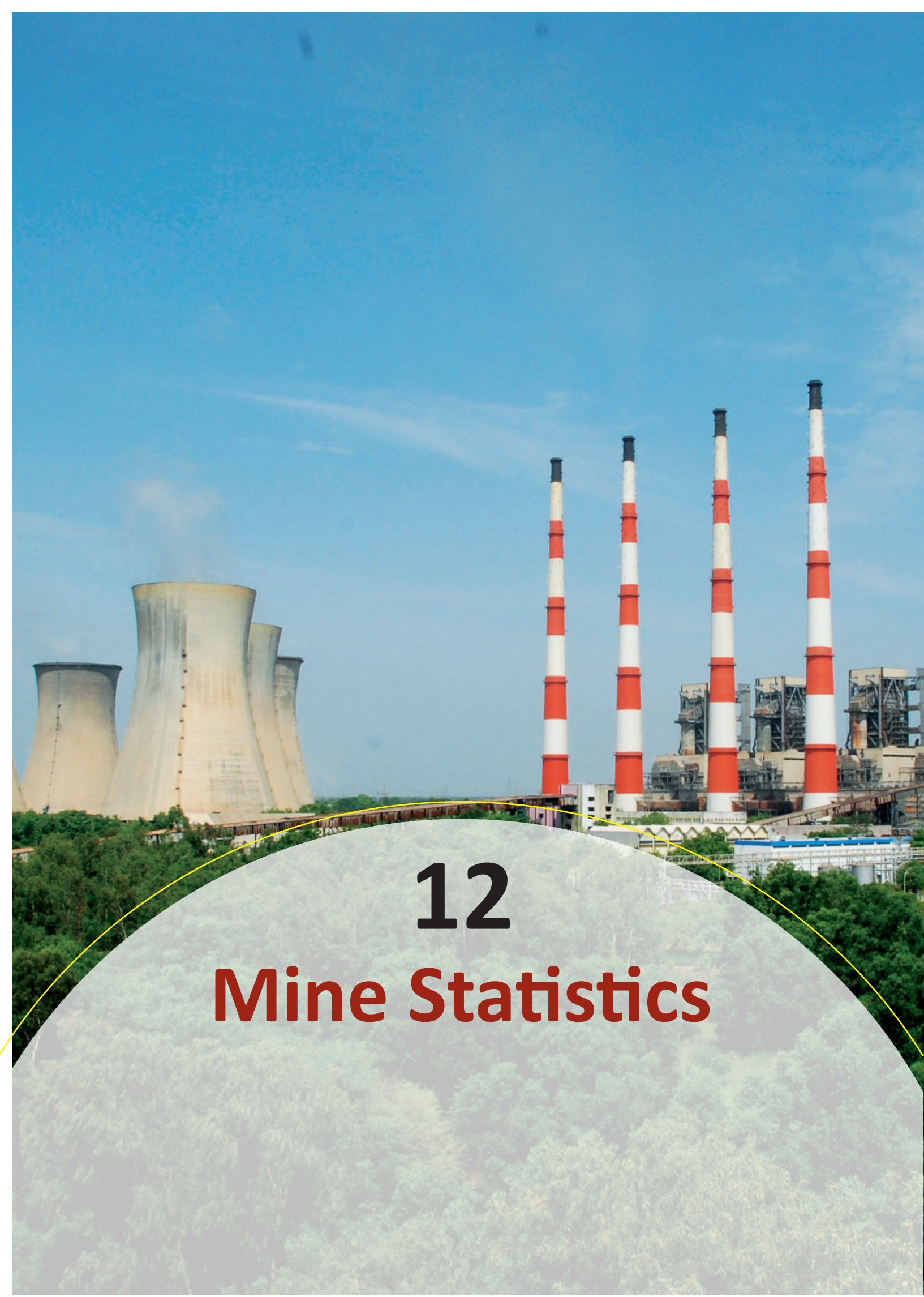
Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Luxembourg		0.032			0.002		0.028			0.000
Montenegro				1.658					1.414	
Netherlands	3.465	2.908		0.016	1.384	3.841	2.505		0.020	1.828
Norway		0.739			0.357		0.670			0.379
Poland	11.253	44.217		40.375	1.396	10.454	38.498		41.110	2.078
Portugal		0.002			0.005		0.002			0.007
Republic of Moldova		0.087	0.000				0.082			
Romania	0.006	0.025	0.266	14.462	0.352	0.004	0.021	0.302	12.291	0.230
Russian Federation	74.353	131.070		56.978	45.438	71.614	138.295		60.382	
Serbia		0.189		35.778	0.520		0.202		34.724	0.449
Slovak Republic	2.457	0.379		1.258	1.710	2.283	0.379		0.155	1.441
Slovenia		0.004	0.300	2.129	0.022		0.006	0.208	2.461	0.021
Spain	1.688	2.475			1.408	1.684	1.919			1.549
Sweden	1.361	0.576			1.193	1.404	0.742			1.172
Switzerland		0.031		0.082	0.013		0.026		0.079	0.003
Ukraine	3.851	17.668			3.022	3.969	18.812			
United Kingdom	1.411	3.056			2.596	0.373	1.579			1.632
Europe	121.429	242.188	0.744	334.059	80.615	115.568	233.146	0.675	315.046	31.473
Australia	4.461	27.071	22.265	38.967	2.027	2.600	28.079	21.475	40.250	1.590
New Zealand		0.084	1.474	0.278	0.411	0.000	0.103	2.124	0.237	0.411
Australia & Oceania	4.461	27.155	23.739	39.245	2.438	2.600	28.182	23.599	40.487	2.000
Algeria	0.007				0.265	0.007				
Benin		0.158					0.170			
Botswana		1.995					1.557			
Egypt	0.111	3.153			0.569	0.070	4.280			
Ethiopia		1.526					1.526			
Kenya		1.453					1.771			
Kingdom of Eswatini		0.122					0.122			
Madagascar		0.472					0.472			
Mauritius		0.651					0.777			
Morocco		10.037					9.683			
Mozambique		0.009								
Namibia		0.024					0.034			
Niger				0.194					0.194	
Nigeria		1.054					1.093			
Other Africa		0.823					0.567			
Republic of North Macedonia		0.023	0.026	5.288	0.001		0.004	0.004	4.454	0.001
Rwanda			0.092					0.092		
Senegal		0.133					0.067			
South Africa	2.529	159.791			1.517	3.447	163.192			
Uganda		0.202					0.202			
United Republic of Tanzania		0.857					0.860			
Zambia		2.083					2.083			
Zimbabwe	1.074	3.333			0.239	1.249	3.958			
Africa	3.721	187.899	0.119	5.482	2.591	4.773	192.416	0.096	4.647	0.001

Cont.

Table 11.8 : Domestic Supply of Coal, Coke and Lignite by major Countries during 2023 & 2024 (Provisional)

(Qty. in MT)

Country	2023					2024 p				
	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke	Coking Coal	Anthracite & Other Bituminous Coal	Sub-Bituminous Coal	Lignite	Coke Oven Coke
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Bangladesh		7.870					13.611			
Brunei Darussalam				1.259					1.308	
Cambodia			5.570	0.027				6.099	0.029	
Chinese Taipei	5.942	42.849	10.515		5.337	5.970	40.870	10.138		
Democratic People's Republic of Korea		21.488	1.516		0.057		21.488	1.516		
Hong Kong (China)		5.567					4.752			
India	115.962	981.197	121.123	42.600	55.147	109.577	1,046.157	115.024	45.296	
Indonesia	14.458	15.496	178.977		4.110	18.401	17.907	213.692		
Islamic Republic of Iran	1.919	0.731			2.478	1.751	0.364			
Israel		5.298					4.429			
Japan	39.682	124.665			27.730	37.874	124.086			25.345
Jordan		0.174					0.174			
Kazakhstan	3.323	73.337		1.673	2.905	3.879	71.798		1.833	3.706
Korea	23.056	96.659	1.891		15.694	23.809	88.746	1.986		15.489
Kyrgyzstan		0.577		2.239			0.152		3.146	
Lao People's Democratic Republic		0.479		14.884			0.975		16.602	
Lebanon		0.182					0.182			
Malaysia		35.524			1.783		40.167			
Mongolia	0.090	3.141		7.885	0.062	0.086	0.870		8.531	
Myanmar		0.060	0.798	1.938			0.060	0.798	1.938	
Nepal		1.570					1.275			
Other Asia		2.749			0.077		2.749			
Pakistan		11.115		14.032			11.391		14.380	
People's Republic of China	643.850	4,220.734			477.504	639.501	4,307.781			
Philippines			42.774					46.025		
Republic of Turkiye	4.939	35.824	1.371	72.586	4.600	6.142	35.823	1.144	76.105	6.013
Singapore		0.546					0.488			
Sri Lanka		1.988					0.833			
Syrian Arab Republic		0.012			0.003		0.012			
Tajikistan		2.205		0.141			2.205		0.141	
Thailand		18.753		12.981	0.037		19.433		12.889	
United Arab Emirates	0.216	1.786			0.008	0.273	2.488			
Uzbekistan		1.975		9.120			2.055		7.448	
Viet Nam	6.718	67.701	18.741		5.647	7.671	71.812	19.378		
Yemen		0.172					0.376			
Asia	860.156	5782.423	383.277	181.365	603.178	854.933	5935.512	415.799	189.647	50.553
World Total	1025.772	6401.904	634.283	607.994	713.684	1015.120	6543.679	658.681	592.088	108.313
Source: International Energy Agency & Energyinst.org										

A photograph of an industrial facility, likely a power plant, featuring several large, grey, hyperboloid cooling towers on the left and four tall, red-and-white striped smokestacks on the right. The facility is situated behind a dense line of green trees. The sky is a clear, bright blue. A semi-transparent grey circular graphic is overlaid on the bottom half of the image, containing the page number and title.

12

Mine Statistics

Section XII

12.1 Mine Statistics

12.1.1 Mine statistics in terms of number and distribution of mines has been drawing attention of policy makers in the country. This section, therefore, deals with this aspect in detail. The information has been provided in tabular form in nine tables to describe Number of Mines, company-Wise (Table12.1), Number of Mines, State Wise (Table12.2), Number of Mines, Sector Wise (Table12.3), Number of Mines, Captive/Non Captive (Table12.4), Number of Mines, Public/Private, Captive/Non Captive (Table12.5), Number of producing Coal Mines (Table12.6), Number of producing Lignite Mines (Table12.7), Number of producing Mines - State Wise, Public/Private, Captive/Non Captive (Table12.8), and Number of producing Lignite Mines, State Wise, Public/Private, Captive/Non Captive (Table12.9) as on 31.03.2025.

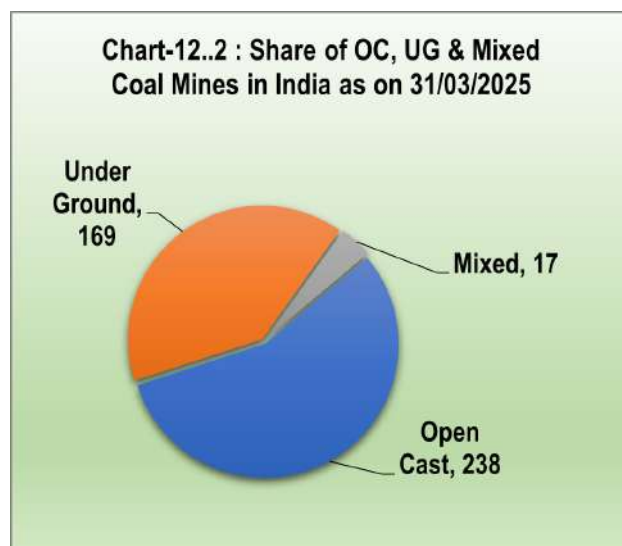
12.1.2 As on 31.03.25, the total number of producing coal mines was 373. The State Wise distribution of these coal mines is given in Statement 12.1.

Statement 12.1: State-Wise distribution of Coal Producing Mines as on 31/03/2025			
State	No. of Coal Mines		
	Captive	Non-Captive	Total
Assam		1	1
Chhattisgarh	06	37	43
Jammu & Kashmir		2	2
Jharkhand	11	85	96
Madhya Pradesh	5	43	48
Maharashtra	4	44	44
Odisha	5	19	24
Uttar Pradesh		5	5
Telangana	1	38	39
West Bengal	7	64	71
All India	39	334	373

12.1.3 As on 31.03.2025, the total number of operating lignite mines was reported to be 18. The State Wise distribution of these lignite mines is given in Statement 12.2.

Statement 12.2: State-Wise distribution of Lignite Producing Mines as on 31/03/2025			
State	No. of Coal Mines		
	Captive	Non-Captive	Total
Gujarat	4	4	8
Rajasthan	2	5	7
Tamil Nadu	3	0	3
All India	9	9	18

12.1.4 Depending on the situation, mine operation can be open cast, underground or mixed one. In India, the distribution of operating coal mines under different mining system is highlighted through the following chart.



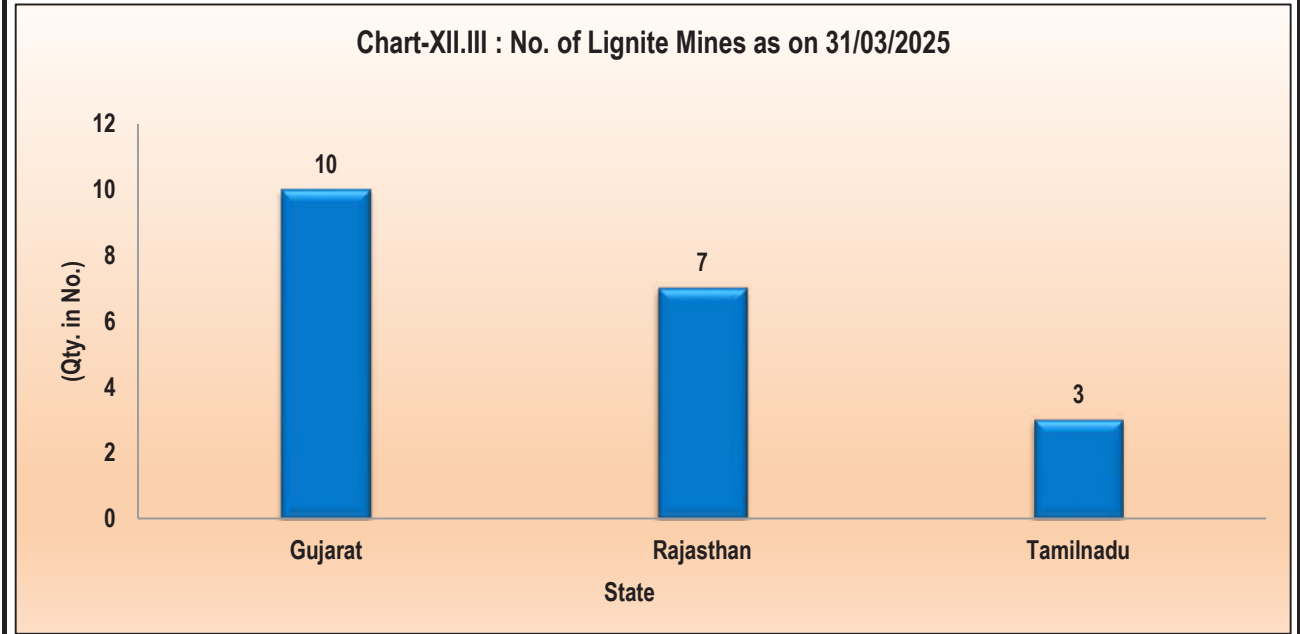
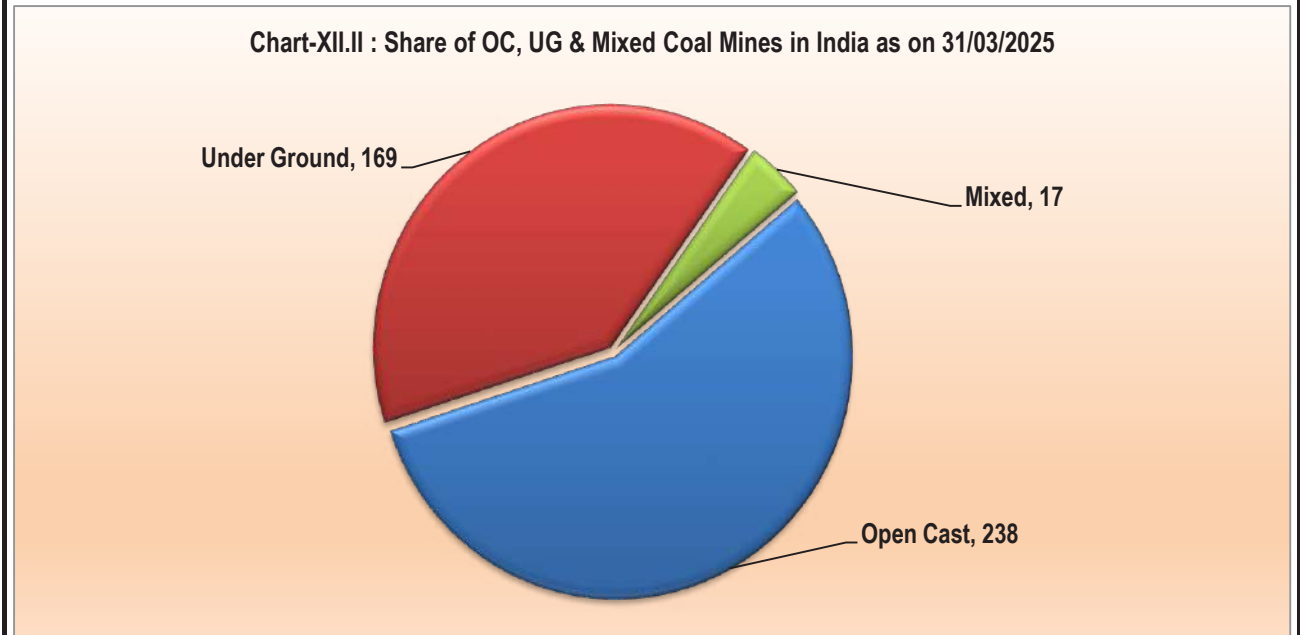
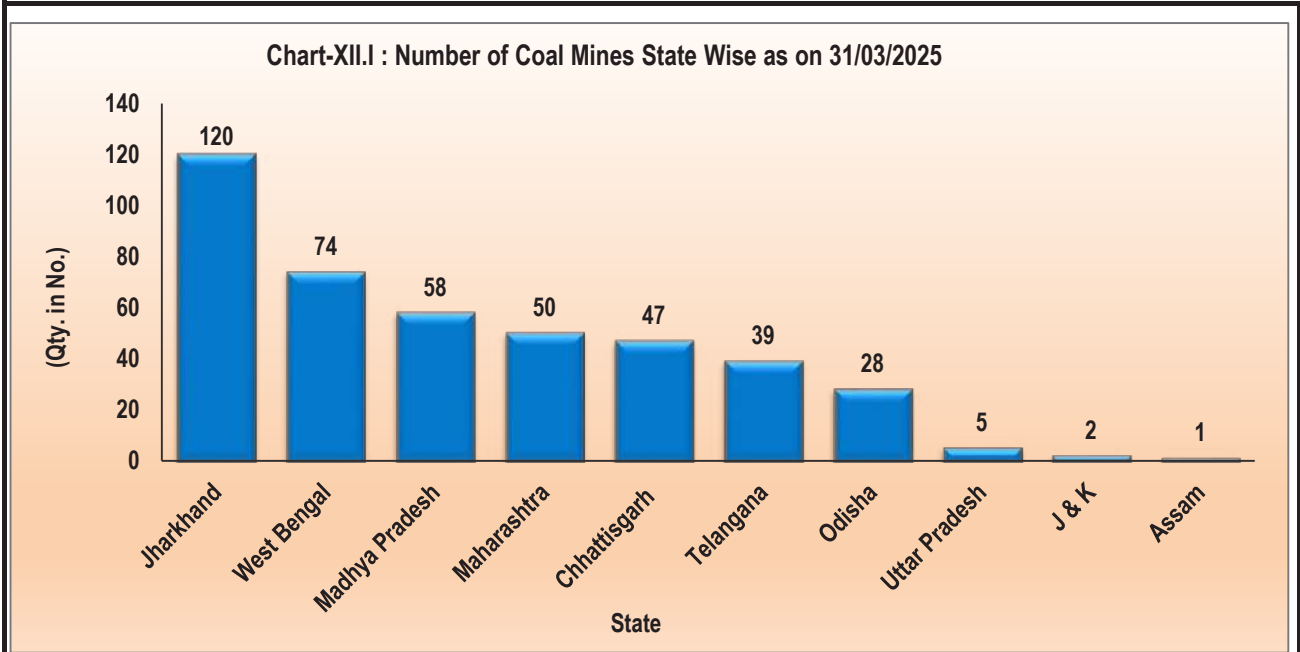


Table 12.1: Company Wise Number of operational Coal & Lignite Mines as on 31/03/2025

Coal / Lignite	Company	Coal producing Mines				Coal Non-producing Mines				Total Coal operational Mines			
		OC	UG	Mixed	Total	OC	UG	Mixed	Total	OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Coal	ECL	22	45	10	77	1	2	0	3	23	47	10	80
	BCCL	25	4	3	32	0	0	0	0	25	4	3	32
	CCL	35	3	0	38	7	8	0	15	42	11	0	53
	NCL*	10	0	0	10	0	0	0	0	10	0	0	10
	WCL	32	18	0	50	3	7	1	11	35	25	1	61
	SECL	19	38	0	57	0	3	0	3	19	41	0	60
	MCL	15	3	0	18	0	0	0	0	15	3	0	18
	NEC	1	0	0	1	0	0	0	0	1	0	0	1
	CIL	159	111	13	283	11	20	1	32	170	131	14	315
	SCCL	16	22	0	38	0	0	0	0	16	22	0	38
	JKML	0	2	0	2	0	0	0	0	0	2	0	2
	JSMDC	1	0	0	1	0	0	0	0	1	0	0	1
	DVC	1	0	0	1	1	0	0	1	2	0	0	2
	IISCO	2	1	0	3	0	1	0	1	2	2	0	4
	SAIL	1	0	0	1	0	0	0	0	1	0	0	1
	RRVUNL	2	0	0	2	0	0	0	0	2	0	0	2
	NTPC	5	0	0	5	0	0	0	0	5	0	0	5
	WBPDC	4	0	0	4	1	0	0	1	5	0	0	5
	TSPGCL	1	0	0	1	0	0	0	0	1	0	0	1
	CSPGCL	1	0	0	1	0	0	0	0	1	0	0	1
	OCPL	1	0	0	1	0	0	0	0	1	0	0	1
	DPL	1	0	0	1	0	0	0	0	1	0	0	1
	NLCIL	1	0	0	1	0	0	0	0	1	0	0	1
	APMDC	1	0	0	1	1	0	0	1	2	0	0	2
	PSPCL	1	0	0	1	0	0	0	0	1	0	0	1
	THDC	1	0	0	1	0	0	0	0	1	0	0	1
	KPCL	1	0	0	1	0	0	0	0	1	0	0	1
	NALCO	1	0	0	1	0	0	0	0	1	0	0	1
	CIL (Kotre Basantpur & Pachmo)	0	0	0	0	1	0	0	1	1	0	0	1
	MCL Ltd.	0	0	0	0	1	0	0	1	1	0	0	1
	MSPGCL	0	0	0	0	0	0	1	1	0	0	1	1
	SCCL(Naini)	0	0	0	0	1	0	0	1	1	0	0	1
	Public	201	136	13	350	17	21	2	40	218	157	15	390
	TSL	1	2	0	3	0	3	0	3	1	5	0	6
	CESC	1	0	0	1	0	0	0	0	1	0	0	1
	HIL	1	0	0	1	1	0	0	1	2	0	0	2
	SPL	1	0	0	1	0	0	0	0	1	0	0	1
	BALCO	0	0	0	0	1	0	0	1	1	0	0	1
	SIL	0	1	0	1	0	0	0	0	0	1	0	1
	JPVL	1	0	0	1	0	0	0	0	1	0	0	1
	JPL	2	0	0	2	0	0	0	0	2	0	0	2
	RCCPL	0	1	0	1	0	0	0	0	0	1	0	1
	TUML	1	0	0	1	0	0	0	0	1	0	0	1
	AMBUJA	0	0	1	1	0	0	0	0	0	0	1	1
	BSIL	1	0	0	1	0	0	0	0	1	0	0	1
	UTCL	0	1	0	1	0	0	0	0	0	1	0	1
	SEML	1	0	0	1	0	1	0	1	1	1	0	2
	Vedanta	1	0	0	1	0	0	0	0	1	0	0	1
	BSMPL	1	0	0	1	0	0	0	0	1	0	0	1
	JSPL	2	0	0	2	1	0	0	1	3	0	0	3
	AIPL	1	0	0	1	0	0	0	0	1	0	0	1
	FCPL	1	0	0	1	0	0	0	0	1	0	0	1
	PIL	0	0	1	1	0	0	0	0	0	0	1	1
	JMS Pvt. Ltd	0	0	0	0	0	2	0	2	0	2	0	2
	Dalmia Cement (Bharat) Limited	0	0	0	0	0	1	0	1	0	1	0	1
	GMR Chhattisgarh Energy Ltd	0	0	0	0	1	0	0	1	1	0	0	1
	Private	16	5	2	23	4	7	0	11	20	12	2	34
	All India	217	141	15	373	21	28	2	51	238	169	17	424
Lignite	NLCL	4			4				0	4	0	0	4
	GMDCL	4			4	2			2	6	0	0	6
	GIPCL	2			2				0	2	0	0	2
	GHCL	1			1				0	1	0	0	1
	GPCL	1			1				0	1	0	0	1
	RSMML	3			3				0	3	0	0	3
	VSLPPL	1			1				0	1	0	0	1
	BLMCL	2			2				0	2	0	0	2
	All India	18	0	0	18	2	0	0	2	20	0	0	20

* 3 Mines of NCL are in both UP & MP.

Table 12.2 : State Wise Number of Operational Coal & Lignite Mines as on 31/03/2025													
Coal / Lignite	States	Coal producing Mines				Coal Non-producing Mines				Total Coal operational Mines			
		OC	UG	Mixed	Total	OC	UG	Mixed	Total	OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Coal	Assam	1	0	0	1	0	0	0	0	1	0	0	1
	Chhattisgarh	22	19	2	43	1	2	1	4	23	21	3	47
	J & K	0	2	0	2	0	0	0	0	0	2	0	2
	Jharkhand	76	15	5	96	12	12	0	24	88	27	5	120
	Madhya Pradesh	18	30	0	48	1	8	1	10	19	38	1	58
	Maharashtra	34	10	0	44	2	4	0	6	36	14	0	50
	Odisha	21	3	0	24	4	0	0	4	25	3	0	28
	Telangana	17	22	0	39	0	0	0	0	17	22	0	39
	Uttar Pradesh	5	0	0	5	0	0	0	0	5	0	0	5
	West Bengal	23	40	8	71	1	2	0	3	24	42	8	74
	All India	217	141	15	373	21	28	2	51	238	169	17	424
Lignite	Gujarat	8			8	2			2	10	0	0	10
	Rajasthan	7			7				0	7	0	0	7
	Tamilnadu	3			3				0	3	0	0	3
	All India	18	0	0	18	2	0	0	2	20	0	0	20

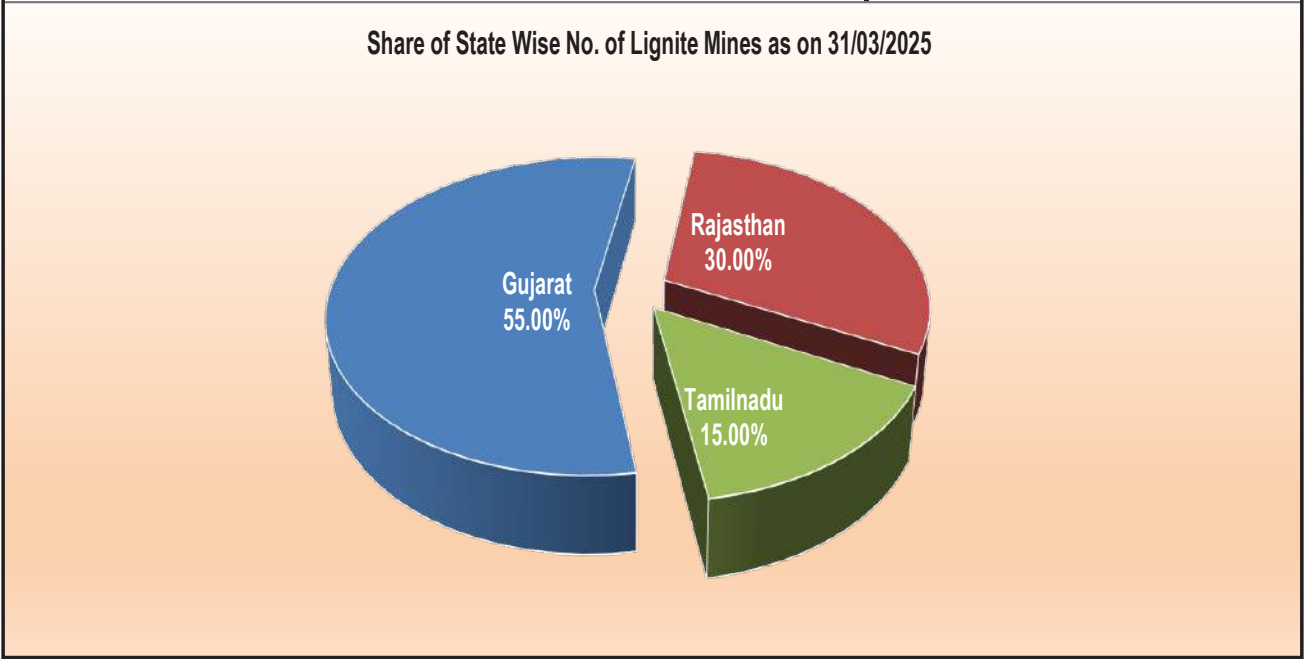
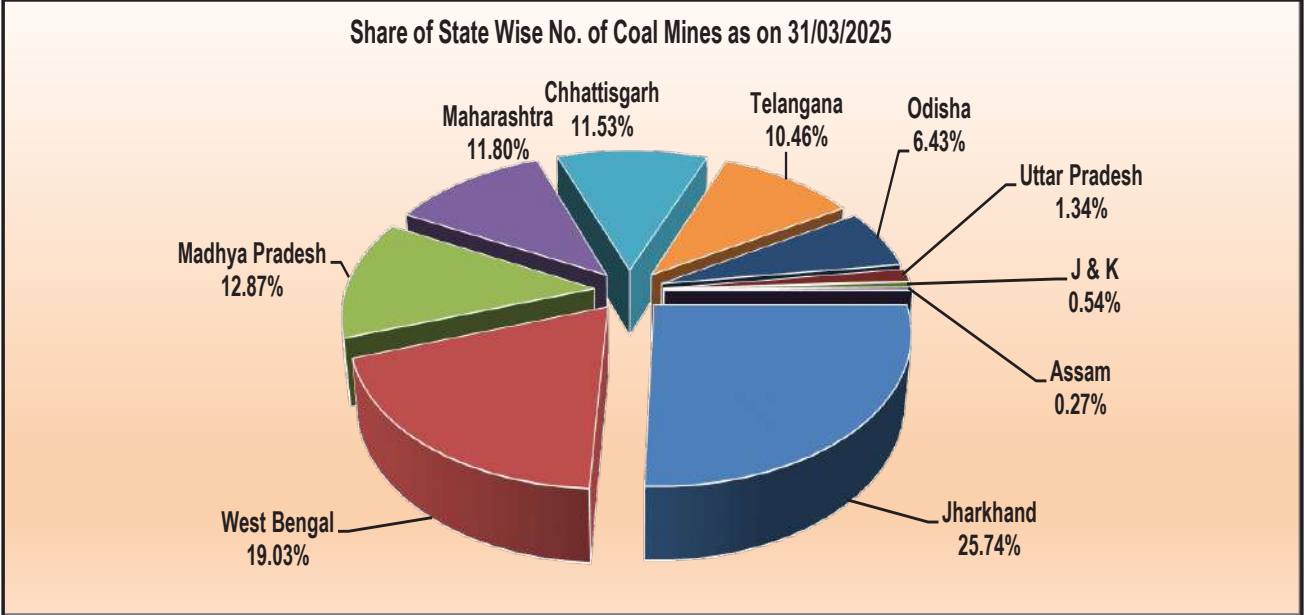


Table 12.3 : Number of operational Coal & Lignite Mines (Public/Private) as on 31/03/2025

Type	Sector	Number of Mines			
		OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)
Coal	Public	218	157	15	390
	Private	20	12	2	34
Total		238	169	17	424
Lignite	Public	18			18
	Private	2			2
Total		20			20

Table 12.4: Number of operational Coal & Lignite Mines (Non Captive & Captive) as on 31/03/2025

Type	Sector	Number of Mines			
		OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)
Coal	Captive	39	10	2	51
	Non Captive	199	159	15	373
Total		238	169	17	424
Lignite	Captive	9			9
	Non Captive	11			11
Total		20			20

Table 12.5: Number of operational Mines Public & Private and Captive & Non Captive as on 31/03/2025

Type	Sector	Number of Mines			
		OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)
Coal	Public Non-Captive	190	155	14	359
	Private Non-Captive	9	4	1	14
	Public Captive	28	2	1	31
	Private Captive	11	8	1	20
Total		238	169	17	424
Lignite	Public Captive	7			7
	Public Non-Captive	11			11
	Private Captive	2			2
	Private Non-Captive	0			0
Total		20			20

Table 12.6: Company Wise, State Wise & Type Wise Number of Producing Coal Mines as on 31/03/2025

Company	Arunachal Pradesh			Assam			Chhattisgarh				J & K			Jharkhand				Madhya Pradesh			
	OC	UG	Total	OC	UG	Total	OC	UG	Mixed	Total	OC	UG	Total	OC	UG	Mixed	Total	OC	UG	Mixed	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
ECL			0			0				0			0	7	5	2	14				0
BCCL			0			0				0			0	24	4	3	31				0
CCL			0			0				0			0	35	3		38				0
NCL*			0			0				0			0				0	5			5
WCL			0			0				0			0				0	2	9		11
SECL			0			0	13	19		32			0				0	6	19		25
MCL			0			0				0			0				0				0
NEC			0	1		1				0			0				0				0
CIL	0	0	0	1	0	1	13	19	0	32	0	0	0	66	12	5	83	13	28	0	41
SCCL			0			0				0			0				0				0
JKML			0			0				0		2	2				0				0
JSMDC			0			0				0			0	1			1				0
DVC			0			0				0			0	1			1				0
IISCO			0			0				0			0		1		1				0
SAIL			0			0				0			0	1			1				0
RRVUNL			0			0	2			2			0				0				0
NTPC			0			0	1			1			0	3			3				0
WBPDC			0			0				0			0	1			1				0
TSPGCL			0			0				0			0				0				0
CSPGCL			0			0	1			1			0				0				0
OCPL			0			0				0			0				0				0
DPL			0			0				0			0				0				0
NLCIL			0			0				0			0				0				0
APMDCL			0			0				0			0				0	1			1
PSPCL			0			0				0			0	1			1				0
THDC			0			0				0			0				0	1			1
KPCL			0			0				0			0				0				0
NALCO			0			0				0			0				0				0
Public	0	0	0	1	0	1	17	19	0	36	0	2	2	74	13	5	92	15	28	0	43
TSL			0			0				0			0	1	2		3				0
CESC			0			0				0			0				0				0
HIL			0			0	1			1			0	0			0				0
SPL			0			0				0			0				0	1			1
BALCO			0			0	0			0			0	0			0				0
SIL			0			0				0			0	0			0				0
JPVL			0			0				0			0	0			0	1			1
JPL			0			0	2			2			0	0			0				0
RCCPL			0			0				0			0	0			0		1		1
TUML			0			0				0			0	0			0				0
AMBUJA			0			0			1	1			0	0			0				0
BSIL			0			0				0			0	0			0				0
UTCL			0			0				0			0	0			0		1		1
SEML			0			0	1			1			0	0			0				0
Vedanta			0			0				0			0	0			0				0
BSMPL			0			0				0			0	0			0	1			1
JSPL			0			0	1			1			0	0			0	0			0
AIPL			0			0				0			0	0			0	0			0
FCPL			0			0				0			0	1			1				0
PIL			0			0			1	1			0	0			0	0			0
Private	0	0	0	0	0	0	5	0	2	7	0	0	0	2	2	0	4	3	2	0	5
All India	0	0	0	1	0	1	22	19	2	43	0	2	2	76	15	5	96	18	30	0	48

* 3 Mines of NCL are in both UP & MP.

Contd...

Table 12.6: Company Wise, State Wise & Type Wise Number of Producing Coal Mines as on 31/03/2025

Company	Maharashtra				Meghalaya		Odisha			UP		Telangana			West Bengal				All India			
	OC	UG	Mixed	Total	OC	Total	OC	UG	Total	OC	Total	OC	UG	Total	OC	UG	Mixed	Total	OC	UG	Mixed	Total
(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
ECL				0		0			0		0			0	15	40	8	63	22	45	10	77
BCCL				0		0			0		0			0	1			1	25	4	3	32
CCL				0		0			0		0			0				0	35	3	0	38
NCL				0		0			0	5	5			0				0	10	0	0	10
WCL	30	9		39		0			0		0			0				0	32	18	0	50
SECL				0		0			0		0			0				0	19	38	0	57
MCL				0		0	15	3	18		0			0				0	15	3	0	18
NEC				0		0			0		0			0				0	1	0	0	1
CIL	30	9	0	39	0	0	15	3	18	5	5	0	0	0	16	40	8	64	159	111	13	283
SCCL				0		0			0		0	16	22	38				0	16	22	0	38
JKML				0		0			0		0			0				0	0	2	0	2
JSMDCL				0		0			0		0			0				0	1	0	0	1
DVC				0		0			0		0			0				0	1	0	0	1
IISCO				0		0			0		0			0	2			2	2	1	0	3
SAIL				0		0			0		0			0				0	1	0	0	1
RRVUNL				0		0			0		0			0				0	2	0	0	2
NTPC				0		0	1		1		0			0				0	5	0	0	5
WBPDC				0		0			0		0			0	3			3	4	0	0	4
TSPGCL				0		0			0		0	1		1				0	1	0	0	1
CSPGCL				0		0			0		0			0				0	1	0	0	1
OCPL				0		0	1		1		0			0				0	1	0	0	1
DPL				0		0			0		0			0	1			1	1	0	0	1
NLCIL				0		0	1		1		0			0				0	1	0	0	1
APMDCL				0		0			0		0			0				0	1	0	0	1
PSPCL				0		0			0		0			0				0	1	0	0	1
THDC				0		0			0		0			0				0	1	0	0	1
KPCL	1			1		0			0		0			0				0	1	0	0	1
NALCO				0		0	1		1		0			0				0	1	0	0	1
Public	31	9	0	40	0	0	19	3	22	5	5	17	22	39	22	40	8	70	201	136	13	350
TSL				0		0			0		0			0				0	1	2	0	3
CESC				0		0			0		0			0	1			1	1	0	0	1
HIL						0			0		0			0				0	1	0	0	1
SPL				0		0			0		0			0				0	1	0	0	1
BALCO				0		0			0		0			0				0	0	0	0	0
SIL		1		1		0			0		0			0				0	0	1	0	1
JPVL				0		0			0		0			0				0	1	0	0	1
JPL				0		0			0		0			0				0	2	0	0	2
RCCPL				0		0			0		0			0				0	0	1	0	1
TUML	1			1		0			0		0			0				0	1	0	0	1
AMBUJA				0		0			0		0			0				0	0	0	1	1
BSIL	1			1		0			0		0			0				0	1	0	0	1
UTCL				0		0			0		0			0				0	0	1	0	1
SEML	0			0		0			0		0			0				0	1	0	0	1
Vedanta				0		0	1		1		0			0				0	1	0	0	1
BSMPL				0		0			0		0			0				0	1	0	0	1
JSPL				0		0	1		1		0			0				0	2	0	0	2
AIPL	1			1		0			0		0			0				0	1	0	0	1
FCPL				0		0			0		0			0				0	1	0	0	1
PIL				0		0			0		0			0				0	0	0	1	1
Private	3	1	0	4	0	0	2	0	2	0	0	0	0	0	1	0	0	1	16	5	2	23
All India	34	10	0	44	0	0	21	3	24	5	5	17	22	39	23	40	8	71	217	141	15	373

Table 12.7: Number of Producing Lignite Mines as on 31/03/2025

Company	Captive & Non Captive	Public & Private	Gujarat			Tamilnadu			Rajasthan			All India		
			OC	UG	Total	OC	UG	Total	OC	UG	Total	OC	UG	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
NLCL	Captive	Public			0	3		3	1		1	4	0	4
GMDCL	Non Captive	Public	4		4			0			0	4	0	4
GIPCL	Captive	Public	2		2			0			0	2	0	2
GHCL	Captive	Private	1		1			0			0	1	0	1
GPCL	Captive	Private	1		1			0			0	1	0	1
RSMML	Non Captive	Public			0			0	3		3	3	0	3
VSLPPL	Captive	Private			0			0	1		1	1	0	1
BLMCL	Non Captive	Public			0			0	2		2	2	0	2
All India			8	0	8	3	0	3	7	0	7	18	0	18

Share of Company Wise Working Lignite Mines as on 31/03/2025

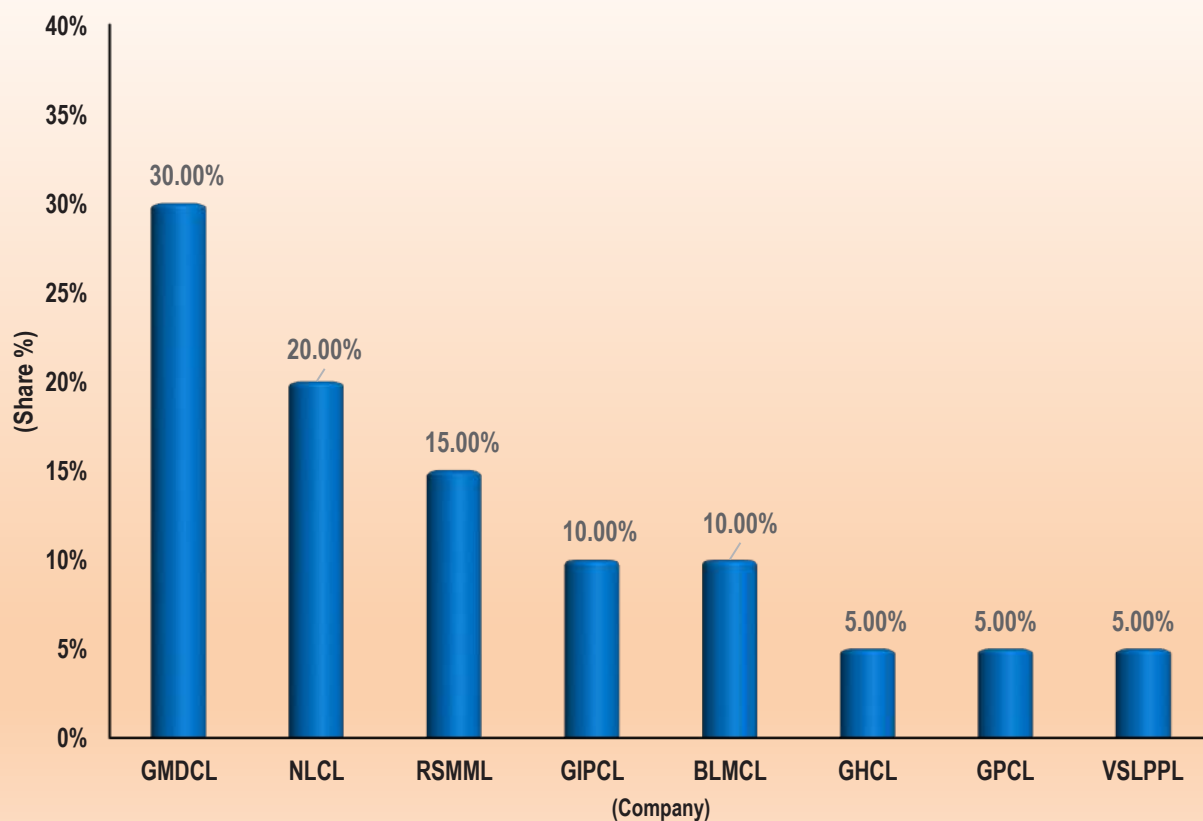


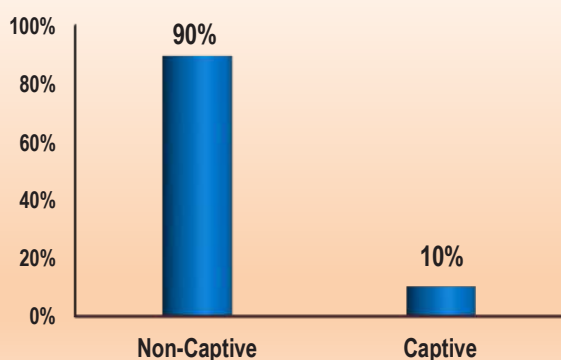
Table 12.8 : Number of Coal producing Mines Captive, Non-Captive, Public and Private as well as State Wise breakup as on 31/03/2025

State	Captive	Non-Captive	Total	Public	Private	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Assam	0	1	1	1	0	1
Chhattisgarh	6	37	43	36	7	43
Jammu & Kashmir	0	2	2	2	0	2
Jharkhand	11	85	96	92	4	96
Madhya Pradesh	5	43	48	43	5	48
Maharashtra	4	40	44	40	4	44
Odisha	5	19	24	22	2	24
Uttar Pradesh	0	5	5	5	0	5
Telangana	1	38	39	39	0	39
West Bengal	7	64	71	70	1	71
All India	39	334	373	350	23	373

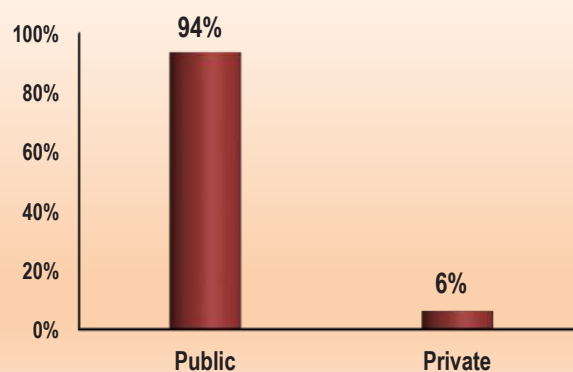
Table 12.9: Number of Lignite producing Mines Captive, Non-Captive, Public and Private as Well as State Wise breakup as on 31/03/2025

State	Captive	Non-Captive	Total	Public	Private	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Gujarat	4	4	8	6	2	8
Rajasthan	2	5	7	6	1	7
Tamilnadu	3	0	3	3		3
All India	9	9	18	15	3	18

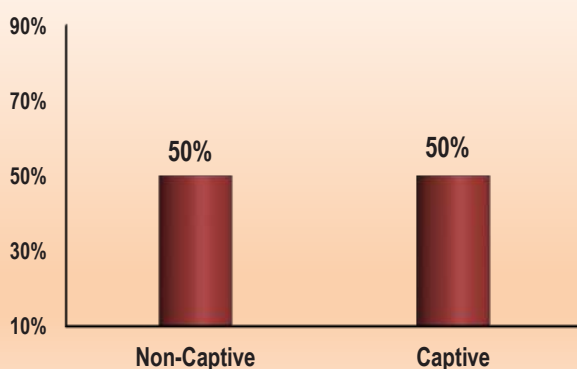
Share of Coal Mines Non-Captive & Captive in 2024-25



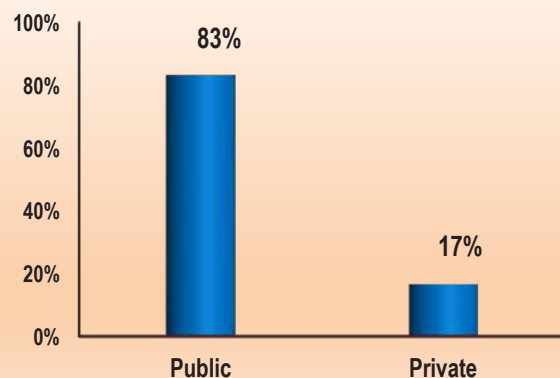
Share of Coal Mines Public & Private in 2024-25



Share of Lignite Mines Non-Captive & Captive in 2024-25



Share of Lignite Mines Public & Private in 2024-25







Appendix

Abbreviations			
Abbreviations	Full Name of Companies	Public/ Private	Sectors
(1)	(2)	(3)	(4)
Coal Company			
AIPL	Auro Infra Private Limited	Private	Commercial
AMBUJA	Ambuja Cement	Private	Captive
APMDCL	Andhra Pradesh Mineral Development Corporation Limited	Public	Commercial
BALCO	Bharat Aluminium Company Limited	Private	Captive
BCCL	Bharat Coking Coal Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
BSIL	BS Ispat Limited	Private	Captive
BSMPL	Boulder Stone Mart Private Limited	Private	Commercial
CCL	Central Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
CESC	CESC Limited	Private	Captive
CSPGCL	Chhattisgarh State Power Generation Corporation Limited	Public	Captive
DPL	Durgapur Projects Limited	Public	Captive
DVC	Damodar Valley Corporation	Public	Captive
ECL	Eastern Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
HIL	Hindalco Industries Limited	Private	Captive
IISCO	Indian Iron & Steel Company Limited	Public	Captive
JKML	Jammu & Kashmir Minerals Limited	Public	Non Captive
JPL	Jindal Power Limited	Private	Commercial
JPVL	Jaiprakash Power Ventures Limited	Private	Captive
JSMDCL	Jharkhand State Mineral Development Corporation Limited	Public	Non Captive
JSPL	Jindal Steel and Power Limited	Private	Commercial
KPCL	Karnataka Power Corporation Limited	Public	Captive
MCL	Mahanadi Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
NALCO	National Aluminium Company Limited	Public	Captive
NCL	Northern Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
NEC	North Eastern Coalfields (Coal India Ltd. Subsidiary)	Public	Non Captive
NLCIL	Neyveli Lignite Corporation India Limited	Public	Captive
NTPC	National Thermal Power Corporation	Public	Captive
OCPL	Odisha Coal & Power Limited	Public	Captive
PSPCL	Punjab State Power Corporation	Public	Captive
RCCPL	Reliance Cement Company Private Limited	Private	Captive
RRVUNL	Rajasthan Rajya Vidyut Utpadan Nigam Limited	Public	Captive
SAIL	Steel Authority of India Limited	Public	Captive
SCCL	Singareni Collieries Company Limited	Public	Non Captive

Abbreviations	Full Name of Companies	Public/ Private	Sectors
(1)	(2)	(3)	(4)
Coal Company			
SECL	South Eastern Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
SEML	Sarda Energy and Minerals Limited	Private	Commercial
SIL	Sunflag Iron & Steel Company Limited	Private	Captive
SPL	Sasan Power Limited	Private	Captive
TGGENCO	Telangana State Power Generation Corporation Ltd.	Public	Captive
THDC	THDC India Limited	Public	Captive
TSL	Tata Steel Limited	Private	Captive
TUML	Topworth Urja and Minerals Limited	Private	Captive
UTCL	UltraTech Cement Limited	Private	Captive
VEDANTA	Vedanta	Private	Captive
WBPDCCL	West Bengal Power Development Corporation Ltd.	Public	Captive
WCL	Western Coalfields Limited (Coal India Ltd. Subsidiary)	Public	Non Captive
Lignite Company			
BLMCL	Barmer Lignite Mining Company Limited	Public	Non Captive
GHCL	Gujarat Heavy Chemical Limited	Private	Captive
GIPCL	Gujarat Industries Power Company Limited	Public	Captive
GMDCL	Gujarat Mineral Development Corporation Limited	Public	Non Captive
GPCL	Gujarat Power Corporation Limited	Public	Captive
NLCIL	Neyveli Lignite Corporation India Limited	Public	Captive
RSMML	Rajasthan State Mines and Mineral Limited	Public	Non Captive
VSLPPL	V. S. Lignite Power Private Limited	Private	Captive
General Terms			
DMF	District Mining Fund		
G R	Geological Report		
MT	Million Tonnes		
MTPA	Million Tonnes Per Annum		
NMET	National Mineral Exploration Trust		
NRS	Non Regulated Sector		
OBR	Over Burden Removal		
O.C.	Open Cast		
PSU(C)	Public Sector Undertaking (Central)		
PSU(S)	Public Sector Undertaking (State)		
TT	Thousand Tonnes		
U.G.	Under Ground		
UMPP	Ultra Mega Power Project		



Government of India
MINISTRY OF COAL

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